

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 1: 2006/07 Revenue Requirement & Shortfall Recovery**

Plant Number	Community	2006/07 Revenue Requirement per Second Refiling (\$000's)	Forecast Revenues April 1, 2006 to March 31, 2007 at existing rates (\$000's)	Misc Revenues (\$000's)	Revenue Under/(Over) Recovery in 2006/07 = 2006/07 Shortfall (\$000's)	2006/07 Revenue Under/(Over) Recovery received (paid back) thru interim rider to March 31, 2007 (\$000's)	2006/07 Revenue transferred from fuel riders at March 31, 2007 (\$000's)	Remaining 2006/07 Revenue Receivable (Payable) at March 31, 2007 (\$000's)	2006/07 Forecast Interim Rider Collection April 1, 2007 to December 31, 2007 (\$000's)	Forecast 2006/07 Receivable remaining at December 31, 2007 (\$000's)	Average Monthly Collections of 2006/07 Interim Rider (\$000's)
		A	B	C	D=A-B-C	E	F	G=D-E-F	H	I	J
101/108/109	YK Snare System	26,272	22,637	132	3,503	692	0	2,811			
104	Wha Ti	1,265	1,231	13	21	-4	123	-98			
105	Gameti	1,026	830	13	183	17	69	96			
110	Lutzel K'e	1,036	926	13	97	-4	86	14			
201/203	Taltson System	6,367	4,890	121	1,357	236	66	1,055			
205	Fort Simpson	4,735	2,725	50	1,960	39	582	1,339			
206	Fort Liard	1,678	1,057	13	607	18	204	386			
207	Wrigley	857	571	10	275	13	51	212			
208	Nahanni Butte	611	384	6	221	11	28	183			
209	Jean Marie River	448	265	5	178	7	20	151			
301	Inuvik	13,650	10,560	288	2,802	302	793	1,707			
304	Norman Wells	3,096	2,473	32	592	-41	1,048	-416			
305	Tuktoyaktuk	2,478	2,397	94	-13	-52	305	-266			
306	Fort McPherson	2,177	1,703	21	453	35	241	178			
307	Aklavik	1,302	1,544	20	-262	-39	205	-429			
308	Deline	1,619	1,398	14	206	3	187	16			
309	Fort Good Hope	1,728	1,641	12	75	-32	204	-97			
310	Tulit'a	1,635	1,557	13	65	12	172	-119			
311	Paulatuk	1,350	1,135	9	206	21	113	71			
312	Sachs Harbour	925	765	7	152	16	65	72			
313	Tsiigehtchic	753	728	10	15	-7	51	-29			
314	Colville Lake	625	743	6	-124	-17	24	-131			
315	Ulukhaktok	1,273	1,275	13	-16	-21	135	-130			
<b>Total</b>		<b>76,906</b>	<b>63,437</b>	<b>914</b>	<b>12,554</b>	<b>1,205</b>	<b>4,773</b>	<b>6,577</b>	<b>4,492</b>	<b>2,085</b>	<b>586</b>

Number of Months to Complete Collection

3.6

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 2: 2007/08 Revenue Requirement Recovery**

Plant Number	Community	2007/08 Revenue Requirement per Second Refiling (\$000's)	Forecast Revenues		Misc. Revenues (\$000's)	Revenue Under/(Over) Recovery in 2007/08 = 2007/08 Shortfall (\$000's)	2007/08 Forecast Sales (MWh)	kW.h rate change required to achieve 2007/08 Revenues on an Annualized Basis (\$/kW.h)
			April 1, 2007 to March 31, 2008 at existing rates (\$000's)					
		A	B		C	D = A - B - C	E	F = D / E
101/108/109	YK Snare System	27,479	22,763		132	4,584	177,255	0.0259
104	Wha Ti	1,320	1,236		13	71	1,575	0.0452
105	Gameti	1,074	818		13	242	853	0.2841
110	Lutzel K'e	1,094	937		13	144	1,463	0.0986
201/203	Taltson System	6,676	4,935		141	1,601	57,906	0.0276
205	Fort Simpson	5,256	2,758		50	2,449	7,576	0.3232
206	Fort Liard	1,705	1,023		13	669	2,436	0.2745
207	Wrigley	888	538		10	339	609	0.5574
208	Nahanni Butte	632	384		6	242	304	0.7951
209	Jean Marie River	484	271		5	208	244	0.8521
301	Inuvik	14,521	10,710		288	3,523	28,339	0.1243
304	Norman Wells	3,222	2,549		32	642	8,066	0.0796
305	Tuktoyaktuk	2,638	2,406		22	210	3,854	0.0545
306	Fort McPherson	2,257	1,685		21	551	3,154	0.1746
307	Aklavik	1,690	1,546		20	124	2,547	0.0486
308	Deline	1,794	1,408		14	372	2,371	0.1571
309	Fort Good Hope	1,788	1,654		12	121	2,619	0.0463
310	Tulit'a	1,681	1,574		13	93	1,890	0.0494
311	Paulatuk	1,383	1,158		9	216	1,218	0.1771
312	Sachs Harbour	1,009	742		7	260	765	0.3393
313	Tsiigehtchic	811	744		10	56	756	0.0746
314	Colville Lake	683	755		6	(77)	286	(0.2709)
315	Ulukhaktok	1,306	1,320		13	(27)	1,805	(0.0151)
<b>Total</b>		<b>81,389</b>	<b>63,915</b>		<b>862</b>	<b>16,612</b>		

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**

**Schedule 3: Determination of Fuel Stabilization Fund Rider Revenue to be Applied Against 2006/07 and 2007/08 Shortfalls**

Plant Number	Community	2006/07 Total Fuel Rider Collected (\$000's)	Portion of fuel rider applied to bring stab funds on target draw-down (\$000's)	Portion of fuel rider applied to 2006/07 shortfall (\$000's)	2007/08 Total Forecast		
					Fuel Rider Collected April 1, 2007 to December 31, 2007 (\$000's)	Portion of fuel rider applied to bring stab funds in line with trigger draw-down (\$000's)	Portion of fuel rider available to be applied against 2007/08 shortfall (\$000's)
		A	B	C	D	E	F
101/108/109	YK Snare System						
104	Wha Ti	180	57	123	154	38	116
105	Gameti	101	32	69	87	21	65
110	Lutzel K'e	126	39	86	126	31	95
201/203	Taltson System	103	37	66	98	27	71
205	Fort Simpson	848	266	582	760	188	573
206	Fort Liard	295	91	204	250	62	189
207	Wrigley	74	23	51	63	16	48
208	Nahanni Butte	40	13	28	32	8	24
209	Jean Marie River	29	9	20	22	6	17
301	Inuvik	1,446	653	793	1,019	461	558
304	Norman Wells	1,217	169	1,048	812	113	699
305	Tuktoyaktuk	447	142	305	385	95	290
306	Fort McPherson	352	111	241	326	80	245
307	Aklavik	299	94	205	259	64	195
308	Deline	272	85	187	244	60	183
309	Fort Good Hope	295	92	204	254	63	191
310	Tulit'a	250	78	172	208	51	157
311	Paulatuk	165	52	113	143	35	108
312	Sachs Harbour	94	29	65	82	20	61
313	Tsiigehtchic	75	23	51	72	18	54
314	Colville Lake	35	11	24	31	8	23
315	Ulukhaktok	197	62	135	186	46	140
<b>Total</b>		<b>6,939</b>	<b>2,167</b>	<b>4,773</b>	<b>5,613</b>	<b>1,510</b>	<b>4,103</b>

**Note:**

Target Drawdown is based on achieving balance as at March 31, 2007 that reflects consistent drawdown of fund balances to the level of each funds respective "trigger" as at March 31, 2008

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4A: 2007/08 Rate Change with 15% Cap based on Total Revenue**

Residential															
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Scaled Community Rate Change for 2007/08 (cents/kW.h)	2007/08 Forecast Revenue at Existing Base Rates (\$000)	Existing Fuel Rider (cents/kWh)	Existing 2006/07 Shortfall Rider (cents/kW.h)	2007/08 Forecast Sales (MWh)	2007/08 Forecast	2007/08 Forecast	Total 2007/08 Forecast	Proposed Fuel Rider (cents/kWh)	Continuing 2006/07 Shortfall Rider (cents/kW.h)	Proposed 2007/08 Rate Change (cents/kWh)	Total Forecast 2007/08 Annualized Revenues with Proposed Riders	Percent Increase
								Annualized Revenue at Existing Fuel Rider (\$000)	Annualized Revenue at Existing Shortfall Rider (\$000)	Annualized Revenue at Existing Rates and Riders (\$000)					
								F x H	G x H				E+(L+M+N)xH		O / K
			1.259												
101	Yellowknife	2.59	3.26												
108	Behchoko	2.59	3.26	837	0.00	2.13	3,708	0	79	916	0.00	2.13	3.26	1,037	13.2%
109	Dettah	2.59	3.26	141	0.00	2.13	613	0	13	154	0.00	2.13	3.26	174	13.0%
201	Fort Smith	2.76	3.48	1,401	0.56	2.03	9,765	55	198	1,654	0.00	2.03	3.10	1,902	15.0%
203	Fort Resolution	2.76	3.48	238	0.56	2.03	1,369	8	28	273	0.00	2.03	3.48	313	14.6%
104	Wha Ti	4.52	5.69	668	13.73	(1.47)	833	114	(12)	770	2.14	(1.47)	5.69	721	-6.4%
105	Gameti	28.41	35.77	389	13.73	10.21	450	62	46	497	2.37	10.21	27.93	571	15.0%
110	Lutsel K'e	9.86	12.41	484	13.73	(1.48)	737	101	(11)	574	2.16	(1.48)	12.41	580	1.1%
205	Fort Simpson	32.32	40.70	1,181	13.73	3.51	2,918	401	102	1,684	2.12	3.51	20.27	1,937	15.0%
206	Fort Liard	27.45	34.57	450	13.73	3.97	1,031	142	41	632	2.13	3.97	20.80	727	15.0%
207	Wrigley	55.74	70.19	218	13.73	9.75	265	36	26	280	2.29	9.75	27.30	322	15.0%
208	Nahanni Butte	79.51	100.13	156	13.73	12.53	155	21	19	197	3.30	12.53	29.47	226	15.0%
209	Jean Marie River	85.21	107.30	108	13.73	10.71	122	17	13	138	3.01	10.71	27.67	159	15.0%
301	Inuvik	12.43	15.65	3,968	5.14	6.10	9,438	485	575	5,029	1.85	6.10	11.28	5,783	15.0%
304	Norman Wells	7.96	10.03	978	13.84	(2.24)	2,909	403	(65)	1,316	0.00	(2.24)	10.03	1,205	-8.4%
305	Tuktoyaktuk	5.45	6.86	1,366	13.73	(7.01)	2,103	289	(147)	1,508	2.23	(7.01)	6.86	1,410	-6.5%
306	Fort McPherson	17.46	21.98	877	13.73	5.95	1,545	212	92	1,181	2.21	5.95	21.98	1,342	13.7%
307	Aklavik	4.86	6.12	799	13.73	(8.15)	1,301	179	(106)	872	2.32	(8.15)	6.12	803	-7.9%
308	Deline	15.71	19.78	718	13.73	0.61	1,163	160	7	885	2.26	0.61	19.78	982	10.9%
309	Fort Good Hope	4.63	5.83	829	13.73	(5.90)	1,230	169	(73)	925	2.23	(5.90)	5.83	855	-7.5%
310	Tulita	4.94	6.22	865	13.73	2.85	1,033	142	29	1,037	2.28	2.85	6.22	983	-5.2%
311	Paulatuk	17.71	22.30	521	13.73	9.88	531	73	52	646	2.34	9.88	22.30	704	9.0%
312	Sachs Harbour	33.93	42.72	266	13.73	10.17	261	36	26	329	2.56	10.17	30.07	378	15.0%
313	Tsiigehtchic	7.46	9.40	386	13.73	(5.74)	373	51	(21)	416	2.33	(5.74)	9.40	408	-1.8%
314	Colville Lake	(27.09)	(27.09)	397	13.73	(28.70)	146	20	(42)	375	2.68	(28.70)	(27.09)	319	-14.8%
315	Uluksaktok	(1.51)	(1.51)	615	13.73	(6.06)	806	111	(49)	677	2.21	(6.06)	(1.51)	572	-15.5%

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4B: 2007/08 Rate Change with 15% Cap based on Total Revenue**  
**General Service**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Scaled Community Rate Change for 2007/08 (cents/kW.h)	2007/08 Forecast Revenue at Existing Base Rates (\$000)	Existing Fuel Rider (cents/kWh)	Existing 2006/07 Shortfall Rider (cents/kW.h)	2007/08 Forecast Sales (MWh)	2007/08 Forecast Annualized Revenue at Existing Fuel Rider (\$000)	2007/08 Forecast Annualized Revenue at Existing Shortfall Rider (\$000)	Total 2007/08 Forecast Annualized Revenue at Existing Rates and Riders (\$000)	Proposed Fuel Rider (cents/kWh)	Continuing 2006/07 Shortfall Rider (cents/kW.h)	Proposed 2007/08 Rate Change (cents/kWh)	Total Forecast 2007/08 Annualized Revenues with Proposed Riders (\$000)	Percent Increase
								F x H	G x H	E + I + J					
			1.259												
101	Yellowknife	2.59	3.26												
108	Behchoko	2.59	3.26	834	0.00	2.13	2,846	0	61	895	0.00	2.13	3.26	987	10.4%
109	Dettah	2.59	3.26	71	0.00	2.13	227	0	5	76	0.00	2.13	3.26	83	9.8%
201	Fort Smith	2.76	3.48	1,400	0.56	1.72	11,581	65	199	1,664	0.00	1.72	2.71	1,913	15.0%
203	Fort Resolution	2.76	3.48	186	0.56	2.03	1,127	6	23	215	0.00	2.03	3.42	247	15.0%
104	Wha Ti	4.52	5.69	542	13.73	(1.47)	722	99	(11)	630	2.14	(1.47)	5.69	588	-6.8%
105	Gameti	28.41	35.77	410	13.73	10.21	388	53	40	503	2.37	10.21	30.82	578	15.0%
110	Lutsel K'e	9.86	12.41	421	13.73	(1.48)	697	96	(10)	507	2.16	(1.48)	12.41	513	1.2%
205	Fort Simpson	32.32	40.70	1,522	13.73	2.49	4,534	622	113	2,257	2.12	2.49	19.08	2,596	15.0%
206	Fort Liard	27.45	34.57	539	13.73	3.36	1,359	187	46	771	2.13	3.36	20.12	887	15.0%
207	Wrigley	55.74	70.19	286	13.73	11.00	316	43	35	364	2.29	11.00	28.76	419	15.0%
208	Nahanni Butte	79.51	100.13	210	13.73	17.76	138	19	24	253	3.30	17.76	38.03	291	15.0%
209	Jean Marie River	85.21	107.30	144	13.73	16.90	111	15	19	178	3.01	16.90	34.78	204	15.0%
301	Inuvik	12.43	15.65	6,615	5.14	6.10	18,643	958	1,137	8,710	1.85	6.10	10.30	10,017	15.0%
304	Norman Wells	7.96	10.03	1,518	13.84	(2.24)	5,043	698	(113)	2,103	0.00	(2.24)	10.03	1,911	-9.1%
305	Tuktoyaktuk	5.45	6.86	980	13.73	(7.01)	1,682	231	(118)	1,094	2.23	(7.01)	6.86	1,015	-7.1%
306	Fort McPherson	17.46	21.98	772	13.73	4.90	1,550	213	76	1,061	2.21	4.90	21.78	1,220	15.0%
307	Aklavik	4.86	6.12	703	13.73	(8.15)	1,190	163	(97)	769	2.32	(8.15)	6.12	706	-8.2%
308	Deline	15.71	19.78	673	13.73	0.61	1,174	161	7	842	2.26	0.61	19.78	939	11.6%
309	Fort Good Hope	4.63	5.83	782	13.73	(5.90)	1,332	183	(79)	887	2.23	(5.90)	5.83	811	-8.5%
310	Tulita	4.94	6.22	675	13.73	2.85	821	113	23	812	2.28	2.85	6.22	769	-5.3%
311	Paulatuk	17.71	22.30	611	13.73	9.88	662	91	65	768	2.34	9.88	22.30	840	9.4%
312	Sachs Harbour	33.93	42.72	442	13.73	10.17	474	65	48	555	2.56	10.17	28.76	639	15.0%
313	Tsigehtchic	7.46	9.40	331	13.73	(5.74)	362	50	(21)	359	2.33	(5.74)	9.40	352	-2.0%
314	Colville Lake	(27.09)	(27.09)	323	13.73	(28.70)	134	18	(39)	303	2.68	(28.70)	(27.09)	252	-16.9%
315	Ulukhaktok	(1.51)	(1.51)	681	13.73	(6.06)	974	134	(59)	756	2.21	(6.06)	(1.51)	629	-16.8%

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4C: 2007/08 Rate Change with 15% Cap based on Total Revenue**

**Street Lighting**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Scaled Community Rate Change for 2007/08 (cents/kW.h)	2007/08 Forecast Revenue at Existing Base Rates (\$000)	Existing Fuel Rider (cents/kWh)	Existing 2006/07 Shortfall Rider (cents/kW.h)	2007/08 Forecast Sales (MWh)	2007/08 Forecast Annualized Revenue at Existing Fuel Rider (\$000)	2007/08 Forecast Annualized Revenue at Existing Shortfall Rider (\$000)	Total 2007/08 Forecast Annualized Revenue at Existing Rates and Riders (\$000)	Proposed Fuel Rider (cents/kWh)	Continuing 2006/07 Shortfall Rider (cents/kW.h)	Proposed 2007/08 Rate Change (cents/kWh)	Total Forecast 2007/08 Annualized Revenues with Proposed Riders (\$000)	Percent Increase
								F x H	G x H	E + I + J					
			1.259												
101	Yellowknife	2.59	3.26												
108	Behchoko	2.59	3.26	50	0.00	2.13	76	0	2	51	0.00	2.13	3.26	54	4.8%
109	Dettah	2.59	3.26	7	0.00	2.13	14	0	0	7	0.00	2.13	3.26	8	6.4%
201	Fort Smith	2.76	3.48	52	0.56	2.03	263	1	5	59	0.00	2.03	3.48	67	13.0%
203	Fort Resolution	2.76	3.48	17	0.56	2.03	68	0	1	19	0.00	2.03	3.48	21	10.4%
104	Wha Ti	4.52	5.69	27	13.73	(1.47)	21	3	(0)	29	2.14	(1.47)	5.69	28	-4.2%
105	Gameti	28.41	35.77	19	13.73	10.21	16	2	2	23	2.37	10.21	32.79	27	15.0%
110	Lutsel K'e	9.86	12.41	32	13.73	(1.48)	30	4	(0)	36	2.16	(1.48)	12.41	36	0.7%
205	Fort Simpson	32.32	40.70	54	13.73	4.71	124	17	6	77	2.12	4.71	20.95	89	15.0%
206	Fort Liard	27.45	34.57	34	13.73	7.52	46	6	3	44	2.13	7.52	25.86	50	15.0%
207	Wrigley	55.74	70.19	35	13.73	13.93	28	4	4	42	2.29	13.93	33.81	49	15.0%
208	Nahanni Butte	79.51	100.13	18	13.73	24.33	11	2	3	22	3.30	24.33	40.43	26	15.0%
209	Jean Marie River	85.21	107.30	18	13.73	25.42	11	1	3	23	3.01	25.42	42.71	26	15.0%
301	Inuvik	12.43	15.65	127	5.14	6.10	259	13	16	156	1.85	6.10	12.32	179	15.0%
304	Norman Wells	7.96	10.03	52	13.84	(2.24)	114	16	(3)	65	0.00	(2.24)	10.03	61	-6.7%
305	Tuktoyaktuk	5.45	6.86	59	13.73	(7.01)	68	9	(5)	64	2.23	(7.01)	6.86	60	-5.0%
306	Fort McPherson	17.46	21.98	37	13.73	6.54	59	8	4	49	2.21	6.54	21.98	55	12.7%
307	Aklavik	4.86	6.12	44	13.73	(8.15)	55	8	(5)	47	2.32	(8.15)	6.12	44	-6.2%
308	Deline	15.71	19.78	16	13.73	0.61	34	5	0	21	2.26	0.61	19.78	24	13.7%
309	Fort Good Hope	4.63	5.83	43	13.73	(5.90)	57	8	(3)	48	2.23	(5.90)	5.83	44	-6.8%
310	Tulita	4.94	6.22	34	13.73	2.85	36	5	1	40	2.28	2.85	6.22	38	-4.7%
311	Paulatuk	17.71	22.30	26	13.73	9.88	25	3	2	32	2.34	9.88	22.30	35	8.3%
312	Sachs Harbour	33.93	42.72	33	13.73	10.17	31	4	3	41	2.56	10.17	31.01	47	15.0%
313	Tsiigehtchic	7.46	9.40	28	13.73	(5.74)	21	3	(1)	29	2.33	(5.74)	9.40	29	-1.5%
314	Colville Lake	(27.09)	(27.09)	35	13.73	(28.70)	6	1	(2)	34	2.68	(28.70)	(27.09)	32	-6.5%
315	Ulukhaktok	(1.51)	(1.51)	23	13.73	(6.06)	25	3	(1)	25	2.21	(6.06)	(1.51)	22	-12.7%

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4D: 2007/08 Rate Change with 15% Cap based on Total Revenue**

**Wholesale - Firm**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Scaled Community Rate Change for 2007/08 (cents/kW.h)	2007/08 Forecast Revenue at Existing Base Rates (\$000)	Existing Fuel Rider (cents/kWh)	Existing 2006/07 Shortfall Rider (cents/kW.h)	2007/08 Forecast Sales (MWh)	2007/08 Forecast Revenue at Existing Fuel	2007/08 Forecast Revenue at Existing Shortfall	Total 2007/08 Forecast Annualized Revenue at Existing Rates and Riders (\$000)	Proposed Fuel Rider (cents/kWh)	Continuing 2006/07 Shortfall Rider (cents/kW.h)	Proposed 2007/08 Rate Change (cents/kWh)	Total Forecast 2007/08 Annualized Revenues with Proposed Riders (\$000)	Percent Increase
								Existing Fuel Rider (\$000)	Existing Shortfall Rider (\$000)						
			1.259					F x H	G x H						
101	Yellowknife	2.59	3.26	20,369		2.13	165,990	0	3,536	23,905	0.00	2.13	3.26	29,311	22.6%
108	Behchoko	2.59	3.26												
109	Dettah	2.59	3.26												
201	Fort Smith	2.76	3.48	1,616		2.03	33,732	0	685	2,301	0.00	2.03	3.48	3,475	51.1%
203	Fort Resolution	2.76	3.48												
104	Wha Ti	4.52	5.69												
105	Gameti	28.41	35.77												
110	Lutsel K'e	9.86	12.41												
205	Fort Simpson	32.32	40.70												
206	Fort Liard	27.45	34.57												
207	Wrigley	55.74	70.19												
208	Nahanni Butte	79.51	100.13												
209	Jean Marie River	85.21	107.30												
301	Inuvik	12.43	15.65												
304	Norman Wells	7.96	10.03												
305	Tuktoyaktuk	5.45	6.86												
306	Fort McPherson	17.46	21.98												
307	Aklavik	4.86	6.12												
308	Deline	15.71	19.78												
309	Fort Good Hope	4.63	5.83												
310	Tulita	4.94	6.22												
311	Paulatuk	17.71	22.30												
312	Sachs Harbour	33.93	42.72												
313	Tsiigehtchic	7.46	9.40												
314	Colville Lake	(27.09)	(27.09)												
315	Ulukhaktok	(1.51)	(1.51)												

Notes:

- Forecast Sales (MWh) have been adjusted to remove interruptible sales to NUL-HR, which are not subject to the proposed rate changes

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4E: 2007/08 Rate Change with 15% Cap based on Total Revenue**

				<b>Industrial</b>												
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Scaled Community Rate Change for 2007/08 (cents/kW.h)	2007/08	Existing Fuel Rider (cents/kWh)	Existing Shortfall Rider (cents/kW.h)	2007/08 Forecast Sales (MWh)	2007/08	2007/08 Forecast Annualized Revenue at Existing Fuel Rider (\$000)	2007/08 Forecast Annualized Revenue at Existing Shortfall Rider (\$000)	Total 2007/08 Forecast Annualized Revenue at Existing Rates and Riders (\$000)	Proposed Fuel Rider (cents/kWh)	Continuing 2006/07 Shortfall Rider (cents/kW.h)	Proposed 2007/08 Rate Change (cents/kWh)	Total Forecast 2007/08 Annualized Revenues with Proposed Riders (\$000)	Percent Increase
				Forecast Revenue at Existing Base Rates (\$000)				F x H								
			1.259													
101	Yellowknife	2.59	3.26	454		2.00	3,781	0		76	530	0.00	2.00	2.10	609	15.0%
108	Behchoko	2.59	3.26													
109	Dettah	2.59	3.26													
201	Fort Smith	2.76	3.48													
203	Fort Resolution	2.76	3.48													
104	Wha Ti	4.52	5.69													
105	Gameti	28.41	35.77													
110	Lutsel Ke	9.86	12.41													
205	Fort Simpson	32.32	40.70													
206	Fort Liard	27.45	34.57													
207	Wrigley	55.74	70.19													
208	Nahanni Butte	79.51	100.13													
209	Jean Marie River	85.21	107.30													
301	Inuvik	12.43	15.65													
304	Norman Wells	7.96	10.03													
305	Tuktoyaktuk	5.45	6.86													
306	Fort McPherson	17.46	21.98													
307	Aklavik	4.86	6.12													
308	Deline	15.71	19.78													
309	Fort Good Hope	4.63	5.83													
310	Tulita	4.94	6.22													
311	Paulatuk	17.71	22.30													
312	Sachs Harbour	33.93	42.72													
313	Tsiigehtchic	7.46	9.40													
314	Colville Lake	(27.09)	(27.09)													
315	Ulukhaktok	(1.51)	(1.51)													

**Notes:**

- Forecast Sales (MW.h) have been adjusted to remove zero revenue sales related to the Bluefish Purchase Agreement.

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 4F: 2007/08 Rate Change with 15% Cap based on Total Revenue**  
**Annualized Revenues Arising from 2007/08 Rate Change (\$000)**

A	B	C	D
Plant Number	Community	Standard Community Rate Change for 2007/08 (cents/kW.h)	Scaled Community Rate Change for 2007/08 (cents/kW.h)
			1.259
101	Yellowknife	2.59	3.26
108	Behchoko	2.59	3.26
109	Dettah	2.59	3.26
201	Fort Smith	2.76	3.48
203	Fort Resolution	2.76	3.48
104	Wha Ti	4.52	5.69
105	Gameti	28.41	35.77
110	Lutsel K'e	9.86	12.41
205	Fort Simpson	32.32	40.70
206	Fort Liard	27.45	34.57
207	Wrigley	55.74	70.19
208	Nahanni Butte	79.51	100.13
209	Jean Marie River	85.21	107.30
301	Inuvik	12.43	15.65
304	Norman Wells	7.96	10.03
305	Tuktoyaktuk	5.45	6.86
306	Fort McPherson	17.46	21.98
307	Aklavik	4.86	6.12
308	Deline	15.71	19.78
309	Fort Good Hope	4.63	5.83
310	Tulita	4.94	6.22
311	Paulatuk	17.71	22.30
312	Sachs Harbour	33.93	42.72
313	Tsiigehtchic	7.46	9.40
314	Colville Lake	(27.09)	(27.09)
315	Ulukhaktok	(1.51)	(1.51)

Residential	General Service	Streetlighting	Wholesale	Industrial	Total
			5,406	79	5,486
121	93	2			216
20	7	0			28
303	314	9	1,174		1,801
48	39	2			89
47	41	1			90
126	119	5			250
91	86	4			182
591	865	26			1,482
214	273	12			500
72	91	10			173
46	52	4			103
34	39	5			77
1,065	1,920	32			3,017
292	506	11			809
144	115	5			264
340	338	13			690
80	73	3			156
230	232	7			469
72	78	3			153
64	51	2			118
118	148	6			272
78	136	10			224
35	34	2			71
(40)	(36)	(2)			(77)
(12)	(15)	(0)			(27)

	16,612
total interim rates shortfall	16,612
% of shortfall recovered (annualized)	100.00%

**NTPC 2006/07 and 2007/08 GRA Second Refiling - November 30, 2007**  
**Schedule 5: Indexed Diesel Communities Stabilization Fund Rider**

Plant Number	Community	GRA Fuel Efficiency (kW.h/l)	GRA Line Losses (% of Generation)	GRA Station Service (% of Generation)	Litres Fuel Required		Resulting Diesel Rider at 2.12	
					(per kW.h sales)	Indexed	cents/kW.h Unindexed	
104	Wha Ti	3.711	7.0%	1.3%	0.294	1.010	2.14	
105	Rae Lakes	3.398	4.5%	5.0%	0.325	1.118	2.37	
110	Lutsel K'e	3.778	5.6%	5.0%	0.296	1.018	2.16	
205	Fort Simpson	3.755	5.5%	3.0%	0.291	1.000	2.12	
206	Fort Liard	3.725	7.0%	1.4%	0.293	1.007	2.13	
207	Wrigley	3.525	6.2%	3.7%	0.315	1.083	2.29	
208	Nahanni Butte	2.511	7.0%	5.0%	0.453	1.556	3.30	
209	Jean Marie River	2.749	7.0%	5.0%	0.413	1.421	3.01	
305	Tuktoyaktuk	3.697	7.0%	4.6%	0.306	1.051	2.23	
306	Fort McPherson	3.609	4.2%	4.4%	0.303	1.042	2.21	
307	Aklavik	3.475	5.7%	3.9%	0.318	1.095	2.32	
308	Deline	3.546	7.0%	2.2%	0.310	1.067	2.26	
309	Fort Good Hope	3.576	5.3%	3.2%	0.306	1.051	2.23	
310	Tulita	3.634	7.0%	5.0%	0.313	1.075	2.28	
311	Paulatuk	3.492	7.0%	3.7%	0.321	1.102	2.34	
312	Sachs Harbour	3.189	5.8%	5.0%	0.351	1.208	2.56	
313	Tsiigehtchic	3.537	6.6%	4.8%	0.319	1.097	2.33	
314	Colville Lake	2.957	7.0%	1.0%	0.367	1.263	2.68	
315	Holman	3.616	5.5%	3.2%	0.303	1.041	2.21	