

**THE PUBLIC UTILITIES BOARD  
OF THE  
NORTHWEST TERRITORIES**

**DECISION 20-2007**

**December 31, 2007**

**IN THE MATTER OF** the Public Utilities Act, being Chapter 110 of the Revised Statutes of the Northwest Territories, 1988(Supp.), as amended.

**AND IN THE MATTER OF** an application by the Northwest Territories Power Corporation for changes in the existing rates, tolls and charges for electrical energy and related services provided by the Northwest Territories Power Corporation to their customers within the Northwest Territories.

## **THE PUBLIC UTILITIES BOARD**

### **BOARD MEMBERS**

Joe Acorn	Chairman
John Hill	Vice-Chairman
Gene Nikiforuk	Member
Sandra Jaque	Member

### **BOARD STAFF**

Louise Larocque	Board Secretary
Raj Retnanandan	Board Consultant
John Donihee	Board Counsel

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## 1. BACKGROUND

By letter dated November 24, 2006, the Northwest Territories Power Corporation (“NTPC”, “Corporation”) filed Phase 1 of its General Rate Application (“GRA”, “Application”) to determine the revenue requirements for the fiscal years April 1, 2006 to March 31, 2007 and April 1, 2007 to March 31, 2008

As part of its Application, NTPC requested approval of interim rate changes in the thermal communities and in the hydro communities pending completion of the GRA process, effective January 1, 2007.

The Board issued Decision 1-2007, dated January 10, 2007 followed by Decision 2-2007, dated January 26, 2007, approving interim rates for NTPC effective February 1, 2007.

Following completion of the Phase I process the Board issued Decision 13-2007 dated August 29, 2007 followed by Decision 17-2007. The latter Decision directed NTPC to file interim rate schedules as follows:

- “12. NTPC is also directed to file interim rate schedules reflecting the revenue requirement and revenue deficiency/excess resulting from the Phase 1 second refiling including any proposed riders for recovery/refund of revenue deficiency/excess due to delay in implementation of rates resulting from the Phase 1 second refiling revenue requirement. The proposed rates for each community should be supported by Schedules in Excel format showing for each community the annualized core and non core revenue deficiency/excess for each test year, the recoveries through interim rates and fuel riders up to the effective date of new rates, the annualized change in base rates and fuel riders as applicable and riders for recovery/refund of any revenue deficiency excess due to delay in implementation of new rates. The revenue

deficiency/excess by community may be based on preliminary Phase 2 community cost of service estimates if available or based on the 2002/03 cost of service study with due adjustments for known changes in community revenue requirement and revenues. In order to assess the rate impacts the schedules should reflect the percentage changes in overall revenues by community, as a result of the proposed rates.”

## **2. APPLICATION**

By letter dated December 3, 2007, NTPC submitted an application for interim rates pursuant to Board Decision 17-2007 Directive 12. In its application, NTPC requested approval of rate adjustments, effective January 1, 2008, as follows:

- Adjust the base rates to reflect full recovery of the 2007/08 revenue requirement on a go-forward basis;
- Revise fuel stabilization fund riders;
- Transfer and adjust the fuel stabilization fund balances; and
- Continue the 2006/07 shortfall riders.

The Hydro Communities (“HC”) filed comments respecting the interim rate application, by letter dated December 14, 2007 and the Thermal Generation Communities (“TGC”) filed their comments, by letter dated December 17, 2007. NTPC provided a supplemental filing on December 18, 2007 in response to a request for certain additional information from the TGC.

By letter dated December 21, 2007, NTPC filed a response to the interested parties’ comments.

### **3. COMMENTS BY INTERVENERS**

The HC noted that in most cases, NTPC has limited the January 1, 2008 rate increases over existing rates to a cap of 15%, except for the wholesale rates in the Yellowknife and Taltson systems where they are proposing increases of 22.5% and 50.7% respectively. HC submitted these increases are in addition to the \$0.0213/kWh and \$0.0203/kWh 2006/07 Shortfall Riders implemented February 2007. The HC submitted that the maximum rate increase applicable to the Yellowknife and Taltson systems should also be limited to a cap of 15% pending the final Phase I decision and the filing of the Phase II Application. [HC Argument P2]

The TGC noted the sales forecast for the period April 1, 2008 to March 31, 2009 used for calculating the go forward fuel stabilization rider is not on the public record, and has not been tested for reasonableness. However, the TGC recognized the amounts in the Fuel Stabilization Fund (FSF) will be trued up, and any shortfall or excess will be reconciled. Subject to the reasonableness of the sales forecast for the 15-month period as noted above, the TGC submitted the proposed FSF rider appears to be reasonable. The TGC submitted there should be no interest levied on the amounts transferred from the FSF to meet the GRA deficiencies. [TGC Reply P2]

TGC submitted NTPC has satisfactorily addressed its other issues and questions. [TGC Reply P4]

#### **4. DECISION**

This Decision addresses NTPC's request for approval of interim rates effective January 1, 2008. Concurrent Decision 19-2007 deals with the determination of NTPC's Phase I revenue requirements for 2006/07 and 2007/08.

##### **2006/07 Revenue Under Recovery and 2007/08 Base Rate Increase**

NTPC's interim rate filing, Schedule 1 indicates a 2006/07 revenue under recovery in the amount of \$2.085 million as of December 31, 2007. NTPC's proposal is to continue the existing 2006/07 interim shortfall riders approved February, 1 2007 until the remaining 2006/07 revenue under recovery amount of \$2.085 million is fully recovered. NTPC estimates the amount of \$2.085 million will be recovered in about 3.6 months, on average, commencing January 1, 2008.

The Board notes there will be a significant base rate increase in certain communities as a result of the Board's Phase I determinations. The Board is particularly concerned by the combined impact on customers resulting from a base rate increase as well as a significant catch up rider to recover revenue under recoveries from 2006/07, within a relatively short period of time. The Board notes the HC's comment that the maximum rate increase applicable to the Yellowknife and Taltson systems should be limited to a cap of 15%. The Board notes from NTPC's calculations, the higher the level of the rider for recovery of 2006/07 revenue under recovery, the higher will be the base rate increase for the Yellowknife and Taltson systems because of the 15% cap applicable to certain communities and rate classes.

The Board considers it appropriate to allow NTPC to recover the remaining 2006/07 deficiency. The Board's reasons are set out in a letter Decision dated December 31, 2007 dealing with the issue of retroactivity respecting 2006/07 deficiencies that arose prior to approval of interim rates for 2006/07.

Having regard to rate stability and the impact on the hydro communities, the Board considers it appropriate to allow NTPC to recover the remaining 2006/07 revenue under recovery over a period of 12 months instead of approximately 3.6 months as per NTPC's application. The Board considers spreading the 2006/07 under recovery over a longer period would enhance rate stability. The Board's calculation of the 2006/07 under recovery rider by community based on a 12 month recovery period is shown in Appendix 2.

For the purposes of calculating the Board-determined 2006/07 under recovery rider, the Board has prorated the \$2.085 million amount to each of the communities on the basis of the unrecovered balance as of March 31, 2007 and used the 2007/08 volumes to arrive at the rider amount by community. These calculations are shown in Schedule 1 of Appendix 2. The Board expects its estimates would result in a reasonable 2006/07 rider by community intended to recover the 2006/07 unrecovered amounts as of December 31, 2007 over a 12 month period, for purposes of interim rates. However, since these are estimates, NTPC is directed to update the 2006/07 unrecovered balances by community at the time it files its application for recovery of the 2007/08 revenue under recoveries and incorporate all revenue under recovery amounts at that time into a single rider.

Having determined that the 2006/07 revenue under recovery should be spread over 12 months the Board has recalibrated the base rate increases using the NTPC methodology with the following notable difference. The Board, similar to

NTPC, has maintained the maximum increase in rate revenues by rate class at about 15%. However, the shortfall in annual revenues resulting from application of the 15% cap was spread proportionately on the basis of revenues among all communities and customer classes not subject to the cap, including communities where a reduction in base rates is indicated. NTPC did not spread the shortfall among certain communities and rate classes receiving reductions in base rates. The Board's calculations of base rate increase effective January 1, 2008 are set out in Appendix 2

### **Fuel Stabilization Funds**

NTPC provided certain explanations respecting the go forward fuel stabilization riders effective January 1, 2008 in its interim rate application dated December 3, 2007. Supplemental Schedules 1-8 setting out the continuity of fuel stabilization funds were provided later in the process on December 18, 2007.

On the basis of the information provided, the Board is prepared to accept the fuel stabilization riders for purposes of establishing interim rates. However, since the fuel stabilization rider calculations were not subject to full examination as part of these proceedings, NTPC is directed to provide detailed schedules showing how the proposed fuel riders were arrived at having regard to the underlying GRA forecast and the go forward fuel cost estimates, for each of the funds, at the time of the Phase II application.

TGC commented there should be no interest levied on the amounts transferred from the FSF to meet the GRA deficiencies. The Board notes from supplemental Schedules 1 to 8 that the amounts transferred out of the fuel stabilization funds to reduce the GRA deficiency were transferred out each month and the interest expense on the FSF deficiency was calculated after each month's transfer. The

Board considers this approach to calculation of interest expense on monthly FSF balances is consistent with considering a portion of the revenues received into the FSF as GRA revenues. Accordingly the Board accepts NTPC's proposed approach to calculating interest on the FSF balances

### **2007/08 Revenue Under Recovery**

NTPC proposed that the one-time \$345,000 brushing refund directed in Decision 13-2007 be applied to reduce the level of the 2007/08 revenue under recovery. NTPC stated this will benefit customers over the period of collection of the rider, which is likely to be less than the 3 year period directed by the Board. NTPC indicated the adjustment will be included in a future application to collect the 2007/08 shortfalls, expected to start in the period March 31, 2008 to April 30, 2008.

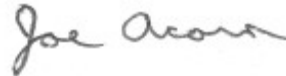
The Board expects NTPC to come forward with a proposal for recovery of the 2007/08 deficiency, net of brushing refund if applicable. The period of recovery of the 2007/08 revenue under recovery amount should be structured to maintain rate stability while avoiding any undue burden on communities not subject to the 15% revenue increase cap.

**5. BOARD ORDER**

**NOW THEREFORE, IT IS ORDERED THAT:**

1. Northwest Territories Power Corporation's interim rates, attached hereto as Appendix 1, are approved, effective January 1, 2008.
2. Nothing in this Decision and order shall bind, affect or prejudice the Board in its consideration of any other matter or question relating to the Northwest Territories Power Corporation.

**ON BEHALF OF THE  
PUBLIC UTILITIES BOARD  
OF THE NORTHWEST TERRITORIES**



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**Joe Acorn  
Chairman**

**Dated December 31, 2007**

**FOLLOWING IS**

**APPENDIX 1**

**ATTACHED TO AND FORMING PART OF**

**THE PUBLIC UTILITIES BOARD**

**OF THE NORTHWEST TERRITORIES**

**DECISION 20-2007**

**DATED DECEMBER 31, 2007**



## RATE SCHEDULE

**Effective Date:** January 1, 2008

**Supersedes:** February 1, 2007

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**Community: Yellowknife**  
**Rate Schedule: 120**

<b><u>Wholesale Primary Service:</u></b>	<b><u>Northland Utilities (Yellowknife) Ltd.</u></b>
Monthly Demand Charge:	\$8.10 / kVA
Monthly Energy Charge:	13.52 ¢/kWh
Minimum Monthly Bill:	\$8.10 / kVA
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.50 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

**Notes:**

1. NUL-Yellowknife is subject to a 100% demand ratchet beginning April 1, 2002. Therefore, billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Yellowknife Rate Schedule: 120 Cont'd

#### Industrial Primary Service:

#### Envir. Protection Div./Con Mine

Monthly Demand Charge:	\$11.76 / kVA
Monthly Energy Charge:	10.53 ¢/kWh
Minimum Monthly Bill:	\$11.76 / kVA
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.50 ¢/kWh
Rate Rider: Snare Cascades Effective Date: July 01, 2001	0.16 ¢/kWh

#### Notes:

1. Billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Wha Ti Rate Schedule: 123

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	83.44 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.97 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.14 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	77.37 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.97 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.14 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Gameti Rate Schedule: 124

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	114.11 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	3.58 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.37 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	133.49 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	3.58 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.37 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Behchoko**  
**Rate Schedule: 125**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	23.06 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.50 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	28.83 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.50 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Dettah**  
**Rate Schedule: 126**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	23.07 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.50 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	28.88 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.50 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Lutsel k'e**  
**Rate Schedule: 127**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	73.85 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.31 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.16 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	68.34 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.31 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.16 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Fort Smith Rate Schedule: 128

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	15.33 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.58 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	11.86 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.58 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Hay River**

**Rate Schedule: 130**

**Wholesale Primary Service:**

**Northland Utilities  
(NWT) Ltd.**

Monthly Demand Charge:

N/A

Monthly Energy Charge:

Firm Power

7.76 ¢/kWh

Interruptible Power

3.15 ¢/kWh

2006/07 Shortfall Rider

0.58 ¢/kWh

Effective Date: January 1, 2008



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Fort Resolution Rate Schedule: 130

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	17.33 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.58 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	14.96 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.58 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Fort Simpson Rate Schedule: 131

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	54.97 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	5.60 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.12 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	45.88 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	5.60 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.12 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Fort Liard Rate Schedule: 132

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	59.79 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	5.02 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.13 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	52.10 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	5.02 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.13 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Wrigley Rate Schedule: 133

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	104.08 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	11.01 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.29 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	113.65 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	11.01 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.29 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Nahanni Butte**  
**Rate Schedule: 134**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	118.63 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	19.11 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	3.30 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	166.88 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	19.11 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	3.30 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Jean Maire River**  
**Rate Schedule: 135**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	103.36 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	19.60 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	3.01 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	155.30 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	19.60 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	3.01 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Inuvik  
Rate Schedule: 136**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	52.60 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	1.91 ¢/kWh
Rate Rider: I Effective Date: January 1, 2008	1.85 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	45.92 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	1.91 ¢/kWh
Rate Rider: I Effective Date: January 1, 2008	1.85 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Norman Wells Rate Schedule: 137

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	39.79 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.63 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	35.70 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.63 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Tuktoyaktuk Rate Schedule: 138

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	68.81 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-2.19 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.23 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	60.87 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-2.19 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.23 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Fort McPherson**  
**Rate Schedule: 139**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	72.25 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	1.79 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.21 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	65.30 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	4.90 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	1.79 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Aklavik**  
**Rate Schedule: 140**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	63.77 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-5.34 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.32 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	60.88 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-5.34 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.32 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Deline**  
**Rate Schedule: 141**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	75.55 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.22 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.26 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	70.86 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	0.22 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.26 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Fort Good Hope Rate Schedule: 142

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	70.42 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.17 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.23 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	61.43 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.17 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.23 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Paulatuk Rate Schedule: 143

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	115.01 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	1.86 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.34 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	108.24 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	1.86 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.34 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Sachs Harbour Rate Schedule: 144

#### **Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	135.02 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	2.97 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.56 ¢/kWh

#### **General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	125.47 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	2.97 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.56 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Tsiigehtchic Rate Schedule: 145

#### Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	109.54 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.22 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.33 ¢/kWh

#### General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	96.67 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-1.22 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.33 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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### Community: Colville Lake Rate Schedule: 146

#### **Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	245.30 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-14.48 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.68 ¢/kWh

#### **General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	215.29 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-14.48 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.68 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Ulukhaktok**  
**Rate Schedule: 147**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	72.74 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-2.28 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.21 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	66.02 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-2.28 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.21 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: January 1, 2008

Supersedes: February 1, 2007

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**Community: Tulita**  
**Rate Schedule: 148**

**Residential Service:**

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	87.47 ¢/kWh
Minimum Monthly Bill:	\$18.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-2.00 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.28 ¢/kWh

**General Service:**

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	84.43 ¢/kWh
Minimum Monthly Bill:	\$40.00
2006/07 Shortfall Rider Effective Date: January 1, 2008	-2.00 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2008	2.28 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



**RATE SCHEDULE**

**Effective Date:** January 1, 2008  
**Supersedes:** February 1, 2007

**Rate Schedule: Streetlighting  
 Community: All**

**Monthly Cost per Lamp (Dollars)**

	<b>125w MV</b>	<b>175w MV</b>	<b>250w MV</b>	<b>400w MV</b>	<b>100w HPS</b>	<b>150w HPS</b>	<b>250w HPS</b>	<b>400w HPS</b>
104 Wha Ti	74.74	91.61	129.43	202.80	57.88	86.13	136.72	214.20
105 Rae Lakes	84.33	103.36	146.04	228.83	65.31	97.19	154.27	241.68
108 Behchoko	29.27	35.88	50.69	79.44	22.67	33.74	53.55	83.90
109 Dettah	29.27	35.88	50.69	79.44	22.67	33.74	53.55	83.90
110 Lutsel k'e	68.38	83.81	118.42	185.54	52.95	78.80	125.09	195.97
201 Fort Smith	11.09	13.60	19.21	30.11	8.59	12.78	20.30	31.80
203 Fort Resolution	13.43	16.46	23.25	36.44	10.40	15.48	24.57	38.49
205 Fort Simpson	37.55	46.01	65.01	101.87	29.07	43.27	68.67	107.59
206 Fort Liard	42.21	51.73	73.10	114.54	32.69	48.65	77.21	120.97
207 Wrigley	65.36	80.10	113.18	177.35	50.61	75.32	119.56	187.31
208 Nahanni Butte	112.79	138.24	195.32	306.05	87.35	129.98	206.32	323.24
209 Jean Maire River	120.98	148.27	209.50	328.27	93.69	139.42	221.30	346.71
301 Inuvik	34.17	41.88	59.18	92.73	26.47	39.38	62.52	97.94
304 Norman Wells	24.57	30.11	42.55	66.66	19.03	28.31	44.94	70.40
305 Tuktoyaktuk	41.37	50.70	71.64	112.24	32.03	47.67	75.67	118.55
306 Fort McPherson	44.45	54.48	76.97	120.61	34.42	51.23	81.31	127.38
307 Aklavik	37.14	45.52	64.32	100.78	28.76	42.80	67.95	106.44
308 Deline	34.62	42.44	59.96	93.96	26.82	39.91	63.34	99.23
309 Fort Good Hope	45.81	56.14	79.32	124.27	35.47	52.78	83.78	131.26
311 Paulatuk	69.63	85.34	120.56	188.92	53.92	80.24	127.36	199.53
312 Sachs Harbour	78.69	96.44	136.26	213.52	60.94	90.69	143.95	225.52
313 Tsiigehtchic	75.90	93.02	131.43	205.94	58.77	87.46	138.84	217.51
314 Colville Lake	319.24	391.26	552.83	866.23	247.22	367.90	583.97	914.89
315 Holman Island	51.77	63.45	89.65	140.48	40.09	59.66	94.70	148.36
310 Tulita	55.39	67.89	95.92	150.30	42.80	63.83	101.32	158.74

**Rate Schedule: Streetlighting**

**Diesel Communities Fuel Rider – Effective January 1, 2008  
Monthly Rider per Lamp (Dollars)**

		<b>125w MV</b>	<b>175w MV</b>	<b>250w MV</b>	<b>400w MV</b>	<b>100w HPS</b>	<b>150w HPS</b>	<b>250w HPS</b>	<b>400w HPS</b>
123	Wha Ti	1.17	1.43	2.03	3.17	0.91	1.35	2.14	3.35
124	Rae Lakes	1.30	1.59	2.24	3.52	1.00	1.49	2.37	3.71
127	Lutsel k'e	1.18	1.45	2.04	3.20	0.91	1.36	2.16	3.38
131	Fort Simpson	1.16	1.42	2.01	3.14	0.90	1.34	2.12	3.32
132	Fort Liard	1.16	1.43	2.02	3.16	0.90	1.34	2.13	3.34
133	Wrigley	1.25	1.53	2.17	3.40	0.97	1.44	2.29	3.59
134	Nahanni Butte	1.80	2.21	3.12	4.90	1.40	2.08	3.30	5.17
135	Jean Maire River	1.65	2.02	2.85	4.46	1.27	1.90	3.01	4.72
138	Tuktoyaktuk	1.22	1.49	2.11	3.31	0.94	1.40	2.23	3.49
139	Fort McPherson	1.21	1.48	2.09	3.28	0.94	1.39	2.21	3.46
140	Aklavik	1.27	1.55	2.20	3.44	0.98	1.46	2.32	3.63
141	Deline	1.24	1.51	2.14	3.35	0.96	1.42	2.26	3.54
142	Fort Good Hope	1.22	1.49	2.11	3.31	0.94	1.40	2.23	3.49
143	Paulatuk	1.25	1.53	2.16	3.38	0.97	1.44	2.28	3.57
144	Sachs Harbour	1.28	1.57	2.22	3.47	0.99	1.47	2.34	3.67
145	Tsiigehtchic	1.40	1.72	2.42	3.80	1.08	1.61	2.56	4.01
146	Colville Lake	1.27	1.56	2.21	3.46	0.99	1.47	2.33	3.65
147	Ulukhaktok	1.47	1.80	2.54	3.98	1.13	1.69	2.68	4.20
148	Tulita	1.21	1.48	2.09	3.28	0.94	1.39	2.21	3.46

**Rider I – Effective January 1, 2008  
Monthly Rider per Lamp (Dollars)**

		<b>125w MV</b>	<b>175w MV</b>	<b>250w MV</b>	<b>400w MV</b>	<b>100w HPS</b>	<b>150w HPS</b>	<b>250w HPS</b>	<b>400w HPS</b>
136	Inuvik	1.01	1.24	1.75	2.74	0.78	1.17	1.85	2.90



**RATE SCHEDULE**

**Effective Date:** January 1, 2008  
**Supersedes:** February 1, 2007

**Rate Schedule: Streetlighting**

**2006/07 Shortfall Rider – Effective January 1, 2008  
 Monthly Rider per Lamp (Dollars)**

	125w MV	175w MV	250w MV	400w MV	100w HPS	150w HPS	250w HPS	400w HPS
104 Wha Ti	(1.08)	(1.32)	(1.86)	(2.92)	(0.83)	(1.24)	(1.97)	(3.09)
105 Rae Lakes	1.96	2.40	3.39	5.31	1.52	2.26	3.58	5.61
108 Behchoko	0.27	0.34	0.47	0.74	0.21	0.32	0.50	0.78
109 Dettah	0.27	0.34	0.47	0.74	0.21	0.32	0.50	0.78
110 Lutsel k'e	0.17	0.21	0.29	0.46	0.13	0.20	0.31	0.49
201 Fort Smith	0.32	0.39	0.55	0.86	0.25	0.37	0.58	0.91
203 Fort Resolution	0.32	0.39	0.55	0.86	0.25	0.37	0.58	0.91
205 Fort Simpson	3.06	3.75	5.30	8.31	2.37	3.53	5.60	8.77
206 Fort Liard	2.74	3.36	4.75	7.45	2.13	3.16	5.02	7.86
207 Wrigley	6.02	7.38	10.42	16.33	4.66	6.94	11.01	17.25
208 Nahanni Butte	10.45	12.80	18.09	28.35	8.09	12.04	19.11	29.94
209 Jean Maire River	10.71	13.13	18.55	29.07	8.30	12.35	19.60	30.71
301 Inuvik	1.04	1.28	1.81	2.83	0.81	1.20	1.91	2.99
304 Norman Wells	(0.89)	(1.09)	(1.54)	(2.42)	(0.69)	(1.03)	(1.63)	(2.55)
305 Tuktoyaktuk	(1.20)	(1.47)	(2.07)	(3.25)	(0.93)	(1.38)	(2.19)	(3.43)
306 Fort McPherson	0.98	1.20	1.69	2.66	0.76	1.13	1.79	2.80
307 Aklavik	(2.92)	(3.58)	(5.06)	(7.92)	(2.26)	(3.36)	(5.34)	(8.37)
308 Deline	0.12	0.15	0.21	0.33	0.09	0.14	0.22	0.34
309 Fort Good Hope	(0.64)	(0.78)	(1.11)	(1.74)	(0.50)	(0.74)	(1.17)	(1.83)
311 Paulatuk	1.02	1.25	1.76	2.76	0.79	1.17	1.86	2.91
312 Sachs Harbour	1.62	1.99	2.81	4.41	1.26	1.87	2.97	4.65
313 Tsiigehtchic	(0.67)	(0.82)	(1.15)	(1.81)	(0.52)	(0.77)	(1.22)	(1.91)
314 Colville Lake	(7.92)	(9.70)	(13.71)	(21.48)	(6.13)	(9.12)	(14.48)	(22.69)
315 Holman Island	(1.25)	(1.53)	(2.16)	(3.38)	(0.97)	(1.44)	(2.28)	(3.57)
310 Tulita	(1.09)	(1.34)	(1.89)	(2.97)	(0.85)	(1.26)	(2.00)	(3.13)

**FOLLOWING IS**

**APPENDIX 2**

**ATTACHED TO AND FORMING PART OF**

**THE PUBLIC UTILITIES BOARD**

**OF THE NORTHWEST TERRITORIES**

**DECISION 20-2007**

**DATED DECEMBER 31, 2007**

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 1: 2006/07 Revenue Requirement & Shortfall Recovery**

Plant Number	Community	2006/07 Revenue Requirement per Second Refiling (\$000's)	Forecast Revenues April 1, 2006 to March 31, 2007 at existing rates (\$000's)	Misc Revenues (\$000's)	Revenue Under/(Over) Recovery in 2006/07 - 2006/07 Shortfall (\$000's)	2006/07 Revenue Under/(Over) Recovery received (paid back) thru interim rider to March 31, 2007 (\$000's)	2006/07 Revenue transferred from fuel riders at March 31, 2007 (\$000's)	Remaining 2006/07 Revenue Receivable (Payable) at March 31, 2007 (\$000's)	2006/07 Forecast Interim Rider Collection to December 31, 2007 (\$000's)	Forecast 2006/07 Receivable remaining at December 31, 2007 (\$000's)	NTPC Proposed Average Monthly Collections of 2006/07 Interim Rider (\$000's)	2007/08 Forecast Sales	Forecast 2006/07 Receivable remaining at December 31, 2007 prorated on Col F balances	2006/07 Under Recovery Rider Per Board
		A	B	C	D=A-B-C	E	F	G=D-E-F	H	I	J	K	L	M
101/108/109	YK Snare System	26,272	22,637	132	3,503	692	-	2,811				177,255	891	0.50
104	Wha Ti	1,265	1,231	13	21	(4)	123	(98)				1,575	-31	1.97
105	Gameti	1,026	830	13	183	17	69	96				853	31	3.58
110	Lutzel K'e	1,036	926	13	97	(4)	86	14				1,463	5	0.31
													0	
201/203	Taltson System	6,367	4,890	121	1,357	236	66	1,055				57,906	334	0.58
205	Fort Simpson	4,735	2,725	50	1,960	39	582	1,339				7,576	424	5.60
206	Fort Liard	1,678	1,057	13	607	18	204	386				2,436	122	5.02
207	Wrigley	857	571	10	275	13	51	212				609	67	11.01
208	Nahanni Butte	611	384	6	221	11	28	183				304	58	19.11
209	Jean Marie River	448	265	5	178	7	20	151				244	48	19.60
													0	
301	Inuvik	13,650	10,560	288	2,802	302	793	1,707				28,339	541	1.91
304	Norman Wells	3,096	2,473	32	592	(41)	1,048	(416)				8,066	-132	1.63
305	Tuktoyaktuk	2,478	2,397	94	(13)	(52)	305	(266)				3,854	-84	2.19
306	Fort McPherson	2,177	1,703	21	453	35	241	178				3,154	56	1.79
307	Aklavik	1,302	1,544	20	(262)	(39)	205	(429)				2,547	-136	5.34
308	Deline	1,619	1,398	14	206	3	187	16				2,371	5	0.22
309	Fort Good Hope	1,728	1,641	12	75	(32)	204	(97)				2,619	-31	1.17
310	Tulit'a	1,635	1,557	13	65	12	172	(119)				1,890	-38	2.00
311	Paulatuk	1,350	1,135	9	206	21	113	71				1,218	23	1.86
312	Sachs Harbour	925	765	7	152	16	65	72				765	23	2.97
313	Tsiigehtchic	753	728	10	15	(7)	51	(29)				756	-9	1.22
314	Colville Lake	625	743	6	(124)	(17)	24	(131)				286	-41	14.48
315	Ulukhaktok	1,273	1,275	13	(16)	(21)	135	(130)				1,805	-41	2.28
	<b>Total</b>	<b>76,906</b>	<b>63,437</b>	<b>914</b>	<b>12,554</b>	<b>1,205</b>	<b>4,773</b>	<b>6,577</b>	<b>4,492</b>	<b>2,085</b>	<b>586</b>	<b>307,891</b>	<b>2,085</b>	

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 2: 2007/08 Revenue Requirement Recovery**

Plant Number	Community	2007/08 Revenue Requirement per Second Refiling	Forecast Revenues April 1, 2007 to March 31, 2008 at existing rates	Misc. Revenues	Revenue Under/(Over) Recovery in 2007/08 = 2007/08 Shortfall	2007/08 Forecast Sales (MWh)	kW.h rate change required to achieve 2007/08 Revenues on an Annualized Basis (\$/kW.h)	2007/08 Revenue Requirement per Second Refiling Net of Revenue Offsets (\$000's)	2007/08 Revenue at Annualized Interim Base Rates (\$000's)	Revenue/Cost Ratio %
		A	B	C	D = A - B - C	E	F = D / E	G	H	I
101/108/109	YK Snare System	27,479	22,763	132	4,584	177,255	0.0259	27,347	28,049	102.6%
104	Wha Ti	1,320	1,236	13	71	1,575	0.0452	1,307	1,340	102.5%
105	Gameti	1,074	818	13	242	853	0.2841	1,061	1,088	102.6%
110	Lutzel K'e	1,094	937	13	144	1,463	0.0986	1,081	1,109	102.6%
201/203	Taltson System	6,676	4,935	141	1,601	57,906	0.0276	6,536	6,682	102.2%
	Taltson System-interruptible							-	25	
205	Fort Simpson	5,256	2,758	50	2,449	7,576	0.3232	5,206	4,037	77.5%
206	Fort Liard	1,705	1,023	13	669	2,436	0.2745	1,692	1,490	88.1%
207	Wrigley	888	538	10	339	609	0.5574	878	709	80.7%
208	Nahanni Butte	632	384	6	242	304	0.7951	626	475	75.9%
209	Jean Marie River	484	271	5	208	244	0.8521	479	334	69.9%
301	Inuvik	14,521	10,710	288	3,523	28,339	0.1243	14,233	14,613	102.7%
304	Norman Wells	3,222	2,549	32	642	8,066	0.0796	3,191	3,267	102.4%
305	Tuktoyaktuk	2,638	2,406	22	210	3,854	0.0545	2,616	2,681	102.5%
306	Fort McPherson	2,257	1,685	21	551	3,154	0.1746	2,236	2,295	102.6%
307	Aklavik	1,690	1,546	20	124	2,547	0.0486	1,670	1,710	102.4%
308	Deline	1,794	1,408	14	372	2,371	0.1571	1,780	1,826	102.6%
309	Fort Good Hope	1,788	1,654	12	121	2,619	0.0463	1,775	1,820	102.5%
310	Tulit'a	1,681	1,574	13	93	1,890	0.0494	1,668	1,709	102.5%
311	Paulatuk	1,383	1,158	9	216	1,218	0.1771	1,374	1,409	102.6%
312	Sachs Harbour	1,009	742	7	260	765	0.3393	1,001	1,021	102.0%
313	Tsiigehtchic	811	744	10	56	756	0.0746	800	820	102.5%
314	Colville Lake	683	755	6	(77)	286	(0.2709)	677	693	102.4%
315	Ulukhaktok	1,306	1,320	13	(27)	1,805	(0.0151)	1,293	1,325	102.5%
	<b>Total</b>	<b>81,389</b>	<b>63,915</b>	<b>862</b>	<b>16,612</b>	<b>307,891</b>		<b>80,527</b>	<b>80,528</b>	

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**

**Schedule 3: Determination of Fuel Stabilization Fund Rider Revenue to be Applied Against 2006/07 and 2007/08 Shortfalls**

Plant Number	Community	2006/07 Total Fuel Rider Collected (\$000's)	Portion of fuel rider applied to bring stab funds on target draw-down (\$000's)	Portion of fuel rider applied to 2006/07 shortfall (\$000's)	2007/08 Total Forecast Fuel Rider Collected April 1, 2007 to December 31, 2007 (\$000's)	Portion of fuel rider applied to bring stab funds in line with trigger draw-down (\$000's)	Portion of fuel rider available to be applied against 2007/08 shortfall (\$000's)
		A	B	C	D	E	F
101/108/109	YK Snare System						
104	Wha Ti	180	57	123	154	38	116
105	Gameti	101	32	69	87	21	65
110	Lutzel K'e	126	39	86	126	31	95
201/203	Taltson System	103	37	66	98	27	71
205	Fort Simpson	848	266	582	760	188	573
206	Fort Liard	295	91	204	250	62	189
207	Wrigley	74	23	51	63	16	48
208	Nahanni Butte	40	13	28	32	8	24
209	Jean Marie River	29	9	20	22	6	17
301	Inuvik	1,446	653	793	1,019	461	558
304	Norman Wells	1,217	169	1,048	812	113	699
305	Tuktoyaktuk	447	142	305	385	95	290
306	Fort McPherson	352	111	241	326	80	245
307	Aklavik	299	94	205	259	64	195
308	Deline	272	85	187	244	60	183
309	Fort Good Hope	295	92	204	254	63	191
310	Tulit'a	250	78	172	208	51	157
311	Paulatuk	165	52	113	143	35	108
312	Sachs Harbour	94	29	65	82	20	61
313	Tsiigehtchic	75	23	51	72	18	54
314	Colville Lake	35	11	24	31	8	23
315	Ulukhaktok	197	62	135	186	46	140
<b>Total</b>		<b>6,939</b>	<b>2,167</b>	<b>4,773</b>	<b>5,613</b>	<b>1,510</b>	<b>4,103</b>

Note:

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4A: 2007/08 Rate Change with 15% Cap based on Total Revenue**  
**Residential**

Plant Number	Community	Standard	Adjusted	2007/08 Forecast Revenue at Existing Base Rates (\$000)	Existing Fuel Rider (cents/kWh)	Existing 2006/07 Shortfall Rider (cents/kWh)	2007/08 Forecast Sales (MWh)	2007/08 Forecast Annualized Revenue at Existing Fuel Rider (\$000)	2007/08 Forecast Annualized Revenue at Existing Shortfall Rider (\$000)	Total 2007/08 Forecast Annualized Revenue at Existing Rates and Riders (\$000)	Go Forward Fuel Rider (cents/kWh)	2006/07 Shortfall Rider (cents/kWh)	Maximum Annual Revenue allowable at 15% Increase	Maximum Proposed 2007/08 Increase allowable at 15% increase	2007/08 Base Rate Change (cents/kWh)	Annualized 2007/08 Interim Rate Revenues including Riders	Percent Change in Revenues over Existing
		Community Rate Change for 2007/08 (cents/kW.h)	Community Rate Change for 2007/08 (cents/kW.h)														
101	Yellowknife																
108	Behchoko	2.59	3.22	837	-	2.13	3,708	-	79	916	0.00	0.50	1,053.33	5.33	3.22	975	6.46%
109	Dettah	2.59	3.23	141		2.13	613		13	154	0.00	0.50	176.98	5.39	3.23	164	6.40%
201	Fort Smith	2.76	3.20	1,401	0.56	2.03	9,765	55	198	1,654	0.00	0.58	1,902.39	4.55	3.20	1771	7.04%
203	Fort Resolution	2.76	3.28	238	0.56	2.03	1,369	8	28	273	0.00	0.58	314.12	5.00	3.28	290	6.35%
104	Wha Ti	4.52	6.62	668	13.73	(1.47)	833	114	(12)	770	2.14	(1.97)	885.33	25.95	6.62	724	-5.91%
105	Gameti	28.41	31.41	389	13.73	10.21	450	62	46	497	2.37	3.58	571.30	34.57	31.41	557	12.14%
110	Lutsel K'e	9.86	11.79	484	13.73	(1.48)	737	101	(11)	574	2.16	0.31	659.95	21.47	11.79	589	2.58%
205	Fort Simpson	32.32	18.17	1,181	13.73	3.51	2,918	401	102	1,684	2.12	5.60	1,937.00	18.17	18.17	1937	15.00%
206	Fort Liard	27.45	19.75	450	13.73	3.97	1,031	142	41	632	2.13	5.02	727.02	19.75	19.75	727	15.00%
207	Wrigley	55.74	26.04	218	13.73	9.75	265	36	26	280	2.29	11.01	321.66	26.04	26.04	322	15.00%
208	Nahanni Butte	79.51	22.90	156	13.73	12.53	155	21	19	197	3.30	19.11	226.16	22.90	22.90	226	15.00%
209	Jean Marie River	85.21	18.78	108	13.73	10.71	122	17	13	138	3.01	19.60	159.16	18.78	18.78	159	15.00%
301	Inuvik	12.43	13.88	3,968	5.14	6.10	9,438	485	575	5,029	1.85	1.91	5,783.27	15.47	13.88	5633	12.01%
304	Norman Wells	7.96	8.95	978	13.84	(2.24)	2,909	403	(65)	1,316	0.00	(1.63)	1,513.13	20.02	8.95	1191	-9.47%
305	Tuktoyaktuk	5.45	7.20	1,366	13.73	(7.01)	2,103	289	(147)	1,508	2.23	(2.19)	1,733.72	17.43	7.20	1518	0.72%
306	Fort McPherson	17.46	19.40	877	13.73	5.95	1,545	212	92	1,181	2.21	1.79	1,357.67	27.15	19.40	1238	4.86%
307	Aklavik	4.86	6.43	799	13.73	(8.15)	1,301	179	(106)	872	2.32	(5.34)	1,002.72	18.65	6.43	844	-3.24%
308	Deline	15.71	17.69	718	13.73	0.61	1,163	160	7	885	2.26	0.22	1,018.00	23.28	17.69	953	7.66%
309	Fort Good Hope	4.63	6.44	829	13.73	(5.90)	1,230	169	(73)	925	2.23	(1.17)	1,063.54	18.05	6.44	921	-0.43%
310	Tulita	4.94	7.15	865	13.73	2.85	1,033	142	29	1,037	2.28	(2.00)	1,191.98	31.35	7.15	942	-9.11%
311	Paulatuk	17.71	20.69	521	13.73	9.88	531	73	52	646	2.34	1.86	742.86	37.66	20.69	653	1.05%
312	Sachs Harbour	33.93	37.44	266	13.73	10.17	261	36	26	329	2.56	2.97	377.79	37.27	37.27	378	15.14%
313	Tsigehtchic	7.46	10.25	386	13.73	(5.74)	373	51	(21)	416	2.33	(1.22)	478.11	23.61	10.25	428	3.01%
314	Colville Lake	(27.09)	(21.30)	397	13.73	(28.70)	146	20	(42)	375	2.68	(14.48)	430.94	35.36	(21.30)	348	-7.06%
315	Ulukhaktok	(1.51)	0.35	615	13.73	(6.06)	806	111	(49)	677	2.21	(2.28)	778.82	20.35	0.35	618	-8.79%

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4B: 2007/08 Rate Change with 15% Cap based on Total Revenue**  
**General Service**

Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Adjusted Community Rate Change for 2007/08 (cents/kW.h)	2007/08 Forecast		Existing 2006/07 Shortfall Rider (cents/kW.h)	2007/08 Forecast Sales (MWh)	2007/08 Forecast Annualized Revenue at Existing Fuel Rider (\$000)	2007/08 Forecast Annualized Revenue at Existing Shortfall Rider (\$000)	Total 2007/08 Forecast Annualized Revenue at Existing Rates and Riders (\$000)	Go Forward Fuel Rider (cents/kWh)	2006/07 Shortfall Rider (cents/kW.h)	2007/08 Base Rate Change (cents/kWh)	Annualized 2007/08 Interim Rate Revenues including Riders	Percent Change in Revenues over Existing
				Revenue at Existing Base Rates (\$000)	Existing Fuel Rider (cents/kWh)										
101	Yellowknife	2.59	-												
108	Behchoko	2.59	3.39	834	-	2.13	2,846	-	61	895	-	0.50	3.39	945	5.61%
109	Deltah	2.59	3.44	71	-	2.13	227	-	5	76	-	0.50	3.44	80	5.43%
201	Fort Smith	2.76	3.15	1,400	0.56	1.72	11,581	65	199	1,664	-	0.58	3.15	1831	10.06%
203	Fort Resolution	2.76	3.26	186	0.56	2.03	1,127	6	23	215	-	0.58	3.26	229	6.53%
														0	
104	Wha Ti	4.52	6.50	542	13.73	(1.47)	722	99	(11)	630	2.14	(1.97)	6.50	590	-6.40%
105	Gameti	28.41	31.89	410	13.73	10.21	388	53	40	503	2.37	3.58	31.89	557	10.71%
110	Lutsel K'e	9.86	11.66	421	13.73	(1.48)	697	96	(10)	507	2.16	0.31	11.66	520	2.59%
														0	
205	Fort Simpson	32.32	15.97	1,522	13.73	2.49	4,534	622	113	2,257	2.12	5.60	15.97	2596	15.00%
206	Fort Liard	27.45	18.45	539	13.73	3.36	1,359	187	46	771	2.13	5.02	18.45	887	15.00%
207	Wrigley	55.74	28.75	286	13.73	11.00	316	43	35	364	2.29	11.01	28.75	419	15.00%
208	Nahanni Butte	79.51	36.68	210	13.73	17.76	138	19	24	253	3.30	19.11	36.68	291	15.00%
209	Jean Marie River	85.21	32.08	144	13.73	16.90	111	15	19	178	3.01	19.60	32.08	204	15.00%
														0	
301	Inuvik	12.43	13.71	6,615	5.14	6.10	18,643	958	1,137	8,710	1.85	1.91	13.71	9873	13.35%
304	Norman Wells	7.96	8.87	1,518	13.84	(2.24)	5,043	698	(113)	2,103	-	(1.63)	8.87	1883	-10.48%
305	Tuktoyaktuk	5.45	7.03	980	13.73	(7.01)	1,682	231	(118)	1,094	2.23	(2.19)	7.03	1099	0.54%
306	Fort McPherson	17.46	19.23	772	13.73	4.90	1,550	213	76	1,061	2.21	1.79	19.23	1132	6.71%
307	Aklavik	4.86	6.37	703	13.73	(8.15)	1,190	163	(97)	769	2.32	(5.34)	6.37	743	-3.45%
308	Deline	15.71	17.59	673	13.73	0.61	1,174	161	7	842	2.26	0.22	17.59	909	7.98%
309	Fort Good Hope	4.63	6.23	782	13.73	(5.90)	1,332	183	(79)	887	2.23	(1.17)	6.23	880	-0.81%
310	Tulita	4.94	7.12	675	13.73	2.85	821	113	23	812	2.28	(2.00)	7.12	736	-9.29%
311	Paulatuk	17.71	20.55	611	13.73	9.88	662	91	65	768	2.34	1.86	20.55	775	0.98%
312	Sachs Harbour	33.93	35.95	442	13.73	10.17	474	65	48	555	2.56	2.97	35.95	639	15.00%
313	Tsiigehtchic	7.46	9.94	331	13.73	(5.74)	362	50	(21)	359	2.33	(1.22)	9.94	370	3.08%
314	Colville Lake	(27.09)	(22.07)	323	13.73	(28.70)	134	18	(39)	303	2.68	(14.48)	(22.07)	278	-8.36%
315	Ulukhaktok	(1.51)	0.18	681	13.73	(6.06)	974	134	(59)	756	2.21	(2.28)	0.18	682	-9.74%

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4B: 2007/08 Rate Change with 15% Cap based on Total Revenue**  
**Street Lighting**

Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Adjusted Community Rate Change for 2007/08 (cents/kW.h)	2007/08 Forecast		Existing Fuel Rider (cents/kWh)	Existing 2006/07 Shortfall Rider (cents/kW.h)	2007/08 Forecast Sales (MWh)	2007/08 Forecast Annualized Revenue at		2007/08 Forecast Annualized Revenue at		Go Forward Fuel Rider (cents/kWh)	2006/07 Shortfall Rider (cents/kW.h)	2007/08 Base Rate Change (cents/kWh)	Annualized 2007/08 Interim Rate Revenues including Riders	Percent Change in Revenues over Existing
				Revenue at Existing Base Rates (\$000)	Existing Fuel Rider (cents/kWh)				Revenue at Existing Fuel Rider (\$000)	Revenue at Existing Shortfall Rider (\$000)	Revenue at Existing Fuel Rider (\$000)	Revenue at Existing Shortfall Rider (\$000)					
101	Yellowknife	2.59	-														
108	Behchoko	2.59	4.29	50	0.00	2.13	76	-	2	51	-	0.50	4.29	53	3.94%		
109	Detah	2.59	3.87	7	0.00	2.13	14	-	0	7	-	0.50	3.87	8	4.43%		
201	Fort Smith	2.76	3.34	52	0.56	2.03	263	1	5	59	-	0.58	3.34	62	5.94%		
203	Fort Resolution	2.76	3.48	17	0.56	2.03	68	0	1	19	-	0.58	3.48	20	5.25%		
104	Wha Ti	4.52	7.86	27	13.73	(1.47)	21	3	(0)	29	2.14	(1.97)	7.86	28	-2.98%		
105	Gameti	28.41	32.22	19	13.73	10.21	16	2	2	23	2.37	3.58	32.22	25	9.96%		
110	Lutsel K'e	9.86	12.83	32	13.73	(1.48)	30	4	(0)	36	2.16	0.31	12.83	36	2.55%		
205	Fort Simpson	32.32	20.06	54	13.73	4.71	124	17	6	77	2.12	5.60	20.06	89	15.00%		
206	Fort Liard	27.45	28.36	34	13.73	7.52	46	6	3	44	2.13	5.02	28.36	50	15.00%		
207	Wrigley	55.74	36.73	35	13.73	13.93	28	4	4	42	2.29	11.01	36.73	49	15.00%		
208	Nahanni Butte	79.51	45.65	18	13.73	24.33	11	2	3	22	3.30	19.11	45.65	26	15.00%		
209	Jean Marie River	85.21	48.54	18	13.73	25.42	11	1	3	23	3.01	19.60	48.54	26	15.00%		
301	Inuvik	12.43	14.05	127	5.14	6.10	259	13	16	156	1.85	1.91	14.05	173	10.91%		
304	Norman Wells	7.96	9.25	52	13.84	(2.24)	114	16	(3)	65	-	(1.63)	9.25	61	-6.98%		
305	Tuktoyaktuk	5.45	7.73	59	13.73	(7.01)	68	9	(5)	64	2.23	(2.19)	7.73	64	1.13%		
306	Fort McPherson	17.46	19.54	37	13.73	6.54	59	8	4	49	2.21	1.79	19.54	51	3.96%		
307	Aklavik	4.86	6.88	44	13.73	(8.15)	55	8	(5)	47	2.32	(5.34)	6.88	46	-2.03%		
308	Deline	15.71	17.31	16	13.73	0.61	34	5	0	21	2.26	0.22	17.31	23	8.97%		
309	Fort Good Hope	4.63	6.65	43	13.73	(5.90)	57	8	(3)	48	2.23	(1.17)	6.65	48	-0.14%		
310	Tulita	4.94	7.40	34	13.73	2.85	36	5	1	40	2.28	(2.00)	7.40	36	-8.06%		
311	Paulatuk	17.71	20.92	26	13.73	9.88	25	3	2	32	2.34	1.86	20.92	33	1.15%		
312	Sachs Harbour	33.93	37.60	33	13.73	10.17	31	4	3	41	2.56	2.97	37.60	47	14.54%		
313	Tsiigehtchic	7.46	10.88	28	13.73	(5.74)	21	3	(1)	29	2.33	(1.22)	10.88	30	2.91%		
314	Colville Lake	(27.09)	(13.12)	35	13.73	(28.70)	6	1	(2)	34	2.68	(14.48)	(13.12)	33	-1.70%		
315	Ulukhaktok	(1.51)	0.80	23	13.73	(6.06)	25	3	(1)	25	2.21	(2.28)	0.80	24	-6.78%		



**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4E: 2007/08 Rate Change with 15% Cap based on Total Revenue**  
**Industrial**

Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Adjusted Community Rate Change for 2007/08 (cents/kW.h)	2007/08 Forecast	Existing Fuel Rider	Existing 2006/07 Shortfall Rider	2007/08 Forecast	2007/08 Forecast Annualized Revenue at Existing Fuel Rider (\$000)	2007/08 Forecast Annualized Revenue at Existing Shortfall Rider (\$000)	Total 2007/08 Forecast Annualized Revenue at Existing Rates and Riders (\$000)	Fuel Rider (cents/kWh)	2006/07 Shortfall Rider (cents/kW.h)	2007/08 Base Rate Change (cents/kWh)	Annualized 2007/08 Interim Rate Revenues including Riders	2007/08 Base Rate Change (cents/kWh)	Percent Change in Revenues over Existing
				Revenue at Existing Base Rates (\$000)	(cents/kWh)	(cents/kW.h)	Sales (MWh)	Existing Fuel Rider (\$000)	Shortfall Rider (\$000)	Existing Rates and Riders (\$000)	(cents/kWh)	(cents/kW.h)	(cents/kWh)	Revenues including Riders	Rate Change (cents/kWh)	Revenues over Existing
101	Yellowknife	2.59	2.96	454	0	2.00	3,781	0	76	530	0	0.50	2.96	585	2.96	10.4%
108	Behchoko															
109	Dettah															
201	Fort Smith															
203	Fort Resolution															
104	Wha Ti															
105	Gameti															
110	Lutsel K'e															
205	Fort Simpson															
206	Fort Liard															
207	Wrigley															
208	Nahanni Butte															
209	Jean Marie River															
301	Inuvik															
304	Norman Wells															
305	Tuktoyaktuk															
306	Fort McPherson															
307	Aklavik															
308	Deline															
309	Fort Good Hope															
310	Tulita															
311	Paulatuk															
312	Sachs Harbour															
313	Tsiigehtchic															
314	Colville Lake															
315	Ulukhaktok															

Notes:

1. Forecast Sales (MWh) have been adjusted to remove zero revenue sales related to the Bluefish Purchase Agreement.

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4F: 2007/08 Rate Change with 15% Cap based on Total Revenue**  
**Annualized Revenues Arising from 2007/08 Rate Change (\$000)**

Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Adjusted Community Rate Change for 2007/08 (cents/kW.h)
101	Yellowknife	2.59	2.97
108	Behchoko	2.59	3.22
109	Dettah	2.59	3.23
201	Fort Smith	2.76	3.20
203	Fort Resolution	2.76	3.28
		-	-
104	Wha Ti	4.52	6.62
105	Gameti	28.41	31.41
110	Lutsel K'e	9.86	11.79
		-	-
205	Fort Simpson	32.32	18.17
206	Fort Liard	27.45	19.75
207	Wrigley	55.74	26.04
208	Nahanni Butte	79.51	22.90
209	Jean Marie Rive	85.21	18.78
		-	-
301	Inuvik	12.43	13.88
304	Norman Wells	7.96	8.95
305	Tuktoyaktuk	5.45	7.20
306	Fort McPherson	17.46	19.40
307	Aklavik	4.86	6.43
308	Deline	15.71	17.69
309	Fort Good Hope	4.63	6.44
310	Tulita	4.94	7.15
311	Paulatuk	17.71	20.69
312	Sachs Harbour	33.93	37.44
313	Tsiigehtchic	7.46	10.25
314	Colville Lake	(27.09)	(21.30)
315	Ulukhaktok	(1.51)	0.35

Residential	General Service	Streetlighting	Wholesale	Industrial	Total
			4,927	112	5,039
120	97	3			219
20	8	1			28
313	365	9	1,001		1,687
45	37	2			84
-	-	-			-
55	47	2			104
141	124	5			270
87	81	4			172
-	-	-			-
530	724	25			1,279
204	251	13			467
69	91	10			170
35	51	5			91
23	36	5			64
-	-	-			-
1,310	2,557	36			3,903
260	447	11			718
151	118	5			275
300	298	12			609
84	76	4			163
206	206	6			418
79	83	4			166
74	58	3			135
110	136	5			251
98	170	12			280
38	36	2			77
(31)	(30)	(1)			(61)
3	2	0			5
4,322.95	6,067.19	183	5,927.36	111.97	16,612
					total interim rates shortfall
					16,612
					% of shortfall recovered (annualized)
					100.0%

16,612

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 5: Indexed Diesel Communities Stabilization Fund Rider**

Plant Number	Community	GRA Fuel Efficiency (kW.h/l)	GRA Line Losses (% of Generation)	GRA Station Service (% of Generation)	Litres Fuel Required (per kW.h sales)	Resulting Diesel Rider at 2.12	
						Indexed	Unindexed
104	Wha Ti	3.711	7.0%	1.3%	0.294	1.010	2.14
105	Rae Lakes	3.398	4.5%	5.0%	0.325	1.118	2.37
110	Lutsel K'e	3.778	5.6%	5.0%	0.296	1.018	2.16
205	Fort Simpson	3.755	5.5%	3.0%	0.291	1.000	2.12
206	Fort Liard	3.725	7.0%	1.4%	0.293	1.007	2.13
207	Wrigley	3.525	6.2%	3.7%	0.315	1.083	2.29
208	Nahanni Butte	2.511	7.0%	5.0%	0.453	1.556	3.30
209	Jean Marie Rive	2.749	7.0%	5.0%	0.413	1.421	3.01
305	Tuktoyaktuk	3.697	7.0%	4.6%	0.306	1.051	2.23
306	Fort McPherson	3.609	4.2%	4.4%	0.303	1.042	2.21
307	Aklavik	3.475	5.7%	3.9%	0.318	1.095	2.32
308	Deline	3.546	7.0%	2.2%	0.310	1.067	2.26
309	Fort Good Hope	3.576	5.3%	3.2%	0.306	1.051	2.23
310	Tulita	3.634	7.0%	5.0%	0.313	1.075	2.28
311	Paulatuk	3.492	7.0%	3.7%	0.321	1.102	2.34
312	Sachs Harbour	3.189	5.8%	5.0%	0.351	1.208	2.56
313	Tsiigehtchic	3.537	6.6%	4.8%	0.319	1.097	2.33
314	Colville Lake	2.957	7.0%	1.0%	0.367	1.263	2.68
315	Holman	3.616	5.5%	3.2%	0.303	1.041	2.21