

**THE PUBLIC UTILITIES BOARD
OF THE
NORTHWEST TERRITORIES**

DECISION 27-2008

October 31, 2008

IN THE MATTER OF the Public Utilities Act, being Chapter 110 of the Revised Statutes of the Northwest Territories, 1988(Supp.), as amended.

AND IN THE MATTER OF an application by Northwest Territories Power Corporation for changes in the existing rates, tolls and charges for electrical energy and related services provided to its customers within the Northwest Territories, by seeking approval of the Phase 2 General Rate Application.

THE PUBLIC UTILITIES BOARD

BOARD MEMBERS

Joe Acorn	Chairman
John Hill	Vice-Chairman
William Koe	Member
Sandra Jaque	Member

BOARD STAFF

Louise Larocque	Board Secretary
Raj Retnanandan	Board Consultant
John Donihee	Board Counsel

TABLE OF CONTENTS

1.	BACKGROUND.....	1
2.	REFILING	2
3.	BOARD ORDER	6

1. BACKGROUND

By letter dated November 24, 2006, the Northwest Territories Power Corporation ("**NTPC, the Corporation**") submitted to the Northwest Territories Public Utilities Board ("**the Board**") its Phase 1 General Rate Application ("**Phase 1 Application**") for the fiscal years April 1, 2006 to March 31, 2007 and April 1, 2007 to March 31, 2008.

Following a public hearing process, the Board issued Decision 13-2007 dated August 29, 2007 and Decision 17-2007 dated November 8, 2007 addressing all matters arising from NTPC's Phase 1 Application.

The Board issued Decision 19-2007 dated December 31, 2007 determining NTPC's Phase 1 revenue requirements for 2006/07 and 2007/08. By concurrent Decision 20-2007, the Board approved interim rates for NTPC effective January 1, 2008

On August 15, 2008, NTPC filed its Phase 2 General Rate Application ("**Application**") for the fiscal year April 1, 2006 to March 31, 2007 and April 1, 2007 to March 31, 2008 for approval of rates reflecting the Board's Phase 1 revenue requirement and revenue deficiency determinations

The Board received submissions from interested parties respecting the Application through a written process. Following this the Board issued Decision 26-2008 dated October 27, 2008 providing directions to NTPC to refile its Phase 2 Application.

2. REFILING

By letter dated October 30, 2008, NTPC refiled its Phase 2 Application.

With respect to the 2006/07 and 2007/08 shortfall balances and rate riders, NTPC proposed shortfall riders subject to an adjustment to account for the reduced 17 month collection period and reflecting interest rates based on October 27, 2008 information. NTPC stated, in accordance with the Board's direction a 15% cap was applied to the combined impact of adjustments to the base rates and shortfall riders on a community basis.

NTPC indicated five rate zones require caps to stay within the 15% rate cap (Taltson system; Fort Simpson; Wrigley; Nahanni Butte and Jean Marie River) while one rate zone (Dettah in the Snare Yellowknife system) sits exactly at the 15% cap. NTPC stated the shortfall was reallocated to the remaining communities on an equal cents per kilowatt-hour basis among the un-capped communities, consistent with the method used in the original Schedule B.3 of the Phase 2 Application.

With respect to the Snare Yellowknife Stabilization funds, NTPC stated the Corporation has made adjustments to the 2007/08 Yellowknife Fuel Stabilization Fund and the 2007/08 Snare/Yellowknife Water Stabilization Fund to remove diesel generation related to the Bluefish Headgate Project from the stabilization funds in October 2007 through December 2007. The Corporation removed 3.639 GW.h from October 2007; 3.376 GW.h from November 2007 and 1.860 GW.h from December 2007. These amounts correspond to the diesel generation attributed to capital projects in Table 1 of the response to HC.NTPC-9 (c). NTPC indicated, these adjustments reduce charges to the Snare/Yellowknife Water

Stabilization Fund by \$1.919 million in 2007/08. Charges to the Snare/Yellowknife Fuel Stabilization Fund are reduced by \$0.579 million. The total fuel expenses removed from both funds are \$2.498 million. NTPC indicated it will account for the \$2.498 million fuel expense related to this diesel generation as a cost of the Bluefish Headgate project. However, the Corporation noted that for other capital projects, it will continue to charge diesel generation to the water stabilization fund, consistent with Directive 8 from Decision 17-2007. NTPC stated that it intends to undertake a thorough review of the mechanics of the Snare/Yellowknife Water Stabilization Fund at the time of the next Phase 1 GRA.

In accordance with Directive 4 from Decision 26-2008, NTPC updated oil prices and interest rates from October 27, 2008 when designing the stabilization fund rate riders for implementation on November 1, 2008.

Based on the proposed stabilization riders, NTPC forecast that the Inuvik Stabilization Fund, Snare/Yellowknife Fuel Stabilization Fund and the Fort Smith Fuel Stabilization Fund would have balances close to zero at March 31, 2010. The Snare/Yellowknife Water Stabilization Fund is forecast to be slightly under the trigger amount of \$3 million at March 31, 2010. NTPC stated these balances will be subject to actual generation, water levels, fuel prices and interest rates. The Diesel Communities Stabilization Fund is forecast to have a balance of approximately \$0.384 million at March 31, 2010, under the trigger amount of \$1 million. The Norman Wells stabilization fund is forecast to have a balance of \$0.132 million, above the trigger amount of \$0.100 million. NTPC stated, depending on actual generation, sales, fuel prices and interest rates, these funds may require rider increases for April 1, 2009 or October 1, 2009 to address these balances.

The Hydro Communities (the “**HC**”), by letter dated October 31, 2008 submitted NTPC has not reflected the forecast price for fuel for either Fort Smith or Yellowknife. The HC submitted the changes in fuel prices to October 27, 2008 should be reflected in the fuel riders for Fort Smith and Yellowknife.

Views of the Board

In examining the Application and Schedule B.3 in particular, the Board observed the maximum increase due to reallocation of the shortfall rider deficiency for the hydro communities was constrained by the community which first reached the 15% maximum threshold for shortfall riders. For example, if a given increase in cents per kWh resulted in a 15% increase for the community of Dettah then increases for all communities and customers in the Yellowknife zone were given the same cents per kWh increase. Although this method of reallocating the shortfall rider deficiency is consistent with the Phase 2 application, the Board considers this method of allocation to be inconsistent with the principle of spreading the burden of the shortfall rider deficiency equally across all communities and customers. Given this concern the Board requested a recalculation of the shortfall deficiency rider spreading the burden of the shortfall rider deficiency equally across all communities and customers. This recalculation was provided by letter dated October 31, 2008. The Board considers it appropriate to share the shortfall rider deficiency reallocation equally across all communities and customers. Accordingly, the Board accepts NTPC’s filing of the rate schedules and supporting information dated October 31, 2008, reflecting reallocation of the shortfall rider deficiency across all communities and customers.

In response to HC's concern, NTPC provided updated fuel riders reflecting updated fuel prices as part of the October 31, 2008 filing. The Board accepts the updated fuel riders.

NTPC noted the diesel fuel expenses respecting the Bluefish Headgate project were capitalized in order to comply with Directives 5 and 6 from Decision 26-2008. NTPC considered this treatment to be inconsistent with directive 8 from Decision 17-2007 where the Board accepted the current method of expensing diesel fuel expenses pending further review. However, NTPC accepted the capitalization of diesel fuel expenses as a one time adjustment pending a thorough review of the mechanics of the Snare/Yellowknife Water Stabilization Fund at the time of the next Phase 1 GRA. NTPC stated pending this review, it will continue to charge diesel generation to the water stabilization fund consistent with Directive 8 from Decision 17-2007. The Board considers NTPC proposal to continue to charge diesel generation associated with other capital projects to the water stabilization fund consistent with Directive 8 from Decision 17-2007, to be acceptable, pending full review of the mechanics of the Snare/Yellowknife Water Stabilization Fund. The Board accepts NTPC's proposed capitalization of fuel expenses respecting the Bluefish Headgate project in response to Directives 5 and 6 from Decision 26-2008.

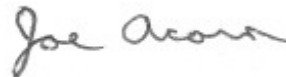
The Board has examined the Phase 2 refiling calculations and schedules. The Board approves as final the Rate Schedules attached hereto as Appendix 1 as final rates effective November 1, 2008.

3. BOARD ORDER

NOW, THEREFORE IT IS ORDERED THAT:

1. The Rate Schedules attached hereto as Appendix 1 are approved as final rates effective November 1, 2008.
2. Nothing in this Decision or Order shall bind, affect or prejudice this Board in its consideration of any other matter or question relating to Northwest Territories Power Corporation.

**ON BEHALF OF THE
PUBLIC UTILITIES BOARD
OF THE NORTHWEST TERRITORIES**



**Joe Acorn
Chairman**

Dated October 31, 2008

FOLLOWING IS

APPENDIX 1

ATTACHED TO AND FORMING PART OF

THE PUBLIC UTILITIES BOARD

OF THE NORTHWEST TERRITORIES

DECISION 27-2008

DATED OCTOBER 31, 2008



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Yellowknife
Rate Schedule: 120

<u>Wholesale Primary Service:</u>	<u>Northland Utilities (Yellowknife) Ltd.</u>
Monthly Demand Charge:	\$8.10 /kVA
Monthly Energy Charge:	13.46 ¢/kWh
Minimum Monthly Bill:	\$8.10 /kVA
GRA Shortfall Rider Effective Date: November 1, 2008	1.22 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh
Rate Rider: Water Stabilization Fund Effective Date: November 1, 2008	0.29 ¢/kWh
Rate Rider: S Fuel Stabilization Fund Effective Date: November 1, 2008	0.30 ¢/kWh

Notes:

1. NUL-Yellowknife is subject to a 100% demand ratchet beginning April 1, 2002. Therefore, billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Yellowknife Rate Schedule: 120 Cont'd

Industrial Primary Service:

Envir. Protection Div./Con Mine

Monthly Demand Charge: \$11.76 /kVA

Monthly Energy Charge: 10.07 ¢/kWh

Minimum Monthly Bill: \$11.76 /kVA

GRA Shortfall Rider 1.22 ¢/kWh
Effective Date: November 1, 2008

Rate Rider: Snare Cascades 0.16 ¢/kWh
Effective Date: July 01, 2001

Rate Rider: Water Stabilization Fund 0.29 ¢/kWh
Effective Date: November 1, 2008

Rate Rider: S Fuel Stabilization Fund 0.30 ¢/kWh
Effective Date: November 1, 2008

Notes:

1. Billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Wha Ti Rate Schedule: 123

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	83.44 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-4.06 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.19 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	77.37 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-4.06 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.19 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Gameti Rate Schedule: 124

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	114.11 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	9.94 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.75 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	133.49 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	9.94 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.75 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Behchoko Rate Schedule: 125

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	23.01 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	1.22 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh
Rate Rider: Water Stabilization Fund Effective Date: November 1, 2008	0.29 ¢/kWh
Rate Rider: S Fuel Stabilization Fund Effective Date: November 1, 2008	0.30 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	28.78 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	1.22 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh
Rate Rider: Water Stabilization Fund Effective Date: November 1, 2008	0.29 ¢/kWh
Rate Rider: S Fuel Stabilization Fund Effective Date: November 1, 2008	0.30 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Dettah Rate Schedule: 126

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	25.96 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	1.15 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh
Rate Rider: Water Stabilization Fund Effective Date: November 1, 2008	0.29 ¢/kWh
Rate Rider: S Fuel Stabilization Fund Effective Date: November 1, 2008	0.30 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	32.64 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	1.15 ¢/kWh
Rate Rider: Snare Cascades Effective Date: May 01, 2001	0.16 ¢/kWh
Rate Rider: Water Stabilization Fund Effective Date: November 1, 2008	0.29 ¢/kWh
Rate Rider: S Fuel Stabilization Fund Effective Date: November 1, 2008	0.30 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Lutsel k'e
Rate Schedule: 127

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	73.85 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-0.55 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.23 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	68.34 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-0.55 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.23 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Fort Smith Rate Schedule: 128

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	15.13 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	1.07 ¢/kWh
Rate Rider: Taltson Fuel Stabilization Fund Effective Date: November 1, 2008	0.16 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	11.65 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	1.07 ¢/kWh
Rate Rider: Taltson Fuel Stabilization Fund Effective Date: November 1, 2008	0.16 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Hay River
Rate Schedule: 130

<u>Wholesale Primary Service:</u>	<u>Northland Utilities (NWT) Ltd.</u>
Monthly Demand Charge:	N/A
Monthly Energy Charge:	
Firm Power	7.37 ¢/kWh
Interruptible Power	3.15 ¢/kWh
GRA Shortfall Rider	1.07 ¢/kWh
Effective Date: November 1, 2008	



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Fort Resolution Rate Schedule: 130

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	19.61 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	0.98 ¢/kWh
Rate Rider: Taltson Fuel Stabilization Fund Effective Date: November 1, 2008	0.16 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	16.88 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	0.98 ¢/kWh
Rate Rider: Taltson Fuel Stabilization Fund Effective Date: November 1, 2008	0.16 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Fort Simpson Rate Schedule: 131

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	54.94 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	13.37 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.14 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	45.84 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	13.37 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.14 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Fort Liard Rate Schedule: 132

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	59.34 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	13.54 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.18 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	51.66 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	13.54 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.18 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Wrigley Rate Schedule: 133

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	103.86 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	28.50 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.56 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	113.42 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	28.50 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.56 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Nahanni Butte Rate Schedule: 134

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	118.63 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	39.77 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	8.00 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	166.88 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	39.77 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	8.00 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Jean Maire River
Rate Schedule: 135

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	103.08 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	38.32 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	7.30 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	155.02 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	38.32 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	7.30 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Inuvik
Rate Schedule: 136

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	52.45 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	4.76 ¢/kWh
Rate Rider: Inuvik Stabilization Rider Effective Date: November 1, 2008	3.14 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	45.78 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	4.76 ¢/kWh
Rate Rider: Inuvik Stabilization Rider Effective Date: November 1, 2008	3.14 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Norman Wells Rate Schedule: 137

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	39.79 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-1.93 ¢/kWh
Rate Rider: Norman Wells Stabilization Rider Effective Date: November 1, 2008	6.85 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	35.70 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-1.93 ¢/kWh
Rate Rider: Norman Wells Stabilization Rider Effective Date: November 1, 2008	6.85 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Tuktoyaktuk Rate Schedule: 138

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	68.81 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-3.41 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.40 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	60.87 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-3.41 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.40 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Fort McPherson Rate Schedule: 139

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	72.25 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	3.99 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.36 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	65.30 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	3.99 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.36 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Aklavik Rate Schedule: 140

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	63.77 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-4.56 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.63 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	60.88 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-4.56 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.63 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Deline Rate Schedule: 141

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	75.55 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	2.16 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.49 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	70.86 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	2.16 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.49 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Fort Good Hope Rate Schedule: 142

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	70.42 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-3.41 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.40 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	61.43 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-3.41 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.40 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Paulatuk Rate Schedule: 143

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	115.01 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	2.25 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.67 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	108.24 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	2.25 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.67 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Sachs Harbour
Rate Schedule: 144

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	135.02 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	10.90 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	6.21 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	125.47 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	10.90 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	6.21 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Tsiigehtchic Rate Schedule: 145

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	109.54 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-2.47 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.64 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	96.67 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-2.47 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.64 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Colville Lake Rate Schedule: 146

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	245.30 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-21.52 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	6.49 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	215.29 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-21.52 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	6.49 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Ulukhaktok Rate Schedule: 147

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	72.74 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-7.34 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.35 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	66.02 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-7.34 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.35 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

Community: Tulita Rate Schedule: 148

Residential Service:

Monthly Service Charge:	\$18.00
Monthly Energy Charge:	87.47 ¢/kWh
Minimum Monthly Bill:	\$18.00
GRA Shortfall Rider Effective Date: November 1, 2008	-3.49 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.52 ¢/kWh

General Service:

Monthly Demand Charge:	\$8.00 /kW
Monthly Energy Charge:	84.43 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
GRA Shortfall Rider Effective Date: November 1, 2008	-3.49 ¢/kWh
Rate Rider: Diesel Communities Fuel Effective Date: November 1, 2008	5.52 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

**Rate Schedule: Streetlighting
Community: All**

Monthly Cost per Lamp (Dollars)

	125 MV	175 MV	250 MV	400 MV	100 HPS	150 HPS	250 HPS	400 HPS
123 Wha Ti	75.30	92.29	130.40	204.33	58.31	86.78	137.75	215.81
124 Gameti	82.63	101.27	143.09	224.21	63.99	95.23	151.15	236.81
125 Behchoko	38.21	46.83	66.17	103.69	29.59	44.04	69.90	109.51
126 Dettah	32.57	39.91	56.40	88.37	25.22	37.53	59.57	93.33
127 Lutsel K'e	65.72	80.55	113.81	178.33	50.89	75.74	120.22	188.35
128 Fort Smith	12.55	15.38	21.73	34.05	9.72	14.46	22.96	35.97
130 Fort Resolution	17.99	22.05	31.16	48.82	13.93	20.74	32.92	51.57
131 Fort Simpson	34.92	42.80	60.47	94.75	27.04	40.24	63.87	100.07
132 Fort Liard	55.61	68.16	96.30	150.90	43.07	64.09	101.73	159.38
133 Wrigley	86.38	105.87	149.58	234.38	66.89	99.55	158.01	247.55
134 Nahanni Butte	113.49	139.10	196.53	307.95	87.89	130.79	207.61	325.25
135 Jean Marie River	121.58	149.01	210.55	329.91	94.15	140.12	222.41	348.44
136 Inuvik	34.38	42.14	59.54	93.29	26.62	39.62	62.89	98.53
137 Norman Wells	29.96	36.71	51.88	81.28	23.20	34.52	54.80	85.85
138 Tuktoyaktuk	51.42	63.03	89.05	139.54	39.82	59.26	94.07	147.37
139 Fort McPherson	44.72	54.81	77.44	121.33	34.63	51.53	81.80	128.15
140 Aklavik	47.16	57.80	81.66	127.96	36.52	54.35	86.26	135.15
141 Deline	34.82	42.68	60.30	94.49	26.97	40.13	63.70	99.80
142 Fort Good Hope	45.07	55.24	78.05	122.29	34.90	51.94	82.44	129.16
143 Paulatuk	70.08	85.90	121.37	190.17	54.27	80.77	128.20	200.85
144 Sachs Harbour	79.80	97.81	138.20	216.54	61.80	91.97	145.98	228.71
145 Tsiigehtchic	76.37	93.60	132.25	207.22	59.14	88.01	139.70	218.86
146 Colville Lake	321.49	394.02	556.73	872.34	248.96	370.50	588.10	921.35
147 Ulukhaktok	52.17	63.95	90.35	141.57	40.40	60.13	95.44	149.53
148 Tulita	55.31	67.79	95.78	150.07	42.83	63.74	101.17	158.50

Effective Date: November 1, 2008

Supersedes: January 1, 2008

**Rate Schedule: Streetlighting
Community: All**

**Fuel Rider – Effective November 1, 2008
Monthly Rider per Lamp (Dollars)**

		125	175	250	400	100	150	250	400
		MV	MV	MV	MV	HPS	HPS	HPS	HPS
123	Wha Ti	2.84	3.48	4.92	7.70	2.20	3.27	5.19	8.14
124	Gameti	3.14	3.85	5.44	8.52	2.43	3.62	5.75	9.00
125	Behchoko	0.16	0.20	0.28	0.44	0.13	0.19	0.30	0.47
126	Dettah	0.16	0.20	0.28	0.44	0.13	0.19	0.30	0.47
127	Lutsel K'e	2.86	3.50	4.95	7.76	2.21	3.30	5.23	8.19
128	Fort Smith	0.09	0.11	0.15	0.24	0.07	0.10	0.16	0.25
130	Fort Resolution	0.09	0.11	0.15	0.24	0.07	0.10	0.16	0.25
131	Fort Simpson	2.81	3.44	4.87	7.62	2.18	3.24	5.14	8.05
132	Fort Liard	2.83	3.47	4.90	7.68	2.19	3.26	5.18	8.11
133	Wrigley	3.04	3.73	5.27	8.25	2.36	3.51	5.56	8.72
134	Nahanni Butte	4.37	5.36	7.57	11.86	3.39	5.04	8.00	12.53
135	Jean Marie River	3.99	4.89	6.92	10.84	3.09	4.60	7.30	11.44
136	Inuvik	1.72	2.10	2.97	4.66	1.33	1.98	3.14	4.92
137	Norman Wells	3.74	4.59	6.48	10.16	2.90	4.31	6.85	10.73
138	Tuktoyaktuk	2.95	3.62	5.11	8.01	2.29	3.40	5.40	8.46
139	Fort McPherson	2.93	3.59	5.07	7.95	2.27	3.38	5.36	8.39
140	Aklavik	3.08	3.77	5.33	8.34	2.38	3.54	5.63	8.81
141	Deline	3.00	3.68	5.19	8.14	2.32	3.46	5.49	8.59
142	Fort Good Hope	2.95	3.62	5.11	8.01	2.29	3.40	5.40	8.46
143	Paulatuk	3.10	3.80	5.36	8.40	2.40	3.57	5.67	8.88
144	Sachs Harbour	3.40	4.16	5.88	9.21	2.63	3.91	6.21	9.73
145	Tsiigehtchic	3.08	3.78	5.34	8.36	2.39	3.55	5.64	8.83
146	Colville Lake	3.55	4.35	6.14	9.63	2.75	4.09	6.49	10.17
147	Ulukhaktok	2.93	3.59	5.07	7.94	2.27	3.37	5.35	8.39
148	Tulita	3.02	3.70	5.23	8.19	2.34	3.48	5.52	8.65

**Rate Schedule: Streetlighting
Community: All**



RATE SCHEDULE

Effective Date: November 1, 2008

Supersedes: January 1, 2008

**Water Stabilization Fund Rider – Effective November 1, 2008
Monthly Rider per Lamp (Dollars)**

		125 MV	175 MV	250 MV	400 MV	100 HPS	150 HPS	250 HPS	400 HPS
125	Behchoko	0.16	0.19	0.27	0.43	0.12	0.18	0.29	0.45
126	Dettah	0.16	0.19	0.27	0.43	0.12	0.18	0.29	0.45

**Rate Schedule: Streetlighting
Community: All**

**GRA Shortfall Rider – Effective November 1, 2008
Monthly Rider per Lamp (Dollars)**

		125	175	250	400	100	150	250	400
		MV	MV	MV	MV	HPS	HPS	HPS	HPS
123	Wha Ti	-2.22	-2.72	-3.85	-6.03	-1.72	-2.56	-4.06	-6.37
124	Gameti	5.43	6.66	9.41	14.74	4.21	6.26	9.94	15.57
125	Behchoko	0.67	0.82	1.16	1.82	0.52	0.77	1.22	1.92
126	Dettah	0.63	0.77	1.09	1.71	0.49	0.72	1.15	1.80
127	Lutsel K'e	-0.30	-0.37	-0.52	-0.82	-0.23	-0.35	-0.55	-0.86
128	Fort Smith	0.58	0.72	1.01	1.59	0.45	0.67	1.07	1.67
130	Fort Resolution	0.54	0.66	0.93	1.46	0.42	0.62	0.98	1.54
131	Fort Simpson	7.31	8.95	12.65	19.83	5.66	8.42	13.37	20.94
132	Fort Liard	7.40	9.07	12.82	20.08	5.73	8.53	13.54	21.21
133	Wrigley	15.58	19.09	26.98	42.27	12.06	17.95	28.50	44.65
134	Nahanni Butte	21.74	26.65	37.65	59.00	16.84	25.06	39.77	62.31
135	Jean Marie River	20.95	25.67	36.27	56.84	16.22	24.14	38.32	60.03
136	Inuvik	2.60	3.19	4.51	7.06	2.01	3.00	4.76	7.46
137	Norman Wells	-1.06	-1.30	-1.83	-2.87	-0.82	-1.22	-1.93	-3.03
138	Tuktoyaktuk	-1.86	-2.28	-3.23	-5.05	-1.44	-2.15	-3.41	-5.34
139	Fort McPherson	2.18	2.67	3.77	5.91	1.69	2.51	3.99	6.25
140	Aklavik	-2.49	-3.05	-4.32	-6.76	-1.93	-2.87	-4.56	-7.14
141	Deline	1.18	1.45	2.05	3.21	0.92	1.36	2.16	3.39
142	Fort Good Hope	-1.87	-2.29	-3.23	-5.06	-1.44	-2.15	-3.41	-5.34
143	Paulatuk	1.23	1.51	2.13	3.33	0.95	1.42	2.25	3.52
144	Sachs Harbour	5.96	7.30	10.31	16.16	4.61	6.86	10.90	17.07
145	Tsiigehtchic	-1.35	-1.65	-2.34	-3.66	-1.05	-1.56	-2.47	-3.87
146	Colville Lake	-11.77	-14.42	-20.37	-31.92	-9.11	-13.56	-21.52	-33.72
147	Ulukhaktok	-4.01	-4.92	-6.95	-10.89	-3.11	-4.62	-7.34	-11.50
148	Tulita	-1.91	-2.34	-3.30	-5.18	-1.48	-2.20	-3.49	-5.47