

TABLE 4.1
SHORTFALL FROM REVENUES AT EXISTING RATES
2006/07 AND 2007/08 (\$000s)

	<u>2006/07 Forecast</u>	<u>2007/08 Forecast</u>
Non-Fuel O&M	30,611	32,062
Production Fuel	16,828	17,564
less: Water Stabilization Fund Collections	(385)	(299)
Fixed Asset Amortization	9,561	10,087
Other Amortization	2,502	2,502
Return on Rate Base	<u>17,789</u>	<u>19,473</u>
Revenue Requirement	76,906	81,389
less: Non-Electrical Revenues	914	862
Revenues at Existing Rates	<u>63,437</u>	<u>63,915</u>
Shortfall	(12,554)	(16,612)
MW.h sales	310,470	313,172
Shortfall (cents per kW.h)	4.04	5.30
Shortfall as % of Existing Revenues	19.8%	26.0%
<i>Rate Base</i>	191,617	201,292

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
 NTPC Summary

Schedule 2.1
 Revised Nov 30 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	43,419	44,615	43,696	44,157	44,803
2	Customers	6,876	6,280	6,371	6,419	6,531
3	Av. MWh Sales/Cust.	6.31	7.10	6.86	6.88	6.86
4	Revenue (000s)	17,977	18,739	18,525	18,580	18,856
5	Cents/kWh	41.40	42.00	42.40	42.08	42.09
General Service						
6	Sales (MWh)	56,416	58,226	57,508	57,706	58,086
7	Customers	1,832	1,899	1,885	1,898	1,895
8	Av. MWh Sales/Cust.		30.66	30.51	30.41	30.65
9	Revenue (000s)	20,708	21,926	21,604	21,609	21,674
10	Cents /kWh	36.71	37.66	37.57	37.45	37.31
Wholesale						
11	Sales (MWh)	181,655	198,593	196,840	198,383	200,519
12	Customers	2	2	2	2	2
13	Revenue (000s)	19,951	22,112	21,551	21,775	22,010
14	Cents /kWh	10.98	11.13	10.95	10.98	10.98
Industrial						
15	Sales (MWh)	34,713	34,340	12,438	8,699	8,266
16	Customers	2	2	2	2	2
17	Av. MWh Sales/Cust.	17,357	17,170	6,219	4,350	4,133
18	Revenue (000s)	4,068	1,564	964	548	454
19	Cents /kWh	11.72	4.55	7.75	6.30	5.49
Streetlights						
20	Sales (MWh)	1,788	1,713	1,714	1,524	1,498
21	Revenue (000s)	1,043	991	937	925	920
22	Cents /kWh	58.33	57.86	54.70	60.68	61.43
Total Company						
23	Sales (MWh)	317,991	337,487	312,196	310,470	313,172
24	Customers	8,712	8,183	8,260	8,321	8,429
25	Revenue (000s)	63,748	65,332	63,582	63,437	63,915
26	Cents /kWh	20.05	19.36	20.37	20.43	20.41
GENERATION (MWh)						
27	Total Station Service	11,999	11,387	11,231	10,718	10,745
28	Total Losses	19,953	24,367	19,137	15,977	17,005
29	Losses - % of Gen.	5.7%	6.5%	5.6%	4.7%	5.0%
30	Total Generation	349,943	373,241	342,563	337,164	340,922
Source (MWh)						
31	Hydro Generation	239,436	262,461	258,194	254,657	258,277
32	Gas Generation	25,966	23,484	22,907	29,790	30,243
33	Gas Efficiency	3,600	3,391	3,409	3,399	3,399
34	Cubic Meters (000s)	7,213	6,926	6,720	8,763	8,896
35	Diesel Generation	77,212	78,405	52,896	44,750	43,699
36	Diesel Efficiency	3,575	3,636	3,559	3,590	3,588
37	Liters (000s)	21,597	21,566	14,862	12,465	12,179
38	Purchased Power	7,350	8,892	8,566	7,968	8,703
39	Total Generation	349,964	373,241	342,563	337,164	340,922
% of Total Generation						
40	Hydro	68.4%	70.3%	75.4%	75.5%	75.8%
41	Gas	7.4%	6.3%	6.7%	8.8%	8.9%
42	Diesel	22.1%	21.0%	15.4%	13.3%	12.8%
43	Purchased	2.1%	2.4%	2.5%	2.4%	2.6%
Peak (kW)						
44	Total Peak	65,837	66,121	65,097	63,620	64,661
45	Load Factor	60.68%	64.44%	60.07%	60.50%	60.02%

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
Hydro

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	15,743	15,917	15,096	15,251	15,455
2	Customers	1,870	1,712	1,738	1,744	1,772
3	Av. MWh Sales/Cust.	8.42	9.30	8.69	8.75	8.72
4	Revenue (000s)	2,662	2,741	2,569	2,576	2,617
5	Cents/kWh	16.91	17.22	17.02	16.89	16.93
General Service						
6	Sales (MWh)	16,998	16,048	15,686	15,731	15,782
7	Customers	420	402	392	398	396
8	Av. MWh Sales/Cust.	40.43	39.92	40.01	39.54	39.83
9	Revenue (000s)	2,714	2,653	2,490	2,502	2,490
10	Cents /kWh	15.97	16.53	15.88	15.90	15.78
Wholesale						
11	Sales (MWh)	181,655	198,593	196,840	198,383	200,519
12	Customers	2	2	2	2	2
13	Revenue (000s)	19,951	22,112	21,551	21,775	22,010
14	Cents /kWh	10.98	11.13	10.95	10.98	10.98
Industrial						
15	Sales (MWh)	34,713	34,340	12,438	8,699	8,266
16	Customers	2	2	2	2	2
17	Av. MWh Sales/Cust.	17,357	17,170	6,219	4,350	4,133
18	Revenue (000s)	4,068	1,564	964	548	454
19	Cents /kWh	11.72	4.55	7.75	6.30	5.49
Streetlights						
20	Sales (MWh)	471	465	485	463	421
21	Revenue (000s)	121	121	120	126	126
22	Cents /kWh	25.66	26.06	24.69	27.23	29.93
Total Company						
23	Sales (MWh)	249,580	265,363	240,544	238,527	240,442
24	Customers	2,294	2,118	2,134	2,145	2,172
25	Revenue (000s)	29,516	29,191	27,694	27,526	27,697
26	Cents /kWh	11.83	11.00	11.51	11.54	11.52
GENERATION (MWh)						
27	Total Station Service	8,488	8,044	7,956	7,655	7,656
28	Total Losses	15,144	19,160	13,905	11,110	12,083
29	Losses - % of Gen.	5.5%	6.5%	5.3%	4.3%	4.6%
30	Total Generation	273,213	292,566	262,406	257,292	260,181
Source (MWh)						
31	Hydro Generation	239,436	262,461	258,194	254,657	258,277
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	33,798	30,106	4,212	2,635	1,905
36	Diesel Efficiency	3.673	3.779	3.725	3.458	3.442
37	Liters (000s)	9,202	7,966	1,131	762	553
38	Purchased Power					
39	Total Generation	273,234	292,566	262,406	257,292	260,181
% of Total Generation						
40	Hydro	87.6%	89.7%	98.4%	99.0%	99.3%
41	Gas					
42	Diesel	12.4%	10.3%	1.6%	1.0%	0.7%
43	Purchased					
Peak (kW)						
44	Total Peak	50,154	50,400	49,400	48,050	48,853
45	Load Factor	62.19%	66.27%	60.64%	61.13%	60.63%

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
Thermal

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	27,676	28,698	28,600	28,906	29,348
2	Customers	5,006	4,568	4,633	4,675	4,759
3	Av. MWh Sales/Cust.	5.53	6.28	6.17	6.18	6.17
4	Revenue (000s)	15,316	15,997	15,956	16,004	16,239
5	Cents/kWh	55.34	55.74	55.79	55.37	55.33
General Service						
6	Sales (MWh)	39,418	42,178	41,822	41,975	42,305
7	Customers	1,412	1,497	1,493	1,500	1,499
8	Av. MWh Sales/Cust.	27.92	28.17	28.02	27.98	28.23
9	Revenue (000s)	17,994	19,273	19,114	19,107	19,184
10	Cents /kWh	45.65	45.70	45.70	45.52	45.35
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	1,317	1,248	1,229	1,061	1,077
21	Revenue (000s)	922	870	818	799	794
22	Cents /kWh	70.01	69.71	66.52	75.28	73.75
Total Company						
23	Sales (MWh)	68,411	72,124	71,651	71,943	72,729
24	Customers	6,418	6,065	6,126	6,175	6,258
25	Revenue (000s)	34,232	36,141	35,888	35,910	36,217
26	Cents /kWh	50.04	50.11	50.09	49.92	49.80
GENERATION (MWh)						
27	Total Station Service	3,511	3,344	3,274	3,063	3,089
28	Total Losses	4,808	5,208	5,232	4,867	4,922
29	Losses - % of Gen.	6.3%	6.5%	6.5%	6.1%	6.1%
30	Total Generation	76,730	80,675	80,157	79,873	80,741
Source (MWh)						
31	Hydro Generation					
32	Gas Generation	25,966	23,484	22,907	29,790	30,243
33	Gas Efficiency	3,600	3,391	3,409	3,399	3,399
34	Cubic Meters (000s)	7,213	6,926	6,720	8,763	8,896
35	Diesel Generation	43,413	48,299	48,684	42,115	41,794
36	Diesel Efficiency	3,502	3,551	3,546	3,599	3,595
37	Liters (000s)	12,395	13,600	13,731	11,703	11,625
38	Purchased Power	7,350	8,892	8,566	7,968	8,703
39	Total Generation	76,730	80,675	80,157	79,873	80,741
% of Total Generation						
40	Hydro					
41	Gas	33.8%	29.1%	28.6%	37.3%	37.5%
42	Diesel	56.6%	59.9%	60.7%	52.7%	51.8%
43	Purchased	9.6%	11.0%	10.7%	10.0%	10.8%
Peak (kW)						
44	Total Peak	15,682	15,721	15,697	15,570	15,808
45	Load Factor	55.85%	58.58%	58.29%	58.56%	58.15%

NORTHWEST TERRITORIES POWER CORPORATION

Schedule 3.1
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REVENUE REQUIREMENT

(in thousands of dollars)

Line No.		2004/05 Actuals	2005/06 Actuals	2006/07 Forecast	2007/08 Forecast
1	Non-Production Fuel Operation & Maintenance Expense				
2	Salaries and Wages	\$ 15,030	\$ 16,543	\$ 17,100	\$ 18,273
3	Non Production Fuel and Lubricants	925	461	730	745
4	Supplies and Services	10,120	9,189	10,748	10,948
5	Travel and Accommodation	1,705	1,821	2,135	2,199
6	Total Non-Production Fuel Operation & Maintenance Expense	27,780	28,014	30,714	32,165
7	Less: Corporate Donations	115	89	103	103
8	Total Non-Production Fuel Operation & Maintenance Expense for GRA	27,665	27,926	30,611	32,062
9	Production Fuel Expense				
10	Fuel	11,809	10,082	14,606	15,139
11	Purchased Power	1,358	1,315	2,222	2,425
12	Total Production Fuel Expense	13,167	11,398	16,828	17,564
13	<i>Less Hydro Communities Fuel Expense Captured in Water Stabilization Funds</i>			385	299
14	Amortization				
15	Fixed Asset Amortization (less Customer Contributions) ¹	7,298	7,911	9,561	10,087
16	Amortization of Deferred Charges	1,843	1,933	2,502	2,502
17	Total Amortization Expense	9,140	9,843	12,063	12,589
18	Total Return on Rate Base	17,560	17,032	17,789	19,473
19	Total Revenue Requirement	67,532	66,198	76,906	81,389

NORTHWEST TERRITORIES POWER CORPORATION

Schedule 3.2
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REVENUE REQUIREMENT BY GENERATION TYPE

(in thousands of dollars)

Line No.		2006/07 Forecast			2007/08 Forecast		
		Hydro	Thermal	Total	Hydro	Thermal	Total
1	Non-Fuel Operation & Maintenance Expense						
2	Salaries and Wages	\$ 7,295	\$ 9,805	\$ 17,100	\$ 7,721	\$ 10,552	\$ 18,273
3	Non-Production Fuel and Lubricants	247	484	730	252	494	745
4	Supplies and Services	5,482	5,266	10,748	5,581	5,368	10,948
5	Travel and Accommodation	851	1,284	2,135	876	1,323	2,199
6	Total Non-Production Fuel Operation & Maintenance Expense	13,875	16,839	30,714	14,429	17,736	32,165
7	Less: Corporate Donations	32	71	103	32	71	103
8	Total Non-Production Fuel Operation & Maintenance Expense for GRA	13,843	16,768	30,611	14,397	17,665	32,062
9	Production Fuel Expense						
10	Fuel	508	14,099	14,606	426	14,713	15,139
11	Purchased Power	-	2,222	2,222	-	2,425	2,425
12	Total Production Fuel Expense	508	16,320	16,828	426	17,138	17,564
13	<i>Less Hydro Communities Fuel Expense Captured in Water Stabilization Funds</i>	385		385	299		299
14	Amortization						
15	Fixed Asset Amortization (less Customer Contributions)	5,576	3,985	9,561	5,756	4,330	10,087
16	Amortization of Deferred Charges	1,037	1,465	2,502	1,037	1,465	2,502
17	Total Amortization Expense	6,613	5,449	12,063	6,794	5,795	12,589
18	Total Return on Rate Base	12,310	5,479	17,789	13,066	6,407	19,473
19	Total Revenue Requirement	\$ 32,888	\$ 44,017	\$ 76,906	\$ 34,384	\$ 47,005	\$ 81,389

For illustrative purposes only, head office costs have been allocated to the two groups based on simple ratios from the last GRA and are subject to change during Phase II

NORTHWEST TERRITORIES POWER CORPORATION

Schedule 3.3.1
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2006/07 FORECAST PRODUCTION FUEL COST

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (Litres)	Fuel Price (\$/L)	Fuel Cost (\$000's)
1	101	Yellowknife	2,088,094	3.500	596,598	0.637	380
2	104	Wha Ti	1,715,296	3.711	462,180	0.890	411
3	105	Gameti	955,033	3.398	281,039	0.896	252
4	108	Behchoko	21,125	3.250	6,500	0.760	5
5	110	Lutsel K'e	1,619,629	3.778	428,679	0.854	366
6	201	Fort Smith	465,700	3.277	142,102	0.764	109
7	203	Fort Resolution	60,000	3.459	17,345	0.813	14
8	205	Fort Simpson	8,155,681	3.755	2,171,696	0.814	1,768
9	206	Fort Liard	2,764,659	3.725	742,274	0.840	624
10	207	Wrigley	720,146	3.525	204,316	0.828	169
11	208	Nahanni Butte	363,458	2.511	144,723	0.814	118
12	209	Jean Marie River	270,567	2.749	98,434	0.787	77
13	301	Inuvik Power - D	1,567,872	3.635	431,326	0.792	341
14	304	Norman Wells - D	518,400	3.414	151,826	0.823	125
15	305	Tuktoyaktuk	4,335,666	3.697	1,172,708	0.924	1,083
16	306	Fort McPherson	3,489,357	3.609	966,891	0.888	859
17	307	Aklavik	2,810,831	3.475	808,855	0.895	724
18	308	Deline	2,589,952	3.546	730,376	0.817	597
19	309	Fort Good Hope	2,848,886	3.576	796,662	0.940	749
20	310	Tulita	2,122,546	3.634	584,102	0.886	517
21	311	Paulatuk	1,336,421	3.492	382,756	1.105	423
22	312	Sachs Harbour	884,380	3.189	277,302	0.870	241
23	313	Tsiigehtchic	834,425	3.537	235,891	0.942	222
24	314	Colville Lake	306,060	2.957	103,500	0.795	82
25	315	Ulukhaktok	1,906,103	3.616	527,128	1.101	581
26	Subtotal - Diesel		44,750,287	3.601	12,465,206	0.869	10,838

NATURAL GAS

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (m ³)	Fuel Price (\$/m ³)	Fuel Cost (\$000's)
27	301	Inuvik	29,789,576	3.399	8,762,946	0.430	3,769
28	Subtotal - Natural Gas		29,789,576		8,762,946		3,769

PURCHASED POWER

Line No.	Plant No.		Generation (kWh)		Price (\$/kWh)	Cost (\$000's)
29	304	Norman Wells	7,967,859		0.279	2,222
30	Subtotal - Purchased Power		7,967,859		0.279	2,222

NORTHWEST TERRITORIES POWER CORPORATION

Schedule 3.3.2
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2007/08 FORECAST PRODUCTION FUEL COST

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (Litres)	Fuel Price (\$/L)	Fuel Cost (\$000's)
1	101	Yellowknife	1,357,875	3.500	387,964	0.757	294
2	104	Wha Ti	1,718,111	3.711	462,938	0.897	415
3	105	Gameti	943,152	3.398	277,542	0.927	257
4	108	Behchoko	21,125	3.250	6,500	0.778	5
5	110	Lutsel K'e	1,636,974	3.778	433,270	0.896	388
6	201	Fort Smith	465,700	3.277	142,102	0.793	113
7	203	Fort Resolution	60,000	3.459	17,345	0.860	15
8	205	Fort Simpson	8,274,903	3.755	2,203,443	0.862	1,898
9	206	Fort Liard	2,657,784	3.725	713,579	0.877	626
10	207	Wrigley	675,066	3.525	191,526	0.885	169
11	208	Nahanni Butte	345,115	2.511	137,419	0.877	121
12	209	Jean Marie River	277,117	2.749	100,816	0.858	87
13	301	Inuvik Power - D	1,591,751	3.635	437,896	0.797	349
14	304	Norman Wells - D	63,000	3.414	18,451	0.841	16
15	305	Tuktoyaktuk	4,357,463	3.697	1,178,604	1.001	1,180
16	306	Fort McPherson	3,453,124	3.609	956,851	0.925	886
17	307	Aklavik	2,817,285	3.475	810,712	0.914	741
18	308	Deline	2,610,153	3.546	736,072	1.015	747
19	309	Fort Good Hope	2,864,201	3.576	800,945	0.996	798
20	310	Tulita	2,146,986	3.634	590,828	0.905	535
21	311	Paulatuk	1,363,817	3.492	390,602	1.090	426
22	312	Sachs Harbour	857,302	3.189	268,811	1.075	289
23	313	Tsiigehtchic	853,545	3.537	241,296	0.985	238
24	314	Colville Lake	310,489	2.957	104,998	1.080	113
25	315	Ulukhaktok	1,977,069	3.616	546,753	1.111	607
26	Subtotal - Diesel		43,699,106	3.605	12,157,262	0.930	11,311

NATURAL GAS

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (m ³)	Fuel Price (m ³)	Fuel Cost (\$000's)
27	301	Inuvik	30,243,274	3.399	8,896,406	0.430	3,828
28	Subtotal - Natural Gas		30,243,274		8,896,406		3,828

PURCHASED POWER

Line No.	Plant No.		Generation (kWh)		Price (\$/kWh)	Cost (\$000's)
29	304	Norman Wells	8,702,807		0.279	2,425
30	Subtotal - Purch. Power		8,702,807		0.279	2,425

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
AMORTIZATION PROVISION BY FERC
(in thousands of dollars)

Schedule 3.4
Revised Nov 30 2007

Line No.	Amortization Provision by Major FERC Category	2004/05 Actuals	2005/06 Actuals	2006/07 Forecast	2007/08 Forecast
1	Hydro Plant				
2	Amortization	1,642	1,810	1,830	1,907
4	Add (Less): Accumulated Reserve Variance	(623)	(623)		
5	Total Hydro Plant Amortization	<u>1,019</u>	<u>1,187</u>	<u>1,830</u>	<u>1,907</u>
6	Diesel Plant				
7	Amortization	3,829	4,087	4,349	4,740
9	Add (Less): Accumulated Reserve Variance	(537)	(537)		
10	Total Diesel Plant Amortization	<u>3,291</u>	<u>3,550</u>	<u>4,349</u>	<u>4,740</u>
11	Transmission Plant				
12	Amortization	1,142	1,178	1,292	1,298
14	Add (Less): Accumulated Reserve Variance	13	13		
15	Total Transmission Plant Amortization	<u>1,155</u>	<u>1,192</u>	<u>1,292</u>	<u>1,298</u>
16	Distribution Plant				
17	Amortization	847	901	956	999
19	Add (Less): Accumulated Reserve Variance	(13)	(13)		
20	Total Distribution Plant Amortization	<u>834</u>	<u>888</u>	<u>956</u>	<u>999</u>
21	General Plant				
22	Amortization	1,317	1,361	1,514	1,521
24	Add (Less): Accumulated Reserve Variance	58	58		
25	Total General Plant Amortization	<u>1,375</u>	<u>1,419</u>	<u>1,514</u>	<u>1,521</u>
26	Energy Utilization Group				
27	Amortization	146	146	110	110
29	Add (Less): Accumulated Reserve Variance	14	14		
30	Total EUG Amortization	<u>161</u>	<u>161</u>	<u>110</u>	<u>110</u>
31	Feasibility Studies				
32	Amortization	69	73	123	124
34	Add (Less): Accumulated Reserve Variance				
35	Total EUG Amortization	<u>69</u>	<u>73</u>	<u>123</u>	<u>124</u>
36	Insurance Proceeds				
37	Amortization	(286)	(219)	(254)	(254)
39	Add (Less): Accumulated Reserve Variance				
40	Total Insurance Proceeds Amortization	<u>(286)</u>	<u>(219)</u>	<u>(254)</u>	<u>(254)</u>
41	Disallowed and Deferred Regulatory Assets				
42	Amortization	8	8	8	8
44	Add (Less): Accumulated Reserve Variance				
45	Total Regulatory Assets Amortization	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>
46	Total Rate Base Amortization	<u>7,626</u>	<u>8,258</u>	<u>9,928</u>	<u>10,454</u>
47	Add: Deferred Charges	1,843	1,933	2,502	2,502
48	Total Amortization	<u>9,469</u>	<u>10,191</u>	<u>12,430</u>	<u>12,956</u>

NORTHWEST TERRITORIES POWER CORPORATION

Schedule 3.5
Revised Nov 30 2007

RETURN ON RATE BASE - MID YEAR

(in thousands of dollars)

Line No.		Mid-Year Capitalization	Mid-Year Capital Ratios	Mid-Year Rate Base	Mid-Year Cost Rate	Return
2004/05 Actual						
1	Common Equity	83,554	45.29%	80,995	9.50%	7,695
2	Long Term Debt	78,734	42.68%	76,324	10.12%	7,723
3	Capital Lease Obligation	23,066	12.50%	22,360	9.58%	2,142
4	No Cost Capital	(878)	-0.48%	(851)	0.00%	-
5	TOTAL	\$ 184,476	100.00%	\$ 178,828	9.820%	\$ 17,560
2005/06 Actual						
6	Common Equity	87,924	44.00%	83,202	9.50%	7,904
7	Long Term Debt	91,206	45.64%	86,308	8.19%	7,072
8	Capital Lease Obligation	22,663	11.34%	21,446	9.58%	2,055
9	No Cost Capital	(1,956)	-0.98%	(1,851)	0.00%	-
10	TOTAL	\$ 199,838	100.00%	\$ 189,105	9.007%	\$ 17,032
2006/07 Forecast						
11	Common Equity	92,585	45.45%	87,092	8.60%	7,490
12	Long Term Debt	90,931	44.64%	85,535	9.70%	8,299
13	Capital Lease Obligation	22,261	10.93%	20,940	9.55%	2,000
14	No Cost Capital	(2,073)	-1.02%	(1,950)	0.00%	-
15	TOTAL	\$ 203,704	100.00%	\$ 191,617	9.284%	\$ 17,789
2007/08 Forecast						
16	Common Equity	98,122	48.36%	97,351	9.25%	9,005
17	Long Term Debt	84,845	41.82%	84,178	9.97%	8,389
18	Capital Lease Obligation	21,858	10.77%	21,687	9.59%	2,079
19	No Cost Capital	(1,940)	-0.96%	(1,924)	0.00%	-
20	TOTAL	\$ 202,885	100.00%	\$ 201,292	9.674%	\$ 19,473

NORTHWEST TERRITORIES POWER CORPORATION

Schedule 3.6
Revised Nov 30 2007

CAPITALIZATION MID-YEAR

(in thousands of dollars)

Line No.		2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	COMMON EQUITY				
2	Opening Balance	81,593	85,514	90,335	94,836
3	Net Income	7,850	8,321	8,001	10,071
4	Dividends	(3,300)	(3,500)	(3,500)	(3,500)
5	Adjustment (note 1)	<u>(630)</u>			
6	Closing Balance	85,514	90,335	94,836	101,407
7	Mid Year Balance [(L2+L6)/2]	83,554	87,924	92,585	98,122
8	DEBT - LONG TERM				
9	Opening Balance	93,033	117,367	131,700	131,033
10	Issue	25,000	15,000		
11	Repayment	<u>(666)</u>	<u>(667)</u>	<u>(667)</u>	<u>(666)</u>
12	Closing Balance	117,367	131,700	131,033	130,367
13	SINKING FUNDS				
14	Opening Balance	24,082	28,850	37,804	43,067
15	Contributions & Interest	<u>4,768</u>	<u>8,955</u>	<u>5,263</u>	<u>5,576</u>
16	Closing Balance	28,850	37,804	43,067	48,643
17	Mid Year Balance [((L9-L14)+(L12-L16))/2]	78,734	91,206	90,931	84,845
18	CAPITAL LEASE OBLIGATION				
19	Opening Balance	23,268	22,865	22,462	22,059
20	Additions				
21	Payments	<u>(403)</u>	<u>(403)</u>	<u>(402)</u>	<u>(402)</u>
22	Closing Balance	22,865	22,462	22,059	21,657
23	Mid Year Balance [(L19+L22)/2]	23,066	22,663	22,261	21,858
24	NO COST CAPITAL				
25	Opening Balance	(459)	(1,296)	(2,120)	(2,026)
26	Additions	485	485	670	670
27	Use	<u>(1,321)</u>	<u>(1,805)</u>	<u>(575)</u>	<u>(498)</u>
28	Closing Balance	(1,296)	(2,615)	(2,026)	(1,853)
29	Adjustment (note 2)		<u>495</u>		
30	GRA Closing Balance		(2,120)		
31	Mid Year Balance [(L25+L28)/2]	(878)	(1,956)	(2,073)	(1,940)
32	TOTAL MID YEAR CAPITALIZATION				
33	[L7+L17+L23+L31]	184,476	199,838	203,704	202,885

Note 1: Adjustment to reconcile the final Nunavut division settlement.

Note 2: Transfer in Ultimate Removal Costs, as per Chapter 6 Section 6.2 regarding Employee Termination Costs

NORTHWEST TERRITORIES POWER CORPORATION

Schedule 3.7
Revised Nov 30 2007

COST OF LONG-TERM DEBT

(in thousands of dollars)

Line No.		2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	MID-YEAR DEBT BALANCE (MAD)	105,200	124,534	131,367	130,700
	SINKING FUND				
2	Opening Balance	24,082	28,850	37,804	43,067
3	Closing Balance	28,850	37,804	43,067	48,643
4	Mid Year Sinking Fund Balance (SFI)	26,466	33,327	40,436	45,855
	DEBT FINANCING COSTS				
5	Beginning Financing Costs O/S	1,678	1,890	1,704	1,578
6	Additions	188	0	0	0
7	Less: Amortization	(86)	(185)	(126)	(124)
8	Ending Financing Costs O/S	1,779	1,704	1,578	1,454
9	Average Financing Costs Outstanding (UFC)	1,729	1,797	1,641	1,516
10	AVERAGE PROCEEDS	77,006	89,409	89,289	83,328
	INTEREST & AMORTIZATION OF FINANCING COSTS				
11	Interest Expense Amount (I)	9,060	10,286	10,756	10,714
12	Less: Interest Revenue Amount (SFE)	(1,354)	(3,145)	(2,220)	(2,533)
13	Amortization of Finance Costs (AFC)	86	185	126	124
14	Total Interest and Amortization	7,792	7,326	8,663	8,305
15	EFFECTIVE COST OF LONG TERM DEBT (I+AFC-SFE)/(MAD - UFC - SFI)	10.119%	8.194%	9.702%	9.966%

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
RATE BASE
(in thousands of dollars)

Schedule 5.1
Revised Nov 30 2007

Line No.	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1 Gross Plant in Service				
2 Beginning of Year	272,337	289,332	298,833	312,033
3 Add: Additions	21,317	13,474	16,410	23,190
4 Less: Disposals and Transfers	4,322	3,973	3,210	3,331
5 End of Year	<u>289,332</u>	<u>298,833</u>	<u>312,033</u>	<u>331,892</u>
6 Mid Year Balance =(L2+L5)/2	280,835	294,083	305,433	321,963
7 Accumulated Amortization				
8 Beginning of Year	107,480	109,363	112,766	118,943
9 Add: Amortization Expense and True-Up	7,626	8,258	9,928	10,454
10 Less: Disposals and Transfers	4,322	3,916	3,210	3,331
11 Less: Site Restoration Expenses	1,422	938	540	594
12 End of Year	<u>109,363</u>	<u>112,766</u>	<u>118,943</u>	<u>125,472</u>
13 Mid Year Balance = (L8+L12)/2	108,422	111,064	115,855	122,207
14 Mid Year Net Plant in Service (L6 - L13)	<u>172,413</u>	<u>183,018</u>	<u>189,578</u>	<u>199,755</u>
15 Add: Mid-Year Working Capital	9,833	9,659	5,544	4,675
16 Less: Mid Year Customer Contributions	3,417	3,572	3,505	3,138
17 Mid Year Rate Base	178,828	189,105	191,617	201,292

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
GROSS PLANT IN SERVICE
(in thousands of dollars)

Schedule 5.2
Revised Nov 30 2007

Line No.	Gross Plant by Major FERC Category	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	Hydro Plant				
2	Beginning of Year	87,689	100,545	102,865	103,822
3	Add: Additions	12,856	4,057	1,087	8,405
4	Less: Disposals and Transfers	-	1,737	130	100
5	End of Year	<u>100,545</u>	<u>102,865</u>	<u>103,822</u>	<u>112,127</u>
6	Thermal Plant				
7	Beginning of Year	98,243	105,171	106,261	116,703
8	Add: Additions	9,853	2,481	11,292	11,552
9	Less: Disposals and Transfers	2,924	1,391	851	1,813
10	End of Year	<u>105,171</u>	<u>106,261</u>	<u>116,703</u>	<u>126,441</u>
11	Transmission Plant				
12	Beginning of Year	41,113	41,015	45,903	46,261
13	Add: Additions	187	4,888	358	-
14	Less: Disposals and Transfers	285	-	-	-
15	End of Year	<u>41,015</u>	<u>45,903</u>	<u>46,261</u>	<u>46,261</u>
16	Distribution Plant				
17	Beginning of Year	21,075	22,089	23,827	24,963
18	Add: Additions	1,062	1,738	1,136	1,072
19	Less: Disposals and Transfers	48	(0)	-	55
20	End of Year	<u>22,089</u>	<u>23,827</u>	<u>24,963</u>	<u>25,980</u>
21	General Plant				
22	Beginning of Year	21,533	22,946	24,133	24,440
23	Add: Additions	2,478	2,031	2,537	2,135
24	Less: Disposals and Transfers	1,065	845	2,230	1,362
25	End of Year	<u>22,946</u>	<u>24,133</u>	<u>24,440</u>	<u>25,213</u>
26	Energy Utilization Group				
27	Beginning of Year	3,422	3,582	3,596	3,596
28	Add: Additions	160	14	-	-
29	Less: Disposals and Transfers	-	-	-	-
30	End of Year	<u>3,582</u>	<u>3,596</u>	<u>3,596</u>	<u>3,596</u>
31	Feasibility Studies				
32	Beginning of Year	4,735	4,735	5,031	5,031
33	Add: Additions	-	296	-	25
34	Less: Disposals and Transfers	-	-	-	-
35	End of Year	<u>4,735</u>	<u>5,031</u>	<u>5,031</u>	<u>5,056</u>
36	Insurance Proceeds				
37	Beginning of Year	(5,668)	(10,947)	(12,978)	(12,978)
38	Add: Additions	(5,279)	(2,031)	-	-
39	Less: Disposals and Transfers	-	-	-	-
40	End of Year	<u>(10,947)</u>	<u>(12,978)</u>	<u>(12,978)</u>	<u>(12,978)</u>
41	Disallowed and Deferred Regulatory Assets				
42	Beginning of Year	195	195	195	195
43	Add: Additions	-	-	-	-
44	Less: Disposals and Transfers	-	-	-	-
45	End of Year	<u>195</u>	<u>195</u>	<u>195</u>	<u>195</u>
46	Total Beginning of Year Gross Plant in Service	272,337	289,332	298,833	312,033
47	Total End of Year Gross Plant in Service	289,332	298,833	312,033	331,892
48	Total Mid-Year Gross Plant in Service	280,835	294,083	305,433	321,963

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
ACCUMULATED AMORTIZATION
(in thousands of dollars)

Schedule 5.3
Revised Nov 30 2007

Line No.	Accumulated Amortization by Major FERC Category	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	Hydro Plant				
2	Beginning of Year	26,346	27,132	26,451	28,151
3	Add: Amortization and True-Up	1,019	1,187	1,830	1,907
4	Less: Disposals and Transfers	-	1,737	130	100
	Less: Site Restoration Expenses	233	130	-	-
5	End of Year	<u>27,132</u>	<u>26,451</u>	<u>28,151</u>	<u>29,958</u>
6	Thermal Plant				
7	Beginning of Year	45,108	44,286	45,688	48,646
8	Add: Amortization and True-Up	3,291	3,550	4,349	4,740
9	Less: Disposals and Transfers	2,924	1,343	851	1,813
	Less: Site Restoration Expenses	1,189	804	540	594
10	End of Year	<u>44,286</u>	<u>45,688</u>	<u>48,646</u>	<u>50,979</u>
11	Transmission Plant				
12	Beginning of Year	16,431	17,301	18,489	19,781
13	Add: Amortization and True-Up	1,155	1,192	1,292	1,298
14	Less: Disposals and Transfers	285	-	-	-
	Less: Site Restoration Expenses	-	4	-	-
15	End of Year	<u>17,301</u>	<u>18,489</u>	<u>19,781</u>	<u>21,079</u>
16	Distribution Plant				
17	Beginning of Year	12,221	13,007	13,896	14,851
18	Add: Amortization and True-Up	834	888	956	999
19	Less: Disposals and Transfers	48	-	-	55
	Less: Site Restoration Expenses	-	-	-	-
20	End of Year	<u>13,007</u>	<u>13,896</u>	<u>14,851</u>	<u>15,795</u>
21	General Plant				
22	Beginning of Year	7,886	8,196	8,779	8,063
23	Add: Amortization and True-Up	1,375	1,419	1,514	1,521
24	Less: Disposals and Transfers	1,065	836	2,230	1,362
	Less: Site Restoration Expenses	-	-	-	-
25	End of Year	<u>8,196</u>	<u>8,779</u>	<u>8,063</u>	<u>8,222</u>
26	Energy Utilization Group				
27	Beginning of Year	553	713,501	874	984
28	Add: Amortization and True-Up	161	161	110	110
29	Less: Disposals and Transfers	-	-	-	-
	Less: Site Restoration Expenses	-	-	-	-
30	End of Year	<u>714</u>	<u>874</u>	<u>984</u>	<u>1,095</u>
31	Feasibility Studies				
32	Beginning of Year	3,838	3,907	3,980	4,103
33	Add: Amortization and True-Up	69	73	123	124
34	Less: Disposals and Transfers	-	-	-	-
35	End of Year	<u>3,907</u>	<u>3,980</u>	<u>4,103</u>	<u>4,226</u>
36	Insurance Proceeds				
37	Beginning of Year	(5,013)	(5,299)	(5,518)	(5,772)
38	Add: Amortization and True-Up	(286)	(219)	(254)	(254)
39	Less: Disposals and Transfers	-	-	-	-
40	End of Year	<u>(5,299)</u>	<u>(5,518)</u>	<u>(5,772)</u>	<u>(6,027)</u>
41	Disallowed and Deferred Regulatory Assets				
42	Beginning of Year	111	119	127	135
43	Add: Amortization and True-Up	8	8	8	8
44	Less: Disposals and Transfers	-	-	-	-
45	End of Year	<u>119</u>	<u>127</u>	<u>135</u>	<u>144</u>
46	Total Beginning of Year Accumulated Amortization	107,480	109,363	112,766	118,943
47	Total End of Year Accumulated Amortization	109,363	112,766	118,943	125,472
48	Total Mid-Year Accumulated Amortization	108,422	111,064	115,855	122,207

**Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Customer Contributions**

Schedule 5.4
Revised Nov 30 2007

(in thousands of dollars)

Line No.	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	Customer Contributions Gross Plant			
2	8,189	8,613	9,194	9,194
3	426	595	-	-
4	2	14	-	-
5	<u>8,613</u>	<u>9,194</u>	<u>9,194</u>	<u>9,194</u>
6	Customer Contributions Accumulated Ammortization			
7	(4,809)	(5,158)	(5,505)	(5,872)
8	(329)	(327)	(367)	(367)
9	20	20	-	-
10	<u>(5,158)</u>	<u>(5,505)</u>	<u>(5,872)</u>	<u>(6,239)</u>
11	3,380	3,455	3,689	3,322
12	3,455	3,689	3,322	2,955
13	<u>3,417</u>	<u>3,572</u>	<u>3,505</u>	<u>3,138</u>

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
WORKING CAPITAL REQUIREMENT
(in thousands of dollars)

Schedule 5.5
Revised Nov 30 2007

Line No.		2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	Cash Working Capital	1,143	1,278	1,198	1,261
2	Add: Supplies Inventory				
3	Beginning of Year	2,780	2,709	2,696	2,750
4	Less: Capital Inventory	968	1,618	1,610	1,643
5	Net Beginning of Year	1,812	1,091	1,086	1,108
6	End of Year	2,709	2,696	2,750	2,805
7	Less: Capital Inventory	826	1,611	1,643	1,676
8	Net End of Year	1,883	1,086	1,108	1,130
9	Mid-Year Balance	<u>1,847</u>	<u>1,088</u>	<u>1,097</u>	<u>1,119</u>
10	Fuel & Lube Average Monthly Balance	5,224	5,231	1,264	147
11	Add: Deferred Charges				
12	Beginning of Year	1,332	1,646	1,505	1,834
13	End of Year	1,646	1,505	1,834	1,798
14	Mid-Year Balance	<u>1,489</u>	<u>1,575</u>	<u>1,670</u>	<u>1,816</u>
15	Add: Overhaul Deferral Account				
16	Beginning of Year	(468)	226	(297)	(663)
17	End of Year	226	(297)	(663)	(454)
18	Mid-Year Balance	<u>(121)</u>	<u>(36)</u>	<u>(480)</u>	<u>(558)</u>
19	Add: Water Licencing Deferral Account				
20	Beginning of Year	91	411	634	958
21	End of Year	411	634	958	822
22	Mid-Year Balance	<u>251</u>	<u>522</u>	<u>796</u>	<u>890</u>
23	Total Mid-Year Working Capital Requirement	<u>9,833</u>	<u>9,659</u>	<u>5,544</u>	<u>4,675</u>

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
2004/05 ACTUAL CASH WORKING CAPITAL
(in thousands of dollars)

Schedule 5.6
Revised Nov 30 2007

Line No.		Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1	Salaries and Wages	15,030	41	36.25	13.35	22.90	943
2	Fuel and Lubricants	14,091	39	36.25	45.00	(8.75)	(338)
3	Supplies and Services	8,426	23	36.25	45.00	(8.75)	(202)
4	Insurance	1,209	3	36.25	(143.00)	179.25	594
5	Travel and Accomodation	1,705	5	36.25	14.89	21.36	100
6	Total 2004/05 Actual Expenses	40,461	111				1,097
7	GST Expenditure Lag	1,696	5			12.66	59
8	GST Remittance Lag	4,573	13			(1.02)	(13)
9	Total 2004/05 Actual GST						46
10	Total Cash Working Capital						1,143

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
2005/06 ACTUAL CASH WORKING CAPITAL
(in thousands of dollars)

Schedule 5.7
Revised Nov 30 2007

Line No.	Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1 Salaries and Wages	16,543	45	36.25	13.35	22.90	1,038
2 Fuel and Lubricants	11,859	32	36.25	45.00	(8.75)	(284)
3 Supplies and Services	7,565	21	36.25	45.00	(8.75)	(181)
4 Insurance	1,139	3	36.25	(143.00)	179.25	560
5 Travel and Accomodation	1,821	5	36.25	14.89	21.36	107
6 Total 2005/06 Expenses	38,927	107				1,239
7 GST Expenditure Lag	1,487	4			12.66	52
8 GST Remittance Lag	4,451	12			(1.02)	(12)
9 Total 2005/06 GST						39
10 Total Cash Working Capital						1,278

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
2006/07 FORECAST CASH WORKING CAPITAL
(in thousands of dollars)

Schedule 5.8
Revised Nov 30 2007

Line No.	Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1	17,100	47	36.25	13.35	22.90	1,073
2	17,559	48	36.25	45.00	(8.75)	(421)
3	8,891	24	36.25	45.00	(8.75)	(213)
4	1,187	3	36.25	(143.00)	179.25	583
5	2,135	6	36.25	14.89	21.36	125
6	46,872	128				1,147
7	1,787	5			12.66	62
8	3,965	11			(1.02)	(11)
9						51
10						1,198

NORTHWEST TERRITORIES POWER CORPORATION
2006/07 - 2007/08 GENERAL RATE APPLICATION
2007/08 FORECAST CASH WORKING CAPITAL
(in thousands of dollars)

Schedule 5.9
Revised Nov 30 2007

Line No.		Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1	Salaries and Wages	18,273	50	36.25	13.35	22.90	1,143
2	Fuel and Lubricants	18,309	50	36.25	45.00	(8.75)	(438)
3	Supplies and Services	9,067	25	36.25	45.00	(8.75)	(217)
4	Insurance	1,211	3	36.25	(143.00)	179.25	593
5	Travel and Accomodation	2,199	6	36.25	14.89	21.36	128
6	Total 2007/08 Forecast Expenses	49,060	134				1,211
7	GST Expenditure Lag	1,775	5			12.66	61
8	GST Remittance Lag	3,835	10			(1.02)	(11)
9	Total 2007/08 Forecast GST						51
10	Total Cash Working Capital						1,261

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
101 Snare System

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	4,141	4,411	4,275	4,183	4,320
2	Customers	602	544	554	550	558
3	Av. MWh Sales/Cust.	6.88	8.11	7.72	7.60	7.74
4	Revenue (000s)	952	1,062	970	949	978
5	Cents /kWh	22.98	24.07	22.69	22.68	22.63
General Service						
6	Sales (MWh)	3,743	3,382	3,168	3,153	3,074
7	Customers	115	129	113	113	112
8	Av. MWh Sales/Cust.	32.54	26.22	28.03	27.85	27.50
9	Revenue (000s)	1,077	1,070	930	926	905
10	Cents /kWh	28.78	31.64	29.37	29.39	29.45
Wholesale						
11	Sales (MWh)	150,720	167,244	163,280	164,347	165,990
12	Customers	1	1	1	1	1
13	Revenue (000s)	18,478	20,621	20,155	20,157	20,369
14	Cents /kWh	12.26	12.33	12.34	12.27	12.27
Industrial						
15	Sales (MWh)	34,713	34,340	12,438	8,699	8,266
16	Customers	2	2	2	2	2
17	Av. MWh Sales/Cust.	17357	17170	6219	4350	4133
18	Revenue (000s)	4,068	1,564	964	548	454
19	Cents /kWh	11.72	4.55	7.75	6.30	5.49
Streetlights						
20	Sales (MWh)	105	93	100	90	90
21	Revenue (000s)	53	53	50	57	57
22	Cents /kWh	50.48	57.14	50.18	63.29	62.92
Total Community						
23	Sales (MWh)	193,423	209,470	183,260	180,471	181,740
24	Customers	720	676	670	666	673
25	Revenue (000s)	24,628	24,370	23,070	22,637	22,763
26	Cents /kWh	12.73	11.63	12.59	12.54	12.52
GENERATION (MWh)						
27	Total Station Service	5,828	7,006	6,291	6,260	6,395
28	Total Losses (note 1)	10,920	10,490	8,314	6,657	7,592
29	Losses - % of Gen.	5.2%	4.6%	4.2%	3.4%	3.9%
30	Total Generation	210,171	226,966	197,865	193,389	195,727
Source (MWh)						
31	Hydro Generation	177,500	197,386	194,455	191,280	194,348
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation (note 2)	32,671	29,580	3,410	2,109	1,379
36	Diesel Efficiency	3,698	3,797	3,844	3,500	3,500
37	Liters (000s)	8,834	7,789	887	603	394
38	Purchased Power					
39	Total Generation	210,171	226,966	197,865	193,389	195,727
% of Total Generation						
40	Hydro	84.5%	87.0%	98.3%	98.9%	99.3%
41	Gas					
42	Diesel	15.5%	13.0%	1.7%	1.1%	0.7%
43	Purchased					
Peak (kW)						
44	Total Peak	39,500	37,800	36,600	35,585	36,280
45	Load Factor	60.7%	68.5%	61.7%	62.0%	61.6%

note 1: Includes both transmission losses and distribution losses in Bechoko (108) and Dettah (109)

note 2: Includes diesel generation for Bechoko (108) and Dettah (109)

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
104 Wha-ti

Schedule A.2
Revised Nov 30 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	808	818	812	823	833
2	Customers	102	122	126	125	128
3	Av. MWh Sales/Cust.	7.89	6.71	6.44	6.58	6.50
4	Revenue (000s)	643	655	651	659	668
5	Cents /kWh	79.56	80.02	80.20	80.10	80.14
General Service						
6	Sales (MWh)	887	738	735	729	722
7	Customers	37	28	31	33	36
8	Av. MWh Sales/Cust.	24.09	26.35	23.72	22.24	20.31
9	Revenue (000s)	656	548	548	546	542
10	Cents /kWh	73.94	74.32	74.48	74.80	75.08
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	17	18	21	21	21
21	Revenue (000s)	22	24	27	27	27
22	Cents /kWh	123.70	129.88	129.87	129.89	129.89
Total Community						
23	Sales (MWh)	1,713	1,575	1,568	1,573	1,575
24	Customers	139	150	157	158	164
25	Revenue (000s)	1,320	1,227	1,226	1,231	1,236
26	Cents /kWh	77.10	77.93	78.17	78.30	78.48
GENERATION (MWh)						
27	Total Station Service	32.6	23	23	23	23
28	Total Losses	116	111	113	120	120
29	Losses - % of Gen.	6.2%	6.5%	6.6%	7.0%	7.0%
30	Total Generation	1,861	1,708	1,704	1,715	1,718
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,861	1,708	1,704	1,715	1,718
36	Diesel Efficiency	3,147	3,654	3,778	3,711	3,711
37	Liters (000s)	591	468	451	462	463
38	Purchased Power					
39	Total Generation	1,861	1,708	1,704	1,715	1,718
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	455	370	365	374	376
45	Load Factor	46.7%	52.7%	53.3%	52.3%	52.2%

Northwest Territories Power Corporation
 2006/07 - 2007/08 General Rate Application
 Summary of Generation, Sales, and Revenue
 105 Gameti

Schedule A.3
 Revised Nov 30 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	446	447	437	447	450
2	Customers	84	77	79	79	80
3	Av. MWh Sales/Cust.	5.30	5.81	5.53	5.66	5.60
4	Revenue (000s)	387	387	379	387	389
5	Cents /kWh	86.77	86.39	86.65	86.51	86.56
General Service						
6	Sales (MWh)	390	403	393	401	388
7	Customers	21	21	23	22	22
8	Av. MWh Sales/Cust.	18.95	19.19	17.07	18.21	17.55
9	Revenue (000s)	413	425	416	424	410
10	Cents /kWh	105.77	105.61	105.91	105.77	105.80
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	14	17	16	16	16
21	Revenue (000s)	18	21	19	19	19
22	Cents /kWh	127.82	122.77	119.40	118.94	118.94
Total Community						
23	Sales (MWh)	851	867	846	864	853
24	Customers	105	98	102	101	102
25	Revenue (000s)	819	833	814	830	818
26	Cents /kWh	96.18	96.02	96.22	96.05	95.91
GENERATION (MWh)						
27	Total Station Service	52	64	85	48	47
28	Total Losses	39	39	59	43	43
29	Losses - % of Gen.	4.1%	4.0%	5.9%	4.5%	4.5%
30	Total Generation	941	970	990	955	943
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	941	970	990	955	943
36	Diesel Efficiency	3.464	3.254	3.259	3.398	3.398
37	Liters (000s)	272	298	304	281	278
38	Purchased Power					
39	Total Generation	941	970	990	955	943
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	241	215	220	210	207
45	Load Factor	44.6%	51.5%	51.4%	51.9%	51.9%

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
108 Behchoko

Schedule A.4
Revised Nov 30 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	3,539	3,796	3,674	3,577	3,708
2	Customers	517	458	466	463	469
3	Av. MWh Sales/Cust.	6.85	8.29	7.88	7.72	7.90
4	Revenue (000s)		921	831	810	837
5	Cents /kWh		24.27	22.63	22.64	22.57
General Service						
6	Sales (MWh)	3,442	3,151	2,947	2,925	2,846
7	Customers	98	106	91	91	90
8	Av. MWh Sales/Cust.	35.13	29.72	32.38	32.07	31.62
9	Revenue (000s)		997	861	855	834
10	Cents /kWh		31.65	29.22	29.24	29.31
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	89	79	86	76	76
21	Revenue (000s)		46	43	50	50
22	Cents /kWh		58.40	50.15	64.99	65.66
Total Community						
23	Sales (MWh)	7,071	7,026	6,707	6,578	6,629
24	Customers	615	564	557	555	559
25	Revenue (000s)		1,965	1,735	1,715	1,721
26	Cents /kWh		27.96	25.88	26.06	25.96
GENERATION (MWh)						
27	Total Station Service					
28	Total Losses (note 1)					
29	Losses - % of Gen.					
30	Total Generation	7,071				
Source (MWh)						
31	Hydro Generation	7,050				
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	21			21	21
36	Diesel Efficiency	3				
37	Liters (000s)	7				
38	Purchased Power					
39	Total Generation	7,071				
% of Total Generation						
40	Hydro	99.7%				
41	Gas					
42	Diesel	0.3%				
43	Purchased					
Peak (kW)						
44	Total Peak (note2)					
45	Load Factor					

note 1: Losses are included in Snare System (101) figures

note2: Peaks not included in forecast

Northwest Territories Power Corporation
 2006/07 - 2007/08 General Rate Application
 Summary of Generation, Sales, and Revenue
 109 Dettah

Schedule A.5
 Revised Nov 30 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	602	614	601	606	613
2	Customers	86	86	88	87	89
3	Av. MWh Sales/Cust.	7.03	7.14	6.83	6.99	6.87
4	Revenue (000s)		140	138	139	141
5	Cents /kWh		22.84	23.02	22.93	22.98
General Service						
6	Sales (MWh)	301	231	221	228	227
7	Customers	17	23	22	22	22
8	Av. MWh Sales/Cust.	17.64	10.06	10.04	10.35	10.46
9	Revenue (000s)		73	70	71	71
10	Cents /kWh		31.56	31.47	31.29	31.23
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	16	14	14	13	14
21	Revenue (000s)		7	7	7	7
22	Cents /kWh		50.16	50.41	53.42	48.43
Total Community						
23	Sales (MWh)	919	860	836	847	855
24	Customers	103	109	110	109	111
25	Revenue (000s)		221	215	217	219
26	Cents /kWh		25.64	25.71	25.65	25.60
GENERATION (MWh)						
27	Total Station Service					
28	Total Losses (note 1)					
29	Losses - % of Gen.					
30	Total Generation					
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation					
36	Diesel Efficiency					
37	Liters (000s)					
38	Purchased Power					
39	Total Generation					
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel					
43	Purchased					
Peak (kW)						
44	Total Peak (note 2)					
45	Load Factor					

note 1: Losses are included in Snare System (101) figures

note 2: Peaks not included in forecast

note 3: Revenue for the 2002/03 Negotiated Settlement is in the Snare System (101) figures.

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
110 Lutselk'e

Schedule A.6
Revised Nov 30 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	710	739	689	732	737
2	Customers	122	118	122	120	122
3	Av. MWh Sales/Cust.	5.82	6.26	5.65	6.11	6.02
4	Revenue (000s)	467	484	454	480	484
5	Cents /kWh	65.77	65.47	65.89	65.59	65.65
General Service						
6	Sales (MWh)	583	661	677	686	697
7	Customers	33	36	36	38	40
8	Av. MWh Sales/Cust.	17.91	18.36	18.80	17.97	17.56
9	Revenue (000s)	355	398	408	414	421
10	Cents /kWh	60.92	60.21	60.24	60.34	60.49
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	29	29	29	29	30
21	Revenue (000s)	22	31	31	32	32
22	Cents /kWh	76.60	107.57	107.31	109.50	107.39
Total Community						
23	Sales (MWh)	1,322	1,429	1,395	1,448	1,463
24	Customers	154	154	158	158	162
25	Revenue (000s)	844	913	893	926	937
26	Cents /kWh	63.87	63.89	64.02	63.99	64.04
GENERATION (MWh)						
27	Total Station Service	103	87	96	81	82
28	Total Losses	94	80	79	91	92
29	Losses - % of Gen.	6.2%	5.0%	5.0%	5.6%	5.6%
30	Total Generation	1,519	1,595	1,570	1,620	1,637
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,519	1,595	1,570	1,620	1,637
36	Diesel Efficiency	3.793	3.792	3.772	3.778	3.778
37	Liters (000s)	400	421	416	429	433
38	Purchased Power					
39	Total Generation	1,519	1,595	1,570	1,620	1,637
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	356	360	340	358	361
45	Load Factor	48.8%	50.6%	52.7%	51.7%	51.7%

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
201 Taltson System

Schedule A.7
Revised Nov 30 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	11,601	11,506	10,822	11,068	11,135
2	Customers	1,267	1,168	1,184	1,193	1,213
3	Av. MWh Sales/Cust.	9.15	9.85	9.14	9.27	9.18
4	Revenue (000s)	1,710	1,680	1,600	1,627	1,639
5	Cents /kWh	14.74	14.60	14.78	14.70	14.72
General Service						
6	Sales (MWh)	13,255	12,666	12,518	12,578	12,708
7	Customers	305	273	279	285	284
8	Av. MWh Sales/Cust.	43.40	46.40	44.87	44.19	44.67
9	Revenue (000s)	1,637	1,583	1,560	1,575	1,585
10	Cents /kWh	12.35	12.50	12.46	12.53	12.47
Wholesale						
11	Sales (MWh)	30,935	31,348	33,560	34,036	34,528
12	Customers	1	1	1	1	1
13	Revenue (000s)	1,473	1,491	1,396	1,617	1,641
14	Cents /kWh	4.76	4.76	4.16	4.75	4.75
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	366	372	385	374	331
21	Revenue (000s)	68	68	70	69	69
22	Cents /kWh	18.51	18.24	18.07	18.60	20.98
Total Community						
23	Sales (MWh)	56,157	55,893	57,285	58,056	58,702
24	Customers	1,574	1,442	1,464	1,479	1,499
25	Revenue (000s)	4888	4,821	4,625	4,890	4,935
26	Cents /kWh	8.70	8.63	8.07	8.42	8.41
GENERATION (MWh)						
27	Total Station Service	2,660	1,037	1,665	1,394	1,261
28	Total Losses (note 1)	4,225	8,670	5,591	4,453	4,491
29	Losses - % of Gen.	6.7%	13.2%	8.7%	7.0%	7.0%
30	Total Generation	63,042	65,600	64,541	63,903	64,455
Source (MWh)						
31	Hydro Generation	61,936	65,074	63,738	63,377	63,929
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,106	526	802	526	526
36	Diesel Efficiency	3,059	2,979	3,290	3,297	3,297
37	Liters (000s)	362	177	244	159	159
38	Purchased Power					
39	Total Generation	63,042	65,600	64,541	63,903	64,455
% of Total Generation						
40	Hydro	98.2%	99.2%	98.8%	99.2%	99.2%
41	Gas					
42	Diesel	1.8%	0.8%	1.2%	0.8%	0.8%
43	Purchased					
Peak (kW)						
44	Total Peak	10,654	12,600	12,800	12,464	12,573
45	Load Factor	67.5%	59.4%	57.6%	58.5%	58.5%

note 1: Includes transmission and distribution losses from Ft. Smith (201) and Ft. Resolution (203)

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
201 Ft. Smith

Schedule A.8
Revised Nov 30 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	10,107	10,032	9,424	9,670	9,765
2	Customers	1009	958	973	983	1,004
3	Av. MWh Sales/Cust.	10.02	10.47	9.69	9.84	9.73
4	Revenue (000s)	1444	1,426	1,358	1,385	1,401
5	Cents /kWh	14.29	14.21	14.41	14.32	14.35
General Service						
6	Sales (MWh)	12,158	11,521	11,412	11,467	11,581
7	Customers	236	208	214	219	218
8	Av. MWh Sales/Cust.	51.46	55.39	53.33	52.41	53.12
9	Revenue (000s)	1,453	1,391	1,378	1,392	1,400
10	Cents /kWh	11.95	12.07	12.07	12.14	12.09
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	277	291	305	300	263
21	Revenue (000s)	49	51	53	53	52
22	Cents /kWh	17.52	17.45	17.27	17.53	19.82
Total Community						
23	Sales (MWh)	22,542	21,845	21,141	21,437	21,610
24	Customers	1,245	1,166	1,187	1,201	1,222
25	Revenue (000s)	2946	2,868	2,788	2,830	2,853
26	Cents /kWh	13.07	13.13	13.19	13.20	13.20
GENERATION (MWh)						
27	Total Station Service	2,660	788	690	746	725
28	Total Losses (note 1)	4,225				
29	Losses - % of Gen.					
30	Total Generation	29,427	22,633	21,830	22,183	22,335
Source (MWh)						
31	Hydro Generation	28,321	22,156	21,365	21,718	21,869
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,106	477	466	466	466
36	Diesel Efficiency	3.440	3.323	3.177	3.277	3.277
37	Liters (000s)	322	144	147	142	142
38	Purchased Power					
39	Total Generation	29,427	22,633	21,830	22,183	22,335
% of Total Generation						
40	Hydro	96.2%	97.9%	97.9%	97.9%	97.9%
41	Gas					
42	Diesel	3.8%	2.1%	2.1%	2.1%	2.1%
43	Purchased					
Peak (kW)						
44	Total Peak (note 2)					
45	Load Factor					

note 1: Losses are included in Taltson System (201) figures

note2: Peaks not included in forecast

Northwest Territories Power Corporation
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	1,495	1,474	1,397	1,398	1,369
2	Customers	259	210	211	211	210
3	Av. MWh Sales/Cust.	5.78	7.02	6.62	6.63	6.53
4	Revenue (000s)	266	254	242	242	238
5	Cents /kWh	17.78	17.22	17.30	17.31	17.36
General Service						
6	Sales (MWh)	1,097	1,145	1,106	1,111	1,127
7	Customers	69	65	65	66	66
8	Av. MWh Sales/Cust.	15.86	17.62	17.02	16.88	16.96
9	Revenue (000s)	184	192	182	184	186
10	Cents /kWh	16.80	16.72	16.46	16.53	16.48
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	88	80	80	74	68
21	Revenue (000s)	19	17	17	17	17
22	Cents /kWh	21.62	21.11	21.11	22.95	25.42
Total Community						
23	Sales (MWh)	2,680	2,699	2,583	2,582	2,564
24	Customers	328	275	276	277	276
25	Revenue (000s)	469	462	441	442	441
26	Cents /kWh	17.51	17.13	17.06	17.13	17.18
GENERATION (MWh)						
27	Total Station Service		104	111	111	111
28	Total Losses (note 1)					
29	Losses - % of Gen.					
30	Total Generation	2,680	2,803	2,695	2,694	2,676
Source (MWh)						
31	Hydro Generation		2,754	2,358	2,634	2,616
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation		49	337	60	60
36	Diesel Efficiency		1.482	3.459	3.459	3.459
37	Liters (000s)	40	33	97	17	17
38	Purchased Power					
39	Total Generation		2,803	2,695	2,694	2,676
% of Total Generation						
40	Hydro		98.3%	87.5%	97.8%	97.8%
41	Gas					
42	Diesel		1.7%	12.5%	2.2%	2.2%
43	Purchased					
Peak (kW)						
44	Total Peak (note 2)		620	n/a	n/a	n/a
45	Load Factor		51.6%	n/a	n/a	n/a

note 1: Losses are included in Taltson System (201) figures

note2: Peaks not included in forecast

Northwest Territories Power Corporation
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Summary of Generation, Sales, and Revenue
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Schedule A.10
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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	2,942	2,877	2,782	2,911	2,918
2	Customers	534	487	493	491	497
3	Av. MWh Sales/Cust.	5.51	5.91	5.64	5.92	5.87
4	Revenue (000s)	1198	1,165	1,131	1,177	1,181
5	Cents /kWh	40.73	40.49	40.66	40.45	40.48
General Service						
6	Sales (MWh)	4,204	4,311	4,388	4,423	4,534
7	Customers	158	159	148	152	151
8	Av. MWh Sales/Cust.	26.67	27.11	29.65	29.14	30.06
9	Revenue (000s)	1401	1,457	1,472	1,490	1,522
10	Cents /kWh	33.32	33.79	33.55	33.68	33.57
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	110	119	117	120	124
21	Revenue (000s)	52	57	56	58	54
22	Cents /kWh	47.01	48.31	48.10	48.51	43.85
Total Community						
23	Sales (MWh)	7,256	7,306	7,287	7,454	7,576
24	Customers	692	646	641	643	648
25	Revenue (000s)	2650	2,679	2,660	2,725	2,758
26	Cents /kWh	36.53	36.67	36.50	36.56	36.40
GENERATION (MWh)						
27	Total Station Service	320	263	231	254	244
28	Total Losses	433	408	460	447	455
29	Losses - % of Gen.	5.4%	5.1%	5.8%	5.5%	5.5%
30	Total Generation	8,009	7,978	7,979	8,156	8,275
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	8,009	7,978	7,979	8,156	8,275
36	Diesel Efficiency	3.763	3.774	3.713	3.755	3.755
37	Liters (000s)	2,129	2,114	2,149	2,172	2,203
38	Purchased Power					
39	Total Generation	8,009	7,978	7,979	8,156	8,275
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	1,615	1,440	1,400	1,521	1,543
45	Load Factor	56.6%	63.2%	65.1%	61.2%	61.2%

Northwest Territories Power Corporation
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	1,033	1,024	1,021	1,037	1,031
2	Customers	170	173	173	171	171
3	Av. MWh Sales/Cust.	6.08	5.92	5.90	6.08	6.03
4	Revenue (000s)	450	447	438	452	450
5	Cents /kWh	43.59	43.70	42.86	43.59	43.62
General Service						
6	Sales (MWh)	2,267	1,464	1,418	1,446	1,359
7	Customers	62	56	54	56	54
8	Av. MWh Sales/Cust.	36.27	26.14	26.26	25.92	25.31
9	Revenue (000s)	805	545	560	571	539
10	Cents /kWh	35.52	37.21	39.46	39.49	39.68
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	67	68	68	51	46
21	Revenue (000s)	33	33	33	34	34
22	Cents /kWh	48.21	48.87	48.90	67.23	73.82
Total Community						
23	Sales (MWh)	3,368	2,555	2,507	2,534	2,436
24	Customers	232	229	227	226	225
25	Revenue (000s)	1288	1,025	1,030	1,057	1,023
26	Cents /kWh	38.25	40.12	41.10	41.73	41.99
GENERATION (MWh)						
27	Total Station Service	56	45	33	38	37
28	Total Losses	258	251	232	193	185
29	Losses - % of Gen.	7.0%	8.8%	8.4%	7.0%	7.0%
30	Total Generation	3,681	2,851	2,771	2,765	2,658
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	3,681	2,851	2,771	2,765	2,658
36	Diesel Efficiency	3,665	3,709	3,636	3,725	3,725
37	Liters (000s)	1,005	769	762	742	714
38	Purchased Power					
39	Total Generation	3,681	2,851	2,771	2,765	2,658
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	836	510	540	536	516
45	Load Factor	50.3%	63.8%	58.6%	58.8%	58.8%

Northwest Territories Power Corporation
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 207 Wrigley

Schedule A.12
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	319	304	280	277	265
2	Customers	56	57	54	52	52
3	Av. MWh Sales/Cust.	5.73	5.33	5.19	5.34	5.13
4	Revenue (000s)	261	249	230	227	218
5	Cents /kWh	81.81	82.09	82.21	82.08	82.25
General Service						
6	Sales (MWh)	394	374	329	343	316
7	Customers	40	32	33	30	31
8	Av. MWh Sales/Cust.	9.88	11.68	9.98	11.27	10.34
9	Revenue (000s)	357	335	300	310	286
10	Cents /kWh	90.69	89.51	90.96	90.41	90.72
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	34	39	43	31	28
21	Revenue (000s)	31	32	35	35	35
22	Cents /kWh	89.81	83.32	82.02	109.96	121.50
Total Community						
23	Sales (MWh)	748	716	652	651	609
24	Customers	96	89	87	82	82
25	Revenue (000s)	650	616	565	571	538
26	Cents /kWh	86.86	86.03	86.62	87.82	88.48
GENERATION (MWh)						
27	Total Station Service	30	24	27	25	25
28	Total Losses	58	32	55	45	42
29	Losses - % of Gen.	7.0%	4.1%	7.5%	6.2%	6.2%
30	Total Generation	836	772	735	720	675
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	836	772	735	720	675
36	Diesel Efficiency	3.617	3.413	3.386	3.525	3.525
37	Liters (000s)	231	226	217	204	192
38	Purchased Power					
39	Total Generation	836	772	735	720	675
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	224	198	189	187	175
45	Load Factor	42.5%	44.5%	44.4%	44.0%	44.0%

Northwest Territories Power Corporation
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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	170	143	178	155	155
2	Customers	35	35	35	36	35
3	Av. MWh Sales/Cust.	4.86	4.09	5.02	4.35	4.37
4	Revenue (000s)	170	159	178	156	156
5	Cents /kWh	100.17	111.07	100.07	100.70	100.68
General Service						
6	Sales (MWh)	177	170	166	155	138
7	Customers	18	14	15	15	16
8	Av. MWh Sales/Cust.	9.86	12.16	11.08	10.20	8.77
9	Revenue (000s)	240	229	224	210	210
10	Cents /kWh	135.53	134.66	135.01	135.38	152.52
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	9	11	11	10	11
21	Revenue (000s)	16	20	19	18	18
22	Cents /kWh	163.58	176.69	178.46	179.29	161.95
Total Community						
23	Sales (MWh)	357	324	355	320	304
24	Customers	53	49	50	51	51
25	Revenue (000s)	426	408	421	384	384
26	Cents /kWh	119.42	125.69	118.78	119.96	126.42
GENERATION (MWh)						
27	Total Station Service	36	28	33	18	17
28	Total Losses	21	41	22	25	24
29	Losses - % of Gen.	5.2%	10.4%	5.4%	7.0%	7.0%
30	Total Generation	415	393	410	363	345
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	415	393	410	363	345
36	Diesel Efficiency	2,311	2,440	2,594	2,511	2,511
37	Liters (000s)	180	161	158	145	137
38	Purchased Power					
39	Total Generation	415	393	410	363	345
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	131	125	118	125	118
45	Load Factor	36.2%	35.9%	39.6%	33.3%	33.3%

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 209 Jean Marie River

Schedule A.14
 Revised Nov 30 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	101	119	110	120	122
2	Customers	25	22	23	22	22
3	Av. MWh Sales/Cust.	4.07	5.40	4.77	5.49	5.45
4	Revenue (000s)	91	102	98	106	108
5	Cents /kWh	89.88	85.58	89.17	88.52	88.54
General Service						
6	Sales (MWh)	105	108	95	109	111
7	Customers	18	15	15	15	16
8	Av. MWh Sales/Cust.	5.77	7.20	6.31	7.15	7.11
9	Revenue (000s)	138	140	124	141	144
10	Cents /kWh	131.54	129.92	130.58	129.76	129.76
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	11	12	11	10	11
21	Revenue (000s)	20	22	19	18	18
22	Cents /kWh	175.89	174.15	174.14	186.59	174.14
Total Community						
23	Sales (MWh)	218	239	216	238	244
24	Customers	43	37	38	37	38
25	Revenue (000s)	249	264	241	265	271
26	Cents /kWh	114.47	110.19	111.73	111.41	110.99
GENERATION (MWh)						
27	Total Station Service	37	31	31	14	14
28	Total Losses	19	57	58	19	19
29	Losses - % of Gen.	7.0%	17.3%	19.0%	7.0%	7.0%
30	Total Generation	274	327	304	271	277
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	274	327	304	271	277
36	Diesel Efficiency	2.520	2.591	2.907	2.749	2.749
37	Liters (000s)	109	126	105	98	101
38	Purchased Power					
39	Total Generation	274	327	304	271	277
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	80	64	70	62	63
45	Load Factor	39.1%	58.4%	49.6%	49.8%	49.8%

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Summary of Generation, Sales, and Revenue
301 Inuvik

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	8,939	9,043	9,082	9,221	9,438
2	Customers	1,526	1,339	1,371	1,410	1,454
3	Av. MWh Sales/Cust.	5.86	6.75	6.62	6.54	6.49
4	Revenue (000s)	3,791	3,806	3,883	3,875	3,968
5	Cents /kWh	42.41	42.10	42.76	42.02	42.05
General Service						
6	Sales (MWh)	16,236	18,601	18,502	18,458	18,643
7	Customers	411	466	463	463	461
8	Av. MWh Sales/Cust.	39.46	39.92	39.96	39.90	40.44
9	Revenue (000s)	5,736	6,627	6,573	6,558	6,615
10	Cents /kWh	35.33	35.63	35.52	35.53	35.48
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	234	238	299	234	259
21	Revenue (000s)	121	139	139	128	127
22	Cents /kWh	51.94	58.52	46.56	54.44	48.99
Total Community						
23	Sales (MWh)	25,409	27,881	27,884	27,914	28,339
24	Customers	1,937	1,805	1,834	1,873	1,915
25	Revenue (000s)	9649	10,572	10,596	10,560	10,710
26	Cents /kWh	37.97	37.92	38.00	37.83	37.79
GENERATION (MWh)						
27	Total Station Service	1,422	1,783	1,612	1,567	1,591
28	Total Losses	2,020	1,221	1,318	1,877	1,905
29	Losses - % of Gen.	7.0%	4.0%	4.3%	6.0%	6.0%
30	Total Generation	28,851	30,885	30,813	31,357	31,835
Source (MWh)						
31	Hydro Generation					
32	Gas Generation	25,966	23,484	22,907	29,790	30,243
33	Gas Efficiency	3.600	3.391	3.409	3.399	3.399
34	Cubic Meters (000s)	7,213	6,926	6,720	8,763	8,896
35	Diesel Generation	2,885	7,401	7,906	1,568	1,592
36	Diesel Efficiency	3.450	3.693	3.524	3.635	3.635
37	Liters (000s)	836	2,004	2,243	431	460
38	Purchased Power					
39	Total Generation	28,851	30,885	30,813	31,357	31,835
% of Total Generation						
40	Hydro					
41	Gas	90.0%	76.0%	74.3%	95.0%	95.0%
42	Diesel	10.0%	24.0%	25.7%	5.0%	5.0%
43	Purchased					
Peak (kW)						
44	Total Peak	5,098	5,670	5,670	5,674	5,760
45	Load Factor	64.6%	62.2%	62.0%	63.1%	63.1%

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304 Norman Wells

Schedule A.16
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	2,546	2,839	2,779	2,834	2,909
2	Customers	377	362	365	370	376
3	Av. MWh Sales/Cust.	6.76	7.84	7.61	7.66	7.74
4	Revenue (000s)	867	955	937	954	978
5	Cents /kWh	34.04	33.63	33.70	33.66	33.63
General Service						
6	Sales (MWh)	3,978	4,646	4,715	4,849	5,043
7	Customers	114	136	144	147	148
8	Av. MWh Sales/Cust.	34.84	34.16	32.74	33.03	34.17
9	Revenue (000s)	1214	1,399	1,479	1,467	1,518
10	Cents /kWh	30.52	30.12	31.36	30.25	30.11
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	159	146	146	131	114
21	Revenue (000s)	57	52	52	52	52
22	Cents /kWh	36.17	35.82	35.84	39.75	45.55
Total Community						
23	Sales (MWh)	6,683	7,632	7,640	7,814	8,066
24	Customers	491	498	509	517	523
25	Revenue (000s)	2138	2,407	2,468	2,473	2,549
26	Cents /kWh	31.99	31.53	32.30	31.64	31.60
GENERATION (MWh)						
27	Total Station Service	152	67	101	81	89
28	Total Losses	515	1,256	1,232	591	611
29	Losses - % of Gen.	7.0%	14.0%	13.7%	7.0%	7.0%
30	Total Generation	7,350	8,955	8,973	8,486	8,766
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation		63	407	518	63
36	Diesel Efficiency		3.277	3.506	3.414	3.414
37	Liters (000s)	10	19	116	152	18
38	Purchased Power	7,350	8,892	8,566	7,968	8,703
39	Total Generation	7,350	8,955	8,973	8,486	8,766
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel		0.7%	4.5%	6.1%	0.7%
43	Purchased	100.0%	99.3%	95.5%	93.9%	99.3%
Peak (kW)						
44	Total Peak	1,548	1,580	1,580	1,407	1,537
45	Load Factor	54.2%	64.7%	64.8%	68.8%	65.1%

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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	2,029	2,109	2,008	2,076	2,103
2	Customers	365	325	325	325	328
3	Av. MWh Sales/Cust.	5.56	6.49	6.18	6.39	6.42
4	Revenue (000s)	1329	1,359	1,308	1,349	1,366
5	Cents /kWh	65.49	64.46	65.15	64.99	64.98
General Service						
6	Sales (MWh)	1,701	1,655	1,663	1,696	1,682
7	Customers	69	83	84	82	82
8	Av. MWh Sales/Cust.	24.63	19.94	19.80	20.58	20.54
9	Revenue (000s)	997	965	972	989	980
10	Cents /kWh	58.61	58.32	58.45	58.30	58.28
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	111	85	87	69	68
21	Revenue (000s)	75	58	60	59	59
22	Cents /kWh	68.29	68.52	68.54	86.13	86.34
Total Community						
23	Sales (MWh)	3,840	3,848	3,758	3,840	3,854
24	Customers	434	408	409	407	410
25	Revenue (000s)	2401	2,382	2,340	2,397	2,406
26	Cents /kWh	62.52	61.91	62.26	62.42	62.43
GENERATION (MWh)						
27	Total Station Service	208	198	226	193	200
28	Total Losses	303	452	404	302	304
29	Losses - % of Gen.	7.0%	10.0%	9.2%	7.0%	7.0%
30	Total Generation	4,351	4,498	4,388	4,336	4,357
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	4,351	4,498	4,388	4,336	4,357
36	Diesel Efficiency	3,581	3,680	3,622	3,697	3,697
37	Liters (000s)	1,215	1,222	1,211	1,173	1,179
38	Purchased Power					
39	Total Generation	4,351	4,498	4,388	4,336	4,357
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	861	840	840	805	809
45	Load Factor	57.7%	61.1%	59.6%	61.5%	61.5%

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306 Ft. McPherson

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	1,393	1,488	1,533	1,538	1,545
2	Customers	290	264	271	275	278
3	Av. MWh Sales/Cust.	4.80	5.64	5.66	5.60	5.56
4	Revenue (000s)	799	846	870	872	877
5	Cents /kWh	57.35	56.82	56.76	56.71	56.74
General Service						
6	Sales (MWh)	1,672	1,672	1,529	1,595	1,550
7	Customers	62	65	61	61	60
8	Av. MWh Sales/Cust.	26.79	25.72	25.06	26.32	26.05
9	Revenue (000s)	833	839	763	794	772
10	Cents /kWh	49.81	50.17	49.94	49.77	49.80
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	100	76	59	56	59
21	Revenue (000s)	62	47	37	37	37
22	Cents /kWh	62.42	61.98	62.26	65.79	62.26
Total Community						
23	Sales (MWh)	3,165	3,236	3,120	3,189	3,154
24	Customers	353	329	332	335	338
25	Revenue (000s)	1694	1,732	1,670	1,703	1,685
26	Cents /kWh	53.53	53.50	53.52	53.40	53.43
GENERATION (MWh)						
27	Total Station Service	231	23	153	153	153
28	Total Losses	174	170	160	147	146
29	Losses - % of Gen.	4.9%	4.9%	4.7%	4.2%	4.2%
30	Total Generation	3,571	3,429	3,434	3,489	3,453
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	3,571	3,429	3,434	3,489	3,453
36	Diesel Efficiency	3,381	3,071	3,609	3,609	3,609
37	Liters (000s)	1,056	1,117	952	967	957
38	Purchased Power					
39	Total Generation	3,571	3,429	3,434	3,489	3,453
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	754	704	720	772	763
45	Load Factor	54.1%	55.6%	54.4%	51.6%	51.6%

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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	1,399	1,329	1,317	1,305	1,301
2	Customers	271	241	238	245	246
3	Av. MWh Sales/Cust.	5.17	5.51	5.53	5.32	5.28
4	Revenue (000s)	861	814	790	801	799
5	Cents /kWh	61.52	61.29	59.97	61.40	61.43
General Service						
6	Sales (MWh)	1,095	1,268	1,265	1,187	1,190
7	Customers	74	72	73	74	75
8	Av. MWh Sales/Cust.	14.74	17.62	17.33	16.08	15.92
9	Revenue (000s)	656	746	743	700	703
10	Cents /kWh	59.90	58.81	58.69	59.00	59.06
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	105	92	68	60	55
21	Revenue (000s)	64	57	43	43	44
22	Cents /kWh	61.55	62.12	62.86	72.31	79.39
Total Community						
23	Sales (MWh)	2,599	2,689	2,650	2,551	2,547
24	Customers	345	313	311	319	321
25	Revenue (000s)	1,581	1,617	1,575	1,544	1,546
26	Cents /kWh	60.84	60.15	59.43	60.54	60.71
GENERATION (MWh)						
27	Total Station Service	102	127	117	98	109
28	Total Losses	102	92	123	161	161
29	Losses - % of Gen.	3.6%	3.1%	4.2%	5.7%	5.7%
30	Total Generation	2,802	2,907	2,890	2,811	2,817
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,802	2,907	2,890	2,811	2,817
36	Diesel Efficiency	3,428	3,421	3,299	3,475	3,475
37	Liters (000s)	817	850	876	809	811
38	Purchased Power					
39	Total Generation	2,802	2,907	2,890	2,811	2,817
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	588	724	724	644	646
45	Load Factor	54.4%	45.8%	45.6%	49.8%	49.8%

Northwest Territories Power Corporation
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Summary of Generation, Sales, and Revenue
308 Deline

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	1,183	1,143	1,207	1,148	1,163
2	Customers	237	202	209	207	210
3	Av. MWh Sales/Cust.	4.99	5.66	5.78	5.54	5.53
4	Revenue (000s)	736	708	745	709	718
5	Cents /kWh	62.19	61.92	61.72	61.76	61.77
General Service						
6	Sales (MWh)	1,126	1,209	1,178	1,173	1,174
7	Customers	48	56	54	54	53
8	Av. MWh Sales/Cust.	23.31	21.58	21.82	21.72	22.13
9	Revenue (000s)	638	693	677	673	673
10	Cents /kWh	56.68	57.30	57.41	57.40	57.36
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	20	59	37	31	34
21	Revenue (000s)	22	28	17	16	16
22	Cents /kWh	111.81	46.86	46.34	50.93	46.39
Total Community						
23	Sales (MWh)	2,330	2,412	2,423	2,352	2,371
24	Customers	286	258	263	261	264
25	Revenue (000s)	1397	1,428	1,439	1,398	1,408
26	Cents /kWh	59.95	59.23	59.39	59.44	59.36
GENERATION (MWh)						
27	Total Station Service	88	58	56	57	57
28	Total Losses	182	251	230	180	182
29	Losses - % of Gen.	7.0%	9.2%	8.5%	7.0%	7.0%
30	Total Generation	2,600	2,721	2,710	2,590	2,610
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,600	2,721	2,710	2,590	2,610
36	Diesel Efficiency	3,471	3,591	3,515	3,546	3,546
37	Liters (000s)	749	758	771	730	736
38	Purchased Power					
39	Total Generation	2,600	2,721	2,710	2,590	2,610
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	584	550	550	527	531
45	Load Factor	50.8%	56.5%	56.2%	56.2%	56.2%

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309 Ft. Good Hope

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	823	1,208	1,224	1,205	1,230
2	Customers	202	190	196	191	193
3	Av. MWh Sales/Cust.	4.08	6.36	6.24	6.32	6.36
4	Revenue (000s)	570	818	826	812	829
5	Cents /kWh	69.28	67.67	67.52	67.40	67.38
General Service						
6	Sales (MWh)	1,497	1,373	1,288	1,336	1,332
7	Customers	54	54	50	52	51
8	Av. MWh Sales/Cust.	27.85	25.43	25.77	25.59	26.04
9	Revenue (000s)	876	807	757	785	782
10	Cents /kWh	58.54	58.79	58.79	58.77	58.75
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	89	82	73	56	57
21	Revenue (000s)	63	63	51	44	43
22	Cents /kWh	70.67	76.39	70.29	78.23	75.79
Total Community						
23	Sales (MWh)	2,409	2,663	2,585	2,596	2,619
24	Customers	255	244	246	243	244
25	Revenue (000s)	1,509	1,687	1,635	1,641	1,654
26	Cents /kWh	62.65	63.36	63.25	63.19	63.17
GENERATION (MWh)						
27	Total Station Service	139	126	76	101	93
28	Total Losses	60	145	187	151	153
29	Losses - % of Gen.	2.3%	4.9%	6.6%	5.3%	5.3%
30	Total Generation	2,608	2,934	2,849	2,849	2,864
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,608	2,934	2,849	2,849	2,864
36	Diesel Efficiency	3,556	3,606	3,507	3,576	3,576
37	Liters (000s)	733	814	812	797	801
38	Purchased Power					
39	Total Generation	2,608	2,934	2,849	2,849	2,864
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	637	603	603	629	632
45	Load Factor	46.7%	55.5%	53.9%	51.7%	51.7%

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310 Tulita

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	1,023	1,002	1,037	1,006	1,033
2	Customers	174	158	160	161	164
3	Av. MWh Sales/Cust.	5.89	6.34	6.48	6.24	6.29
4	Revenue (000s)	859	840	868	842	865
5	Cents /kWh	83.98	83.80	83.69	83.78	83.75
General Service						
6	Sales (MWh)	760	889	809	829	821
7	Customers	54	60	60	60	61
8	Av. MWh Sales/Cust.	14.18	14.81	13.48	13.76	13.54
9	Revenue (000s)	627	729	666	681	675
10	Cents /kWh	82.56	82.06	82.30	82.19	82.28
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	55	36	36	34	36
21	Revenue (000s)	53	34	34	34	34
22	Cents /kWh	95.12	93.21	94.37	98.13	93.77
Total Community						
23	Sales (MWh)	1,838	1,927	1,882	1,868	1,890
24	Customers	227	218	220	221	225
25	Revenue (000s)	1539	1,603	1,568	1,557	1,574
26	Cents /kWh	83.73	83.17	83.29	83.34	83.30
GENERATION (MWh)						
27	Total Station Service	172	127	122	106	107
28	Total Losses	112	197	170	148	150
29	Losses - % of Gen.	5.3%	8.8%	7.8%	7.0%	7.0%
30	Total Generation	2,122	2,251	2,173	2,123	2,147
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,122	2,251	2,173	2,123	2,147
36	Diesel Efficiency	3,587	3,591	3,616	3,634	3,634
37	Liters (000s)	592	627	601	584	591
38	Purchased Power					
39	Total Generation	2,122	2,251	2,173	2,123	2,147
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	518	546	546	518	524
45	Load Factor	46.8%	47.1%	45.4%	46.8%	46.8%

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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	389	554	523	519	531
2	Customers	85	88	87	88	91
3	Av. MWh Sales/Cust.	4.57	6.29	6.01	5.91	5.85
4	Revenue (000s)	385	541	512	508	521
5	Cents /kWh	99.05	97.72	97.90	97.97	98.01
General Service						
6	Sales (MWh)	416	680	674	649	662
7	Customers	32	36	36	37	36
8	Av. MWh Sales/Cust.	12.84	18.88	18.73	17.55	18.17
9	Revenue (000s)	381	621	622	600	611
10	Cents /kWh	91.53	91.34	92.21	92.47	92.35
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	35	25	25	23	25
21	Revenue (000s)	38	27	27	26	26
22	Cents /kWh	107.69	107.29	107.29	113.08	107.29
Total Community						
23	Sales (MWh)	839	1,258	1,222	1,192	1,218
24	Customers	117	124	123	125	127
25	Revenue (000s)	803	1,189	1,161	1,135	1,158
26	Cents /kWh	95.68	94.47	94.95	95.27	95.12
GENERATION (MWh)						
27	Total Station Service	86	50	53	52	51
28	Total Losses	69	107	69	93	95
29	Losses - % of Gen.	7.0%	7.5%	5.1%	7.0%	7.0%
30	Total Generation	994	1,415	1,344	1,336	1,364
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	994	1,415	1,344	1,336	1,364
36	Diesel Efficiency	3.397	3.508	3.481	3.492	3.492
37	Liters (000s)	293	403	386	383	391
38	Purchased Power					
39	Total Generation	994	1,415	1,344	1,336	1,364
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	214	258	258	251	256
45	Load Factor	53.0%	62.6%	59.5%	60.8%	60.8%

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Summary of Generation, Sales, and Revenue
312 Sachs Harbour

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	322	243	269	265	261
2	Customers	76	55	54	53	53
3	Av. MWh Sales/Cust.	4.22	4.43	4.98	4.97	4.93
4	Revenue (000s)	331	291	275	271	266
5	Cents /kWh	102.87	119.52	102.18	102.10	102.13
General Service						
6	Sales (MWh)	555	524	501	495	474
7	Customers	29	21	23	22	22
8	Av. MWh Sales/Cust.	19.15	24.96	22.16	22.48	21.15
9	Revenue (000s)	514	485	467	461	442
10	Cents /kWh	92.55	92.54	93.17	93.22	93.35
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	48	44	31	29	31
21	Revenue (000s)	55	44	31	33	33
22	Cents /kWh	114.27	100.81	101.52	113.51	108.38
Total Community						
23	Sales (MWh)	926	812	800	789	765
24	Customers	105	76	77	75	75
25	Revenue (000s)	900	820	773	765	742
26	Cents /kWh	97.27	101.08	96.52	96.96	96.94
GENERATION (MWh)						
27	Total Station Service	97	104	96	44	42
28	Total Losses	38	70	68	51	50
29	Losses - % of Gen.	3.6%	7.1%	7.1%	5.8%	5.8%
30	Total Generation	1,061	986	965	884	857
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,061	986	965	884	857
36	Diesel Efficiency	3.281	3.242	3.073	3.189	3.189
37	Liters (000s)	323	304	314	277	269
38	Purchased Power					
39	Total Generation	1,061	986	965	884	857
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	234	211	211	202	196
45	Load Factor	51.8%	53.3%	52.2%	50.0%	50.0%

Northwest Territories Power Corporation
2006/07 - 2007/08 General Rate Application
Summary of Generation, Sales, and Revenue
313 Tsiigehtchic

Schedule A.25
Revised Nov 30 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	307	352	363	366	373
2	Customers	75	74	73	71	72
3	Av. MWh Sales/Cust.	4.11	4.75	4.97	5.12	5.17
4	Revenue (000s)	321	385	376	379	386
5	Cents /kWh	104.54	109.31	103.69	103.51	103.47
General Service						
6	Sales (MWh)	341	360	360	352	362
7	Customers	21	25	27	27	27
8	Av. MWh Sales/Cust.	16.24	14.42	13.32	13.22	13.64
9	Revenue (000s)	310	330	329	322	331
10	Cents /kWh	91.01	91.43	91.45	91.59	91.34
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	31	23	21	20	21
21	Revenue (000s)	40	29	28	28	28
22	Cents /kWh	129.35	128.69	128.82	135.26	128.82
Total Community						
23	Sales (MWh)	679	735	744	738	756
24	Customers	96	99	100	98	99
25	Revenue (000s)	672	743	732	728	744
26	Cents /kWh	98.89	101.13	98.49	98.70	98.38
GENERATION (MWh)						
27	Total Station Service	39	44	39	42	41
28	Total Losses	47	62	47	55	56
29	Losses - % of Gen.	6.1%	7.4%	5.6%	6.6%	6.6%
30	Total Generation	765	841	830	834	854
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	765	841	830	834	854
36	Diesel Efficiency	3.279	3.525	3.506	3.537	3.537
37	Liters (000s)	233	239	237	236	241
38	Purchased Power					
39	Total Generation	765	841	830	834	854
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	200	224	224	227	233
45	Load Factor	43.6%	42.9%	42.3%	41.9%	41.9%

Northwest Territories Power Corporation
 2006/07 - 2007/08 General Rate Application
 Summary of Generation, Sales, and Revenue
 314 Colville Lake

Schedule A.26
 Revised Nov 30 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	94	140	144	144	146
2	Customers	27	33	33	35	35
3	Av. MWh Sales/Cust.	3.44	4.24	4.36	4.13	4.13
4	Revenue (000s)	256	389	391	391	397
5	Cents /kWh	272.89	278.25	271.62	271.83	271.83
General Service						
6	Sales (MWh)	71	119	129	132	134
7	Customers	8	12	11	10	10
8	Av. MWh Sales/Cust.	8.41	9.94	11.76	12.65	13.41
9	Revenue (000s)	172	289	312	317	323
10	Cents /kWh	243.07	242.23	241.49	241.14	240.98
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	6	6	6	6	6
21	Revenue (000s)	24	35	35	35	35
22	Cents /kWh	412.64	601.21	601.21	601.22	601.22
Total Community						
23	Sales (MWh)	170	265	279	281	286
24	Customers	36	45	44	45	45
25	Revenue (000s)	452	713	738	743	755
26	Cents /kWh	265.34	269.10	264.50	264.25	264.02
GENERATION (MWh)						
27	Total Station Service	35	4	2	4	3
28	Total Losses	15	49	35	21	22
29	Losses - % of Gen.	7.0%	15.5%	11.0%	7.0%	7.0%
30	Total Generation	221	318	316	306	310
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	221	318	316	306	310
36	Diesel Efficiency	2.414	2.773	3.081	2.957	2.957
37	Liters (000s)	91	115	103	103	105
38	Purchased Power					
39	Total Generation	221	318	316	306	310
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	63	99	99	93	94
45	Load Factor	40.0%	36.7%	36.5%	37.6%	37.6%

Northwest Territories Power Corporation
 2006/07 - 2007/08 General Rate Application
 Summary of Generation, Sales, and Revenue
 315 Ulukhaktok

Schedule A.27
 Revised Nov 30 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
SALES AND REVENUE						
Residential						
1	Sales (MWh)	699	777	806	779	806
2	Customers	174	146	146	149	149
3	Av. MWh Sales/Cust.	4.02	5.32	5.52	5.24	5.39
4	Revenue (000s)	543	598	617	596	615
5	Cents /kWh	77.77	77.01	76.52	76.51	76.40
General Service						
6	Sales (MWh)	961	953	1,007	935	974
7	Customers	48	50	52	50	50
8	Av. MWh Sales/Cust.	20.08	19.06	19.36	18.69	19.47
9	Revenue (000s)	674	667	704	656	681
10	Cents /kWh	70.07	69.96	69.94	70.16	69.92
Wholesale						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
Industrial						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
Streetlights						
20	Sales (MWh)	32	24	25	23	25
21	Revenue (000s)	33	18	23	23	23
22	Cents /kWh	104.08	73.74	94.65	100.72	94.64
Total Community						
23	Sales (MWh)	1,692	1,754	1,838	1,737	1,805
24	Customers	222	196	198	199	199
25	Revenue (000s)	1,250	1,283	1,345	1,275	1,320
26	Cents /kWh	73.89	73.14	73.16	73.42	73.15
GENERATION (MWh)						
27	Total Station Service	71	68	62	64	64
28	Total Losses	133	119	111	105	109
29	Losses - % of Gen.	7.0%	6.1%	5.5%	5.5%	5.5%
30	Total Generation	1,895	1,940	2,010	1,906	1,977
Source (MWh)						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,895	1,940	2,010	1,906	1,977
36	Diesel Efficiency	3.579	3.552	3.675	3.616	3.616
37	Liters (000s)	530	546	547	527	547
38	Purchased Power					
39	Total Generation	1,895	1,940	2,010	1,906	1,977
% of Total Generation						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
Peak (kW)						
44	Total Peak	445	430	430	450	467
45	Load Factor	48.6%	51.5%	53.4%	48.3%	48.3%