

**THE PUBLIC UTILITIES BOARD
OF THE
NORTHWEST TERRITORIES**

DECISION 2-2007

January 26, 2007

IN THE MATTER OF the Public Utilities Act, being Chapter 110 of the Revised Statutes of the Northwest Territories, 1988(Supp.), as amended.

AND IN THE MATTER OF an application by the Northwest Territories Power Corporation for changes in the existing rates, tolls and charges for electrical energy and related services provided by the Northwest Territories Power Corporation to their customers within the Northwest Territories.

THE PUBLIC UTILITIES BOARD

BOARD MEMBERS

Joe Acorn	Chairman
John Hill	Vice-Chairman
Gene Nikiforuk	Member
Sandra Jaque	Member
William Koe	Member

BOARD STAFF

Louise Larocque	Board Secretary
Raj Retnanandan	Board Consultant
John Donihee	Board Counsel

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1. BACKGROUND

By letter dated November 24, 2006, the Northwest Territories Power Corporation ("**NWTPC**", "**Corporation**") filed its Phase I of the General Rate Application ("**GRA**", "**Application**") to determine the revenue requirements for the fiscal years April 1, 2006 to March 31, 2007 and April 1, 2007 to March 31, 2008.

As part of its Application, NWTPC requested approval of interim rate increases in the amounts of 3.52 cents per kW.h in the thermal communities and 2.16 cents per kW.h in the hydro communities pending completion of the GRA process, effective January 1, 2007. NWTPC also requested approval of an increase in the fuel rider applicable to the diesel fuel communities of 4.02 cents per kW.h (Proposed fuel rider of 13.73 cents per kwh minus existing fuel rider of 9.71 cents per kwh) effective January 1, 2007, to offset increased diesel fuel costs. For the communities of Fort Smith and Fort Resolution, the Corporation requested an increase in the Taltson system fuel Rider T of 0.21 cents per kwh (Proposed fuel rider of 0.56 cents per kwh minus existing fuel rider of 0.35 cents per kwh) to offset increased fuel costs used for back up generation. The fuel rider increases and the Rider T increases are in addition to the requested interim rate increases.

As per Decision 1-2007, dated January 10, 2007, the Northwest Territories Public Utilities Board ("**Board**") directed NWTPC to refile its interim rate application and propose interim rates designed to recover approximately 75% of the forecast revenue deficiency, by community, subject to the 15% rate cap applied to revenue increases resulting from interim rate increases and fuel rider/Rider T increases. To the extent that the 2002/03 cost of service study needs adjustments for any known changes that are material, NWTPC was directed to reflect those adjustments and file a revised Table BR NTPC 2a) showing percent

increases by community and Table BR NTPC 2b) showing the revenue increases by community after the fuel rider/Rider T increases and the interim increases, within 7 business days from the date of Decision 1-2007.

The Board approved the requested increases to the fuel rider and the change to Rider T, effective January 1, 2007.

2. APPLICATION

By e-mail dated January 19, 2007, NWTPC submitted responses to Decision 1-2007, by re-filing the interim rates application on a community-specific basis. NWTPC indicated it has designed the proposed interim rates based on the Board's direction in Decision 1-2007.

3. DECISION

In Decision 1-2007, the Board considered interim rates should be established as close as possible to the probable final rates having regard to all other relevant factors. The Board notes NWTPC, in response to the Board directive, has carried out a preliminary community based cost of service analysis as set out in Table 1 of the refiling. For the purposes of the analysis, NWTPC has directly assigned the community specific costs and allocated the head office and operations support costs using the allocation factors from the 2002/03 cost of service study, to each of the communities. NWTPC indicates that although the 2002/03 allocations are not representative of what the Corporation expects to bring forward in the Phase II portion of the proceedings, they are the best available allocation ratios at this time.

The Board considers NWTPC's proposed community based cost of service analysis including the head office and operations support allocations provides a reasonable approximation of community based costs for 2006/07 for purposes of interim rates.

The Board notes NWTPC's comment that unlike retail customers, wholesale customers pass through any rate changes imposed on them to their ultimate retail customers. NWTPC noted that although rate increases in the 2 cents per kwh range amount to more than a 15% increase to the wholesale rates, the ultimate customers of the wholesale customers currently pay rates in the range of 15-17 cents. Accordingly an increase of approximately 2 cents per kwh would not result in rate increases greater than 15% to the customers of Northland Utilities (Yellowknife) Limited and Northland Utilities (NWT) Limited ("**Northland**").

The Board also notes the comments of the Hydro Communities, dated January 19, 2007, and Northland, dated January 23, 2007, that NWTPC's refile of interim rates was not done in accordance with Decision 1-2007. Both the Hydro Communities and Northland assert that the 15% cap on interim rates must be applied to the wholesale rates, not to the rates charged to the ultimate customer. Northland further states that the proposal to ignore the 15% cap with respect to wholesale rates in turn ignores any potential cost increases that Northland itself may be proposing in the same period; therefore the 15% cap should be applied to wholesale rates as well.

The Board notes NWTPC's rationale for not applying the 15% cap to wholesale customers. The Board has used a 15% cap as a guide in this instance to mitigate potential rate shock from the point of view of end customers. Therefore, the Board considers the increases to end customer bills provides the best indicator of rate shock resulting from this interim application. The Board also notes that

neither the Hydro Communities nor Northland disagreed with NWTPC's assertion that the interim rates as refiled would not result in rate increases greater than 15% to the customers of Northland. Accordingly, the Board will approve the increases to wholesale rates as proposed by NWTPC.

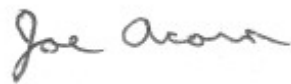
The Board considers the refiling as responsive to the directions contained in Decision 1-2007, dated January 10, 2007. The Board has reviewed the schedules and information provided by NWTPC and approves the interim refundable rates, effective February 1, 2007

4. BOARD ORDER

NOW THEREFORE, IT IS ORDERED THAT:

1. Northwest Territories Power Corporation's Interim Refundable Rate Rider, attached hereto as Appendix 1, is approved, effective February 1, 2007.
2. Nothing in this Decision and order shall bind, affect or prejudice the Board in its consideration of any other matter or question relating to the Northwest Territories Power Corporation.

**ON BEHALF OF THE
PUBLIC UTILITIES BOARD
OF THE NORTHWEST TERRITORIES**



**DATED January 26, 2007
Joe Acorn
Chairman**

FOLLOWING IS

APPENDIX 1

ATTACHED TO AND FORMING PART OF

THE PUBLIC UTILITIES BOARD

OF THE NORTHWEST TERRITORIES

DECISION 2-2007

DATED January 26, 2007



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Yellowknife
Rate Schedule: 101

<u>Wholesale Primary Service:</u>	<u>Northland Utilities (Yellowknife) Ltd.</u>
Monthly Demand Charge:	\$8.10 / kVA
Monthly Energy Charge:	10.55 ¢/kWh
Minimum Monthly Bill:	\$8.10 / kVA
Interim Refundable Rider Effective Date: February 1, 2007	2.13 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

Notes:

1. NUL-Yellowknife is subject to a 100% demand ratchet beginning April 1, 2002. Therefore, billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Yellowknife Rate Schedule: 101 Cont'd

Industrial Primary Service:

Miramar Giant/Con Mine

Monthly Demand Charge:	\$11.76 / kVA
Monthly Energy Charge:	7.57 ¢/kWh
Minimum Monthly Bill:	\$11.76 / kVA
Interim Refundable Rider Effective Date: February 1, 2007	2.00 ¢/kWh
Rate Rider: Snare Cascades Effective Date: July 01, 2001	0.16 ¢/kWh

Notes:

1. Billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Wha Ti Rate Schedule: 104 – 50

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	76.82 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-1.47 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	70.87 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-1.47 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Gameti Rate Schedule: 105-55

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	82.70 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	10.21 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	101.60 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	10.21 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Behchoko
Rate Schedule: 108-01

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	19.84 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	2.13 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	25.44 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	2.13 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Dettah
Rate Schedule: 109-09

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	19.84 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	2.13 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	25.44 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	2.13 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Lutsel k'e Rate Schedule: 110-56

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	62.06 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-1.48 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	56.68 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-1.48 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Hay River
Rate Schedule: 201 NUL

Wholesale Primary Service:

**Northland Utilities
(NWT) Ltd.**

Monthly Demand Charge:

N/A

Monthly Energy Charge:

Firm Power

4.79 ¢/kWh

Interruptible Power

3.15 ¢/kWh

Interim Refundable Rider

2.03 ¢/kWh

Effective Date: February 1, 2007



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Fort Smith Rate Schedule: 201-02

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	12.13 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	2.03 ¢/kWh
Rate Rider: T Effective Date: January 1, 2007	0.56 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	8.71 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	1.72 ¢/kWh
Rate Rider: T Effective Date: January 1, 2007	0.56 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Fort Resolution Rate Schedule: 203-10

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	14.05 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	2.03 ¢/kWh
Rate Rider: T Effective Date: January 1, 2007	0.56 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	11.70 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	2.03 ¢/kWh
Rate Rider: T Effective Date: January 1, 2007	0.56 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Fort Simpson
Rate Schedule: 205-04 (Formerly 401)

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	36.80 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	3.51 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	29.91 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	2.49 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Fort Liard
Rate Schedule: 206-47 (Formerly 402)

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	40.04 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	3.97 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	33.65 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	3.36 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Wrigley
Rate Schedule: 207-46 (Formerly 403)

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	78.04 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	9.75 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	84.90 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	11.00 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Nahanni Butte
Rate Schedule: 208-52 (Formerly 404)

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	95.73 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	12.53 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	130.20 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	17.76 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Jean Maire River
Rate Schedule: 209-51 (Formerly 405)

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	84.58 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	10.71 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	123.22 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	16.90 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Inuvik Rate Schedule: 301-06

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	38.72 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	6.10 ¢/kWh
Rate Rider: I Effective Date: April 1, 2006	5.14 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	32.21 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	6.10 ¢/kWh
Rate Rider: I Effective Date: April 1, 2006	5.14 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Norman Wells Rate Schedule: 304-17

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	30.84 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-2.24 ¢/kWh
Rate Rider: N Effective Date: April 1, 2006	13.84 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	26.83 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-2.24 ¢/kWh
Rate Rider: N Effective Date: April 1, 2006	13.84 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Tuktoyaktuk
Rate Schedule: 305-21

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	61.61 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-7.01 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	53.84 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-7.01 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Fort McPherson
Rate Schedule: 306-08

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	52.85 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	5.95 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	46.07 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	4.90 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Aklavik
Rate Schedule: 307-11

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	57.34 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-8.15 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	54.51 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-8.15 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Deline
Rate Schedule: 308-22

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	57.86 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	0.61 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	53.27 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	0.61 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Fort Good Hope Rate Schedule: 309-20

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	63.98 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-5.90 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	55.20 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-5.90 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Tulita
Rate Schedule: 310-20

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	80.32 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	2.85 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	77.31 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	2.85 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Paulatuk
Rate Schedule: 311-53

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	94.32 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	9.88 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	87.69 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	9.88 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Sachs Harbour Rate Schedule: 312-43

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	97.75 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	10.17 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	89.52 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	10.17 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Tsiigehtchic
Rate Schedule: 313-27

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	99.29 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-5.74 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	86.73 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-5.74 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Colville Lake
Rate Schedule: 314-12

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	266.60 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-28.70 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	237.36 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-28.70 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Community: Ulukhaktok
Rate Schedule: 315-35

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	72.39 ¢/kWh
Minimum Monthly Bill:	\$18.00
Interim Refundable Rider Effective Date: February 1, 2007	-6.06 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 / kW
Monthly Energy Charge:	65.84 ¢/kWh
Minimum Monthly Bill:	\$40.00
Interim Refundable Rider Effective Date: February 1, 2007	-6.06 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: January 1, 2007	13.73 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

**Rate Schedule: Streetlighting
Community: All**

Monthly Cost per Lamp (Dollars)

		125w MV	175w MV	250w MV	400w MV	100w HPS	150w HPS	250w HPS	400w HPS
104	Wha Ti	70.44	86.34	121.99	191.14	54.55	81.18	128.86	201.88
105	Rae Lakes	66.72	81.77	115.54	181.04	51.67	76.89	122.05	191.21
108	Rae-Edzo	27.16	33.29	47.03	73.70	21.03	31.30	49.68	77.84
109	Dettah	27.16	33.29	47.03	73.70	21.03	31.30	49.68	77.84
110	Lutsel k'e	61.37	75.21	106.27	166.51	47.52	70.72	112.26	175.87
201	Fort Smith	9.19	11.27	15.92	24.95	7.12	10.59	16.82	26.35
203	Fort Resolution	11.53	14.13	19.96	31.28	8.93	13.29	21.09	33.04
301	Inuvik	26.49	32.47	45.88	71.89	20.52	30.53	48.47	75.93
304	Norman Wells	19.51	23.91	33.79	52.94	15.11	22.48	35.69	55.91
305	Tuktoyaktuk	37.14	45.52	64.32	100.78	28.76	42.80	67.94	106.44
306	Fort McPherson	33.77	41.39	58.48	91.63	26.15	38.92	61.77	96.77
307	Aklavik	33.38	40.91	57.81	90.58	25.85	38.47	61.07	95.67
308	Deline	25.16	30.84	43.57	68.28	19.49	29.00	46.03	72.11
309	Fort Good Hope	42.17	51.68	73.02	114.41	32.65	48.59	77.13	120.84
310	Tulita	51.34	62.93	88.91	139.32	39.67	59.17	93.92	147.14
311	Paulatuk	58.19	71.32	100.76	157.89	45.06	67.06	106.44	166.76
312	Sachs Harbour	58.14	71.25	100.67	157.75	45.02	67.00	106.35	166.61
313	Tsiigehtchic	69.95	85.73	121.13	189.81	54.17	80.61	127.96	200.47
314	Colville Lake	326.41	400.05	565.25	885.69	252.77	376.17	597.09	935.45
315	Holman Island	51.33	62.91	88.89	139.29	39.75	59.16	93.90	147.11
401	Fort Simpson	26.58	32.57	46.02	72.11	20.58	30.63	48.61	76.16
402	Fort Liard	26.71	32.73	46.25	72.47	20.68	30.78	48.85	76.54
403	Wrigley	45.28	55.49	78.41	122.86	35.06	52.18	82.83	129.76
404	Nahanni Butte	87.83	107.65	152.10	238.33	68.02	101.22	160.67	251.72
405	Jean Maire River	94.44	115.75	163.55	256.26	73.14	108.84	172.76	270.66



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Rate Schedule: Streetlighting

Diesel Communities Fuel Rider – Effective January 1, 2007 Monthly Rider per Lamp (Dollars)

		125w MV	175w MV	250w MV	400w MV	100w HPS	150w HPS	250w HPS	400w HPS
104	Wha Ti	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
105	Rae Lakes	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
110	Lutsel k'e	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
205	Fort Simpson	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
206	Fort Liard	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
207	Wrigley	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
208	Nahanni Butte	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
209	Jean Maire River	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
305	Tuktoyaktuk	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
306	Fort McPherson	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
307	Aklavik	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
308	Deline	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
309	Fort Good Hope	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
310	Tulita	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
311	Paulatuk	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
312	Sachs Harbour	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
313	Tsiigehtchic	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
314	Colville Lake	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51
315	Holman Island	7.51	9.20	13.00	20.37	5.81	8.65	13.73	21.51



RATE SCHEDULE

Effective Date: February 1, 2007

Supersedes: January 1, 2007

Rate Schedule: Streetlighting

Rider T – Effective January 1, 2007 Monthly Rider per Lamp (Dollars)

		125w MV	175w MV	250w MV	400w MV	100w HPS	150w HPS	250w HPS	400w HPS
201	Fort Smith	0.31	0.38	0.53	0.83	0.24	0.35	0.56	0.88
203	Fort Resolution	0.31	0.38	0.53	0.83	0.24	0.35	0.56	0.88

Rider I – Effective April 1, 2006 Monthly Rider per Lamp (Dollars)

		125w MV	175w MV	250w MV	400w MV	100w HPS	150w HPS	250w HPS	400w HPS
301	Inuvik	2.81	3.44	4.87	7.62	2.18	3.24	5.14	8.05

Rider N – Effective April 1, 2006 Monthly Rider per Lamp (Dollars)

		125w MV	175w MV	250w MV	400w MV	100w HPS	150w HPS	250w HPS	400w HPS
304	Norman Wells	7.57	9.27	13.10	20.53	5.86	8.72	13.84	21.68

Effective Date: February 1, 2007

Supersedes: January 1, 2007

**Interim Refundable Rider – Effective February 1, 2007
Monthly Rider per Lamp (Dollars)**

		125w MV	175w MV	250w MV	400w MV	100w HPS	150w HPS	250w HPS	400w HPS
100	Snare/Yellowknife	1.16	1.43	2.02	3.16	0.90	1.34	2.13	3.34
104	Wha Ti	(0.80)	(0.98)	(1.39)	(2.18)	(0.62)	(0.93)	(1.47)	(2.30)
105	Rae Lakes	5.58	6.84	9.67	15.14	4.32	6.43	10.21	16.00
110	Lutsel k'e	(0.81)	(0.99)	(1.40)	(2.20)	(0.63)	(0.93)	(1.48)	(2.32)
200	Taltson	1.11	1.36	1.92	3.01	0.86	1.28	2.03	3.18
205	Fort Simpson	2.58	3.16	4.46	6.99	2.00	2.97	4.71	7.38
206	Fort Liard	4.11	5.04	7.12	11.16	3.18	4.74	7.52	11.78
207	Wrigley	7.62	9.33	13.19	20.66	5.90	8.78	13.93	21.82
208	Nahanni Butte	13.30	16.30	23.03	36.09	10.30	15.33	24.33	38.12
209	Jean Maire River	13.90	17.03	24.07	37.71	10.76	16.02	25.42	39.83
301	Inuvik	3.33	4.09	5.77	9.04	2.58	3.84	6.10	9.55
304	Norman Wells	(1.22)	(1.50)	(2.12)	(3.32)	(0.95)	(1.41)	(2.24)	(3.50)
305	Tuktoyaktuk	(3.83)	(4.70)	(6.64)	(10.40)	(2.97)	(4.42)	(7.01)	(10.98)
306	Fort McPherson	3.57	4.38	6.19	9.70	2.77	4.12	6.54	10.24
307	Aklavik	(4.45)	(5.46)	(7.71)	(12.09)	(3.45)	(5.13)	(8.15)	(12.77)
308	Deline	0.33	0.41	0.58	0.91	0.26	0.38	0.61	0.96
309	Fort Good Hope	(3.23)	(3.96)	(5.59)	(8.76)	(2.50)	(3.72)	(5.90)	(9.25)
310	Tulita	1.56	1.91	2.69	4.22	1.21	1.79	2.85	4.46
311	Paulatuk	5.40	6.62	9.36	14.66	4.18	6.23	9.88	15.48
312	Sachs Harbour	5.56	6.81	9.62	15.08	4.30	6.40	10.17	15.93
313	Tsiigehtchic	(3.14)	(3.84)	(5.43)	(8.51)	(2.43)	(3.61)	(5.74)	(8.99)
314	Colville Lake	(15.69)	(19.23)	(27.17)	(42.57)	(12.15)	(18.08)	(28.70)	(44.96)
315	Holman Island	(3.31)	(4.06)	(5.73)	(8.98)	(2.56)	(3.82)	(6.06)	(9.49)