

**TABLE 4.1**  
**SHORTFALL FROM REVENUES AT EXISTING RATES**  
**2006/07 AND 2007/08 (\$000s)**

	<u>2006/07 Forecast</u>	<u>2007/08 Forecast</u>
Non-Fuel O&M	30,611	32,062
Production Fuel	17,271	18,153
less: Water Stabilization Fund Collections	(253)	(298)
Fixed Asset Amortization	9,561	10,091
Other Amortization	2,502	2,502
Return on Rate Base	<u>17,819</u>	<u>19,560</u>
Revenue Requirement	77,511	82,070
less: Non-Electrical Revenues	914	862
Revenues at Existing Rates	<u>63,128</u>	<u>63,618</u>
Shortfall	(13,469)	(17,590)
MW.h sales	309,322	312,154
Shortfall (cents per kW.h)	4.35	5.63
Shortfall as % of Existing Revenues	21.3%	27.6%
<i>Rate Base</i>	191,599	201,575

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REVENUE REQUIREMENT

(in thousands of dollars)

Line No.		2004/05 Actuals	2005/06 Actuals	2006/07 Forecast	2007/08 Forecast
1	<b>Non-Production Fuel Operation &amp; Maintenance Expense</b>				
2	Salaries and Wages	\$ 15,030	\$ 16,543	\$ 17,100	\$ 18,273
3	Non Production Fuel and Lubricants	925	461	730	745
4	Supplies and Services	10,120	9,189	10,748	10,948
5	Travel and Accommodation	1,705	1,821	2,135	2,199
6	<b>Total Non-Production Fuel Operation &amp; Maintenance Expense</b>	<b>27,780</b>	<b>28,014</b>	<b>30,714</b>	<b>32,165</b>
7	Less: Corporate Donations	115	89	103	103
8	<b>Total Non-Production Fuel Operation &amp; Maintenance Expense for GRA</b>	<b>27,665</b>	<b>27,926</b>	<b>30,611</b>	<b>32,062</b>
9	<b>Production Fuel Expense</b>				
10	Fuel	11,809	10,082	15,037	15,715
11	Purchased Power	1,358	1,315	2,234	2,438
12	<b>Total Production Fuel Expense</b>	<b>13,167</b>	<b>11,398</b>	<b>17,271</b>	<b>18,153</b>
13	<i>Less Hydro Communities Fuel Expense Captured in Water Stabilization Funds</i>			253	298
14	<b>Amortization</b>				
15	Fixed Asset Amortization (less Customer Contributions) <sup>1</sup>	7,298	7,911	9,561	10,091
16	Amortization of Deferred Charges	1,843	1,933	2,502	2,502
17	<b>Total Amortization Expense</b>	<b>9,140</b>	<b>9,843</b>	<b>12,063</b>	<b>12,593</b>
18	<b>Total Return on Rate Base</b>	<b>17,560</b>	<b>17,032</b>	<b>17,819</b>	<b>19,560</b>
19	<b>Total Revenue Requirement</b>	<b>67,532</b>	<b>66,198</b>	<b>77,511</b>	<b>82,070</b>

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REVENUE REQUIREMENT BY GENERATION TYPE

(in thousands of dollars)

Line No.		2006/07 Forecast			2007/08 Forecast		
		Hydro	Thermal	Total	Hydro	Thermal	Total
1	<b>Non-Fuel Operation &amp; Maintenance Expense</b>						
2	Salaries and Wages	\$ 7,295	\$ 9,805	\$ 17,100	\$ 7,721	\$ 10,552	\$ 18,273
3	Non-Production Fuel and Lubricants	247	484	730	252	494	745
4	Supplies and Services	5,482	5,266	10,748	5,581	5,368	10,948
5	Travel and Accommodation	851	1,284	2,135	876	1,323	2,199
6	<b>Total Non-Production Fuel Operation &amp; Maintenance Expense</b>	<b>13,875</b>	<b>16,839</b>	<b>30,714</b>	<b>14,429</b>	<b>17,736</b>	<b>32,165</b>
7	Less: Corporate Donations	32	71	103	32	71	103
8	<b>Total Non-Production Fuel Operation &amp; Maintenance Expense for GRA</b>	<b>13,843</b>	<b>16,768</b>	<b>30,611</b>	<b>14,397</b>	<b>17,665</b>	<b>32,062</b>
9	<b>Production Fuel Expense</b>						
10	Fuel	970	14,067	15,037	1,080	14,636	15,715
11	Purchased Power	-	2,234	2,234	-	2,438	2,438
12	<b>Total Production Fuel Expense</b>	<b>970</b>	<b>16,301</b>	<b>17,271</b>	<b>1,080</b>	<b>17,074</b>	<b>18,153</b>
13	<i>Less Hydro Communities Fuel Expense Captured in Water Stabilization Funds</i>	253		253	298		298
14	<b>Amortization</b>						
15	Fixed Asset Amortization (less Customer Contributions)	5,576	3,985	9,561	5,761	4,330	10,091
16	Amortization of Deferred Charges	1,037	1,465	2,502	1,037	1,465	2,502
17	<b>Total Amortization Expense</b>	<b>6,613</b>	<b>5,449</b>	<b>12,063</b>	<b>6,798</b>	<b>5,795</b>	<b>12,593</b>
18	<b>Total Return on Rate Base</b>	<b>12,331</b>	<b>5,489</b>	<b>17,819</b>	<b>13,135</b>	<b>6,426</b>	<b>19,560</b>
19	<b>Total Revenue Requirement</b>	<b>\$ 33,504</b>	<b>\$ 44,007</b>	<b>\$ 77,511</b>	<b>\$ 35,110</b>	<b>\$ 46,960</b>	<b>\$ 82,070</b>

For illustrative purposes only, head office costs have been allocated to the two groups based on simple ratios from the last GRA and are subject to change during Phase II

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2006/07 FORECAST PRODUCTION FUEL COST

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (Litres)	Fuel Price (\$/L)	Fuel Cost (\$000's)
1	101	Yellowknife	4,215,390	3.500	1,204,397	0.700	843
2	104	Wha Ti	1,709,714	3.711	460,676	0.891	410
3	105	Gameti	944,154	3.398	277,837	0.903	251
4	108	Behchoko	21,125	3.250	6,500	0.760	5
5	110	Lutsel K'e	1,589,727	3.778	420,764	0.846	356
6	201	Fort Smith	465,700	3.277	142,102	0.765	109
7	203	Fort Resolution	60,000	3.459	17,345	0.806	14
8	205	Fort Simpson	8,130,961	3.755	2,165,114	0.817	1,769
9	206	Fort Liard	2,772,317	3.725	744,330	0.843	627
10	207	Wrigley	719,430	3.525	204,113	0.833	170
11	208	Nahanni Butte	365,227	2.511	145,427	0.814	118
12	209	Jean Marie River	271,677	2.749	98,837	0.791	78
13	301	Inuvik Power - D	1,548,660	3.635	426,041	0.792	337
14	304	Norman Wells - D	518,400	3.414	151,826	0.823	125
15	305	Tuktoyaktuk	4,333,955	3.697	1,172,245	0.927	1,086
16	306	Fort McPherson	3,470,193	3.609	961,581	0.889	855
17	307	Aklavik	2,758,340	3.475	793,750	0.895	710
18	308	Deline	2,590,266	3.546	730,464	0.835	610
19	309	Fort Good Hope	2,877,374	3.576	804,629	0.948	763
20	310	Tulita	2,131,974	3.634	586,696	0.886	520
21	311	Paulatuk	1,305,868	3.492	374,005	1.108	414
22	312	Sachs Harbour	876,225	3.189	274,745	0.946	260
23	313	Tsiigehtchic	839,631	3.537	237,362	0.944	224
24	314	Colville Lake	303,073	2.957	102,490	0.795	81
25	315	Ulukhaktok	1,897,064	3.616	524,628	1.102	578
26	<b>Subtotal - Diesel</b>		<b>46,716,444</b>	<b>3.596</b>	<b>13,027,904</b>	<b>0.868</b>	<b>11,315</b>

NATURAL GAS

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (m <sup>3</sup> )	Fuel Price (\$/m <sup>3</sup> )	Fuel Cost (\$000's)
27	301	Inuvik	29,424,547	3.399	8,655,568	0.430	3,722
28	<b>Subtotal - Natural Gas</b>		<b>29,424,547</b>		<b>8,655,568</b>		<b>3,722</b>

PURCHASED POWER

Line No.	Plant No.		Generation (kWh)		Price (\$/kWh)	Cost (\$000's)
29	304	Norman Wells	8,011,914		0.279	2,234
30	<b>Subtotal - Purchased Power</b>		<b>8,011,914</b>		<b>0.279</b>	<b>2,234</b>

NORTHWEST TERRITORIES POWER CORPORATION

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2007/08 FORECAST PRODUCTION FUEL COST

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (Litres)	Fuel Price (\$/L)	Fuel Cost (\$000's)
1	101	Yellowknife	4,376,518	3.500	1,250,434	0.757	947
2	104	Wha Ti	1,714,320	3.711	461,917	0.897	414
3	105	Gameti	937,066	3.398	275,751	0.927	256
4	108	Behchoko	21,125	3.250	6,500	0.778	5
5	110	Lutsel K'e	1,622,269	3.778	429,377	0.896	385
6	201	Fort Smith	465,700	3.277	142,102	0.793	113
7	203	Fort Resolution	60,000	3.459	17,345	0.860	15
8	205	Fort Simpson	8,251,422	3.755	2,197,190	0.862	1,893
9	206	Fort Liard	2,664,581	3.725	715,404	0.877	628
10	207	Wrigley	665,803	3.525	188,898	0.885	167
11	208	Nahanni Butte	346,274	2.511	137,880	0.875	121
12	209	Jean Marie River	277,685	2.749	101,023	0.858	87
13	301	Inuvik Power - D	1,570,405	3.635	432,023	0.797	344
14	304	Norman Wells - D	63,000	3.414	18,451	0.841	16
15	305	Tuktoyaktuk	4,379,451	3.697	1,184,551	1.001	1,186
16	306	Fort McPherson	3,422,267	3.609	948,301	0.926	878
17	307	Aklavik	2,768,685	3.475	796,727	0.914	728
18	308	Deline	2,597,942	3.546	732,629	1.015	743
19	309	Fort Good Hope	2,890,975	3.576	808,432	1.001	809
20	310	Tulita	2,153,995	3.634	592,756	0.905	537
21	311	Paulatuk	1,330,622	3.492	381,095	1.090	415
22	312	Sachs Harbour	853,315	3.189	267,561	1.075	288
23	313	Tsiigehtchic	865,950	3.537	244,803	0.985	241
24	314	Colville Lake	305,573	2.957	103,335	1.099	114
25	315	Ulukhaktok	1,988,953	3.616	550,039	1.111	611
26	<b>Subtotal - Diesel</b>		<b>46,593,896</b>	<b>3.599</b>	<b>12,984,525</b>	<b>0.919</b>	<b>11,938</b>

NATURAL GAS

Line No.	Plant No.		Generation (kWh)	Plant Efficiency (kWh/L)	Fuel Required (m <sup>3</sup> )	Fuel Price (m <sup>3</sup> )	Fuel Cost (\$000's)
27	301	Inuvik	29,837,697	3.399	8,777,101	0.430	3,777
28	<b>Subtotal - Natural Gas</b>		<b>29,837,697</b>		<b>8,777,101</b>		<b>3,777</b>

PURCHASED POWER

Line No.	Plant No.		Generation (kWh)		Price (\$/kWh)	Cost (\$000's)
29	304	Norman Wells	8,749,643		0.279	2,438
30	<b>Subtotal - Purch. Power</b>		<b>8,749,643</b>		<b>0.279</b>	<b>2,438</b>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**AMORTIZATION PROVISION BY FERC**  
(in thousands of dollars)

**Schedule 3.4**  
**Revised Oct 1 2007**

Line No.	Amortization Provision by Major FERC Category	2004/05 Actuals	2005/06 Actuals	2006/07 Forecast	2007/08 Forecast
<b>1</b>	<b>Hydro Plant</b>				
2	Amortization	1,642	1,810	1,830	1,911
4	Add (Less): Accumulated Reserve Variance	(623)	(623)		
5	Total Hydro Plant Amortization	<u>1,019</u>	<u>1,187</u>	<u>1,830</u>	<u>1,911</u>
<b>6</b>	<b>Diesel Plant</b>				
7	Amortization	3,829	4,087	4,349	4,740
9	Add (Less): Accumulated Reserve Variance	(537)	(537)		
10	Total Diesel Plant Amortization	<u>3,291</u>	<u>3,550</u>	<u>4,349</u>	<u>4,740</u>
<b>11</b>	<b>Transmission Plant</b>				
12	Amortization	1,142	1,178	1,292	1,298
14	Add (Less): Accumulated Reserve Variance	13	13		
15	Total Transmission Plant Amortization	<u>1,155</u>	<u>1,192</u>	<u>1,292</u>	<u>1,298</u>
<b>16</b>	<b>Distribution Plant</b>				
17	Amortization	847	901	956	999
19	Add (Less): Accumulated Reserve Variance	(13)	(13)		
20	Total Distribution Plant Amortization	<u>834</u>	<u>888</u>	<u>956</u>	<u>999</u>
<b>21</b>	<b>General Plant</b>				
22	Amortization	1,317	1,361	1,514	1,521
24	Add (Less): Accumulated Reserve Variance	58	58		
25	Total General Plant Amortization	<u>1,375</u>	<u>1,419</u>	<u>1,514</u>	<u>1,521</u>
<b>26</b>	<b>Energy Utilization Group</b>				
27	Amortization	146	146	110	110
29	Add (Less): Accumulated Reserve Variance	14	14		
30	Total EUG Amortization	<u>161</u>	<u>161</u>	<u>110</u>	<u>110</u>
<b>31</b>	<b>Feasibility Studies</b>				
32	Amortization	69	73	123	124
34	Add (Less): Accumulated Reserve Variance				
35	Total EUG Amortization	<u>69</u>	<u>73</u>	<u>123</u>	<u>124</u>
<b>36</b>	<b>Insurance Proceeds</b>				
37	Amortization	(286)	(219)	(254)	(254)
39	Add (Less): Accumulated Reserve Variance				
40	Total Insurance Proceeds Amortization	<u>(286)</u>	<u>(219)</u>	<u>(254)</u>	<u>(254)</u>
<b>41</b>	<b>Disallowed and Deferred Regulatory Assets</b>				
42	Amortization	8	8	8	8
44	Add (Less): Accumulated Reserve Variance				
45	Total Regulatory Assets Amortization	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>
<b>46</b>	<b>Total Rate Base Amortization</b>	<u><b>7,626</b></u>	<u><b>8,258</b></u>	<u><b>9,928</b></u>	<u><b>10,458</b></u>
47	Add: Deferred Charges	1,843	1,933	2,502	2,502
<b>48</b>	<b>Total Amortization</b>	<u><b>9,469</b></u>	<u><b>10,191</b></u>	<u><b>12,430</b></u>	<u><b>12,960</b></u>

**NORTHWEST TERRITORIES POWER CORPORATION**

Schedule 3.5  
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**RETURN ON RATE BASE - MID YEAR**

(in thousands of dollars)

<b>Line No.</b>		<b>Mid-Year Capitalization</b>	<b>Mid-Year Capital Ratios</b>	<b>Mid-Year Rate Base</b>	<b>Mid-Year Cost Rate</b>	<b>Return</b>
<b>2004/05 Actual</b>						
1	Common Equity	83,554	45.29%	80,996	9.50%	7,695
2	Long Term Debt	78,734	42.68%	76,324	10.12%	7,723
3	Capital Lease Obligation	23,066	12.50%	22,360	9.58%	2,142
4	No Cost Capital	(878)	-0.48%	(851)	0.00%	-
5	<b>TOTAL</b>	<b>\$ 184,476</b>	<b>100.00%</b>	<b>\$ 178,828</b>	<b>9.820%</b>	<b>\$ 17,560</b>
<b>2005/06 Actual</b>						
6	Common Equity	87,924	44.00%	83,202	9.50%	7,904
7	Long Term Debt	91,206	45.64%	86,308	8.19%	7,072
8	Capital Lease Obligation	22,663	11.34%	21,446	9.58%	2,055
9	No Cost Capital	(1,956)	-0.98%	(1,851)	0.00%	-
10	<b>TOTAL</b>	<b>\$ 199,838</b>	<b>100.00%</b>	<b>\$ 189,105</b>	<b>9.007%</b>	<b>\$ 17,032</b>
<b>2006/07 Forecast</b>						
11	Common Equity	92,583	45.47%	87,111	8.60%	7,492
12	Long Term Debt	90,864	44.62%	85,493	9.74%	8,327
13	Capital Lease Obligation	22,261	10.93%	20,945	9.55%	2,001
14	No Cost Capital	(2,073)	-1.02%	(1,951)	0.00%	-
15	<b>TOTAL</b>	<b>\$ 203,634</b>	<b>100.00%</b>	<b>\$ 191,599</b>	<b>9.300%</b>	<b>\$ 17,819</b>
<b>2007/08 Forecast</b>						
16	Common Equity	98,132	48.42%	97,593	9.25%	9,027
17	Long Term Debt	84,638	41.76%	84,173	10.04%	8,449
18	Capital Lease Obligation	21,858	10.78%	21,738	9.59%	2,084
19	No Cost Capital	(1,940)	-0.96%	(1,929)	0.00%	-
20	<b>TOTAL</b>	<b>\$ 202,688</b>	<b>100.00%</b>	<b>\$ 201,575</b>	<b>9.704%</b>	<b>\$ 19,560</b>

**NORTHWEST TERRITORIES POWER CORPORATION**

Schedule 3.6  
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**CAPITALIZATION MID-YEAR**

(in thousands of dollars)

<b>Line No.</b>		<b>2004/05 Actual</b>	<b>2005/06 Actual</b>	<b>2006/07 Forecast</b>	<b>2007/08 Forecast</b>
1	COMMON EQUITY				
2	Opening Balance	81,593	85,514	90,335	94,832
3	Net Income	7,850	8,321	7,997	10,100
4	Dividends	(3,300)	(3,500)	(3,500)	(3,500)
5	Adjustment (note 1)	<u>(630)</u>			
6	Closing Balance	85,514	90,335	94,832	101,432
7	Mid Year Balance [(L2+L6)/2]	83,554	87,924	92,583	98,132
8	DEBT - LONG TERM				
9	Opening Balance	93,033	117,367	131,700	131,033
10	Issue	25,000	15,000		
11	Repayment	<u>(666)</u>	<u>(667)</u>	<u>(667)</u>	<u>(666)</u>
12	Closing Balance	117,367	131,700	131,033	130,367
13	SINKING FUNDS				
14	Opening Balance	24,082	28,850	37,804	43,202
15	Contributions & Interest	<u>4,768</u>	<u>8,955</u>	<u>5,397</u>	<u>5,721</u>
16	Closing Balance	28,850	37,804	43,202	48,922
17	Mid Year Balance [((L9-L14)+(L12-L16))/2]	78,734	91,206	90,864	84,638
18	CAPITAL LEASE OBLIGATION				
19	Opening Balance	23,268	22,865	22,462	22,059
20	Additions				
21	Payments	<u>(403)</u>	<u>(403)</u>	<u>(402)</u>	<u>(402)</u>
22	Closing Balance	22,865	22,462	22,059	21,657
23	Mid Year Balance [(L19+L22)/2]	23,066	22,663	22,261	21,858
24	NO COST CAPITAL				
25	Opening Balance	(459)	(1,296)	(2,120)	(2,026)
26	Additions	485	485	670	670
27	Use	<u>(1,321)</u>	<u>(1,805)</u>	<u>(575)</u>	<u>(498)</u>
28	Closing Balance	(1,296)	(2,615)	(2,026)	(1,853)
29	Adjustment (note 2)		<u>495</u>		
30	GRA Closing Balance		(2,120)		
31	Mid Year Balance [(L25+L28)/2]	(878)	(1,956)	(2,073)	(1,940)
32	TOTAL MID YEAR CAPITALIZATION				
33	[L7+L17+L23+L31]	184,476	199,838	203,634	202,688

Note 1: Adjustment to reconcile the final Nunavut division settlement.

Note 2: Transfer in Ultimate Removal Costs, as per Chapter 6 Section 6.2 regarding Employee Termination Costs

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**RATE BASE**

Schedule 5.1  
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(in thousands of dollars)

Line No.	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
<b>1 Gross Plant in Service</b>				
2 Beginning of Year	272,337	289,332	298,833	312,033
3 Add: Additions	21,317	13,474	16,410	23,790
4 Less: Disposals and Transfers	4,322	3,973	3,210	3,331
5 End of Year	289,332	298,833	312,033	332,492
6 Mid Year Balance =(L2+L5)/2	280,835	294,083	305,433	322,263
<b>7 Accumulated Amortization</b>				
8 Beginning of Year	107,480	109,363	112,766	118,943
9 Add: Amortization Expense and True-Up	7,626	8,258	9,928	10,458
10 Less: Disposals and Transfers	4,322	3,916	3,210	3,331
11 Less: Site Restoration Expenses	1,422	938	540	594
12 End of Year	109,362	112,766	118,943	125,476
13 Mid Year Balance = (L8+L12)/2	108,421	111,064	115,855	122,210
<b>14 Mid Year Net Plant in Service (L6 - L13)</b>	172,413	183,018	189,578	200,053
<b>15 Add: Mid-Year Working Capital</b>	9,833	9,659	5,526	4,660
<b>16 Less: Mid Year Customer Contributions</b>	3,417	3,572	3,505	3,138
<b>17 Mid Year Rate Base</b>	<b>178,828</b>	<b>189,105</b>	<b>191,599</b>	<b>201,575</b>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**GROSS PLANT IN SERVICE**  
(in thousands of dollars)

Schedule 5.2  
Revised Oct 1 2007

Line No.	Gross Plant by Major FERC Category	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	<b>Hydro Plant</b>				
2	Beginning of Year	87,689	100,545	102,865	103,822
3	Add: Additions	12,856	4,057	1,087	9,005
4	Less: Disposals and Transfers	-	1,737	130	100
5	End of Year	<u>100,545</u>	<u>102,865</u>	<u>103,822</u>	<u>112,727</u>
6	<b>Thermal Plant</b>				
7	Beginning of Year	98,243	105,171	106,261	116,703
8	Add: Additions	9,853	2,481	11,292	11,552
9	Less: Disposals and Transfers	2,924	1,391	851	1,813
10	End of Year	<u>105,171</u>	<u>106,261</u>	<u>116,703</u>	<u>126,441</u>
11	<b>Transmission Plant</b>				
12	Beginning of Year	41,113	41,015	45,903	46,261
13	Add: Additions	187	4,888	358	-
14	Less: Disposals and Transfers	285	-	-	-
15	End of Year	<u>41,015</u>	<u>45,903</u>	<u>46,261</u>	<u>46,261</u>
16	<b>Distribution Plant</b>				
17	Beginning of Year	21,075	22,089	23,827	24,963
18	Add: Additions	1,062	1,738	1,136	1,072
19	Less: Disposals and Transfers	48	(0)	-	55
20	End of Year	<u>22,089</u>	<u>23,827</u>	<u>24,963</u>	<u>25,980</u>
21	<b>General Plant</b>				
22	Beginning of Year	21,533	22,946	24,133	24,440
23	Add: Additions	2,478	2,031	2,537	2,135
24	Less: Disposals and Transfers	1,065	845	2,230	1,362
25	End of Year	<u>22,946</u>	<u>24,133</u>	<u>24,440</u>	<u>25,213</u>
26	<b>Energy Utilization Group</b>				
27	Beginning of Year	3,422	3,582	3,596	3,596
28	Add: Additions	160	14	-	-
29	Less: Disposals and Transfers	-	-	-	-
30	End of Year	<u>3,582</u>	<u>3,596</u>	<u>3,596</u>	<u>3,596</u>
31	<b>Feasibility Studies</b>				
32	Beginning of Year	4,735	4,735	5,031	5,031
33	Add: Additions	-	296	-	25
34	Less: Disposals and Transfers	-	-	-	-
35	End of Year	<u>4,735</u>	<u>5,031</u>	<u>5,031</u>	<u>5,056</u>
36	<b>Insurance Proceeds</b>				
37	Beginning of Year	(5,668)	(10,947)	(12,978)	(12,978)
38	Add: Additions	(5,279)	(2,031)	-	-
39	Less: Disposals and Transfers	-	-	-	-
40	End of Year	<u>(10,947)</u>	<u>(12,978)</u>	<u>(12,978)</u>	<u>(12,978)</u>
41	<b>Disallowed and Deferred Regulatory Assets</b>				
42	Beginning of Year	195	195	195	195
43	Add: Additions	-	-	-	-
44	Less: Disposals and Transfers	-	-	-	-
45	End of Year	<u>195</u>	<u>195</u>	<u>195</u>	<u>195</u>
46	<b>Total Beginning of Year Gross Plant in Service</b>	<b>272,337</b>	<b>289,332</b>	<b>298,833</b>	<b>312,033</b>
47	<b>Total End of Year Gross Plant in Service</b>	<b>289,332</b>	<b>298,833</b>	<b>312,033</b>	<b>332,492</b>
48	<b>Total Mid-Year Gross Plant in Service</b>	<b>280,835</b>	<b>294,083</b>	<b>305,433</b>	<b>322,263</b>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**ACCUMULATED AMORTIZATION**  
(in thousands of dollars)

Schedule 5.3  
Revised Oct 1 2007

Line No.	Accumulated Amortization by Major FERC Category	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
<b>1</b>	<b>Hydro Plant</b>				
2	Beginning of Year	26,346	27,132	26,451	28,151
3	Add: Amortization and True-Up	1,019	1,187	1,830	1,911
4	Less: Disposals and Transfers	-	1,737	130	100
	Less: Site Restoration Expenses	233	130	-	-
5	End of Year	<u>27,132</u>	<u>26,451</u>	<u>28,151</u>	<u>29,963</u>
<b>6</b>	<b>Thermal Plant</b>				
7	Beginning of Year	45,108	44,286	45,688	48,646
8	Add: Amortization and True-Up	3,291	3,550	4,349	4,740
9	Less: Disposals and Transfers	2,924	1,343	851	1,813
	Less: Site Restoration Expenses	1,189	804	540	594
10	End of Year	<u>44,286</u>	<u>45,688</u>	<u>48,646</u>	<u>50,979</u>
<b>11</b>	<b>Transmission Plant</b>				
12	Beginning of Year	16,431	17,301	18,489	19,781
13	Add: Amortization and True-Up	1,155	1,192	1,292	1,298
14	Less: Disposals and Transfers	285	-	-	-
	Less: Site Restoration Expenses	-	4	-	-
15	End of Year	<u>17,301</u>	<u>18,489</u>	<u>19,781</u>	<u>21,079</u>
<b>16</b>	<b>Distribution Plant</b>				
17	Beginning of Year	12,221	13,007	13,896	14,851
18	Add: Amortization and True-Up	834	888	956	999
19	Less: Disposals and Transfers	48	-	-	55
	Less: Site Restoration Expenses	-	-	-	-
20	End of Year	<u>13,007</u>	<u>13,896</u>	<u>14,851</u>	<u>15,795</u>
<b>21</b>	<b>General Plant</b>				
22	Beginning of Year	7,886	8,196	8,779	8,063
23	Add: Amortization and True-Up	1,375	1,419	1,514	1,521
24	Less: Disposals and Transfers	1,065	836	2,230	1,362
	Less: Site Restoration Expenses	-	-	-	-
25	End of Year	<u>8,196</u>	<u>8,779</u>	<u>8,063</u>	<u>8,222</u>
<b>26</b>	<b>Energy Utilization Group</b>				
27	Beginning of Year	553	713,501	874	984
28	Add: Amortization and True-Up	161	161	110	110
29	Less: Disposals and Transfers	-	-	-	-
	Less: Site Restoration Expenses	-	-	-	-
30	End of Year	<u>714</u>	<u>874</u>	<u>984</u>	<u>1,095</u>
<b>31</b>	<b>Feasibility Studies</b>				
32	Beginning of Year	3,838	3,907	3,980	4,103
33	Add: Amortization and True-Up	69	73	123	124
34	Less: Disposals and Transfers	-	-	-	-
35	End of Year	<u>3,907</u>	<u>3,980</u>	<u>4,103</u>	<u>4,226</u>
<b>36</b>	<b>Insurance Proceeds</b>				
37	Beginning of Year	(5,013)	(5,299)	(5,518)	(5,772)
38	Add: Amortization and True-Up	(286)	(219)	(254)	(254)
39	Less: Disposals and Transfers	-	-	-	-
40	End of Year	<u>(5,299)</u>	<u>(5,518)</u>	<u>(5,772)</u>	<u>(6,027)</u>
<b>41</b>	<b>Disallowed and Deferred Regulatory Assets</b>				
42	Beginning of Year	111	119	127	135
43	Add: Amortization and True-Up	8	8	8	8
44	Less: Disposals and Transfers	-	-	-	-
45	End of Year	<u>119</u>	<u>127</u>	<u>135</u>	<u>144</u>
<b>46</b>	<b>Total Beginning of Year Accumulated Amortization</b>	<b>107,480</b>	<b>109,363</b>	<b>112,766</b>	<b>118,943</b>
<b>47</b>	<b>Total End of Year Accumulated Amortization</b>	<b>109,362</b>	<b>112,766</b>	<b>118,943</b>	<b>125,476</b>
<b>48</b>	<b>Total Mid-Year Accumulated Amortization</b>	<b>108,421</b>	<b>111,064</b>	<b>115,855</b>	<b>122,210</b>

**Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Customer Contributions**

Schedule 5.4  
Revised Oct 1 2007

(in thousands of dollars)

Line No.	2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
<b>1</b>	<b>Customer Contributions Gross Plant</b>			
2	8,189	8,613	9,194	9,194
3	426	595	-	-
4	2	14	-	-
5	<u>8,613</u>	<u>9,194</u>	<u>9,194</u>	<u>9,194</u>
<b>6</b>	<b>Customer Contributions Accumulated Ammortization</b>			
7	(4,809)	(5,158)	(5,505)	(5,872)
8	(329)	(327)	(367)	(367)
9	20	20	-	-
10	<u>(5,158)</u>	<u>(5,505)</u>	<u>(5,872)</u>	<u>(6,239)</u>
11	<b>3,380</b>	<b>3,455</b>	<b>3,689</b>	<b>3,322</b>
12	<b>3,455</b>	<b>3,689</b>	<b>3,322</b>	<b>2,955</b>
13	<u><b>3,417</b></u>	<u><b>3,572</b></u>	<u><b>3,505</b></u>	<u><b>3,138</b></u>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**WORKING CAPITAL REQUIREMENT**  
(in thousands of dollars)

Schedule 5.5  
Revised Oct 1 2007

Line No.		2004/05 Actual	2005/06 Actual	2006/07 Forecast	2007/08 Forecast
1	<b>Cash Working Capital</b>	1,143	1,278	1,188	1,249
2	<b>Add: Supplies Inventory</b>				
3	Beginning of Year	2,780	2,709	2,696	2,750
4	Less: Capital Inventory	968	1,618	1,610	1,643
5	Net Beginning of Year	1,812	1,091	1,086	1,108
6	End of Year	2,709	2,696	2,750	2,805
7	Less: Capital Inventory	826	1,611	1,643	1,676
8	Net End of Year	1,883	1,086	1,108	1,130
9	<b>Mid-Year Balance</b>	<u>1,847</u>	<u>1,088</u>	<u>1,097</u>	<u>1,119</u>
10	<b>Fuel &amp; Lube Average Monthly Balance</b>	5,224	5,231	1,255	145
11	<b>Add: Deferred Charges</b>				
12	Beginning of Year	1,332	1,646	1,505	1,834
13	End of Year	1,646	1,505	1,834	1,798
14	<b>Mid-Year Balance</b>	<u>1,489</u>	<u>1,575</u>	<u>1,670</u>	<u>1,816</u>
15	<b>Add: Overhaul Deferral Account</b>				
16	Beginning of Year	(468)	226	(297)	(663)
17	End of Year	226	(297)	(663)	(454)
18	<b>Mid-Year Balance</b>	<u>(121)</u>	<u>(36)</u>	<u>(480)</u>	<u>(558)</u>
19	<b>Add: Water Licencing Deferral Account</b>				
20	Beginning of Year	91	411	634	958
21	End of Year	411	634	958	822
22	<b>Mid-Year Balance</b>	<u>251</u>	<u>522</u>	<u>796</u>	<u>890</u>
23	<b>Total Mid-Year Working Capital Requirement</b>	<u>9,833</u>	<u>9,659</u>	<u>5,526</u>	<u>4,660</u>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**2004/05 ACTUAL CASH WORKING CAPITAL**  
(in thousands of dollars)

Schedule 5.6  
Revised Oct 1 2007

Line No.		Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1	Salaries and Wages	15,030	41	36.25	13.35	22.90	943
2	Fuel and Lubricants	14,091	39	36.25	45.00	(8.75)	(338)
3	Supplies and Services	8,426	23	36.25	45.00	(8.75)	(202)
4	Insurance	1,209	3	36.25	(143.00)	179.25	594
5	Travel and Accomodation	1,705	5	36.25	14.89	21.36	100
6	<b>Total 2004/05 Actual Expenses</b>	<b>40,461</b>	<b>111</b>				<b>1,097</b>
7	GST Expenditure Lag	1,696	5			12.66	59
8	GST Remittance Lag	4,573	13			(1.02)	(13)
9	<b>Total 2004/05 Actual GST</b>						<b>46</b>
10	<b>Total Cash Working Capital</b>						<b>1,143</b>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**2005/06 ACTUAL CASH WORKING CAPITAL**  
(in thousands of dollars)

Schedule 5.7  
Revised Oct 1 2007

Line No.	Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1 Salaries and Wages	16,543	45	36.25	13.35	22.90	1,038
2 Fuel and Lubricants	11,859	32	<b>36.25</b>	45.00	(8.75)	(284)
3 Supplies and Services	7,565	21	36.25	45.00	(8.75)	(181)
4 Insurance	1,139	3	36.25	(143.00)	179.25	560
5 Travel and Accomodation	1,821	5	36.25	14.89	21.36	107
6 <b>Total 2005/06 Expenses</b>	<b>38,927</b>	<b>107</b>				<b>1,239</b>
7 GST Expenditure Lag	1,487	4			12.66	52
8 GST Remittance Lag	4,451	12			(1.02)	(12)
9 <b>Total 2005/06 GST</b>						<b>39</b>
10 <b>Total Cash Working Capital</b>						<b>1,278</b>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**2006/07 FORECAST CASH WORKING CAPITAL**  
(in thousands of dollars)

Schedule 5.8  
Revised Oct 1 2007

Line No.		Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1	Salaries and Wages	17,100	47	36.25	13.35	22.90	1,073
2	Fuel and Lubricants	18,002	49	36.25	45.00	(8.75)	(431)
3	Supplies and Services	8,891	24	36.25	45.00	(8.75)	(213)
4	Insurance	1,187	3	36.25	(143.00)	179.25	583
5	Travel and Accomodation	2,135	6	36.25	14.89	21.36	125
6	<b>Total 2006/07 Forecast Expenses</b>	<b>47,315</b>	<b>130</b>				<b>1,136</b>
7	GST Expenditure Lag	1,814	5			12.66	63
8	GST Remittance Lag	3,945	11			(1.02)	(11)
9	<b>Total 2006/07 Forecast GST</b>						<b>52</b>
10	<b>Total Cash Working Capital</b>						<b>1,188</b>

**NORTHWEST TERRITORIES POWER CORPORATION**  
**2006/07 - 2007/08 GENERAL RATE APPLICATION**  
**2007/08 FORECAST CASH WORKING CAPITAL**  
(in thousands of dollars)

Schedule 5.9  
Revised Oct 1 2007

Line No.		Year End Balance	Daily Expense	Revenue Lag Days	Expense Lag Days	Net Lag Days	Cash Working Capital
1	Salaries and Wages	18,273	50	36.25	13.35	22.90	1,143
2	Fuel and Lubricants	18,899	52	36.25	45.00	(8.75)	(452)
3	Supplies and Services	9,067	25	36.25	45.00	(8.75)	(217)
4	Insurance	1,211	3	36.25	(143.00)	179.25	593
5	Travel and Accomodation	2,199	6	36.25	14.89	21.36	128
6	<b>Total 2007/08 Forecast Expenses</b>	<b>49,649</b>	<b>136</b>				<b>1,197</b>
7	GST Expenditure Lag	1,810	5			12.66	63
8	GST Remittance Lag	3,817	10			(1.02)	(11)
9	<b>Total 2007/08 Forecast GST</b>						<b>52</b>
10	<b>Total Cash Working Capital</b>						<b>1,249</b>

**Northwest Territories Power Corporation**  
**2006/07 - 2007/08 General Rate Application**  
**Summary of Generation, Sales, and Revenue**  
 NTPC Summary

Schedule 2.1  
 Revised Oct 1 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	43,419	44,615	43,696	43,009	43,786
2	Customers	6,876	6,280	6,371	6,419	6,531
3	Av. MWh Sales/Cust.	6.31	7.10	6.86	6.70	6.70
4	Revenue (000s)	17,977	18,739	18,525	18,271	18,582
5	Cents/kWh	41.40	42.00	42.40	42.48	42.44
<b>General Service</b>						
6	Sales (MWh)	56,416	58,226	57,508	57,706	58,086
7	Customers	1,832	1,899	1,885	1,898	1,895
8	Av. MWh Sales/Cust.		30.66	30.51	30.41	30.65
9	Revenue (000s)	20,708	21,926	21,604	21,610	21,652
10	Cents /kWh	36.71	37.66	37.57	37.45	37.28
<b>Wholesale</b>						
11	Sales (MWh)	181,655	198,593	196,840	198,383	200,519
12	Customers	2	2	2	2	2
13	Revenue (000s)	19,951	22,112	21,551	21,775	22,010
14	Cents /kWh	10.98	11.13	10.95	10.98	10.98
<b>Industrial</b>						
15	Sales (MWh)	34,713	34,340	12,438	8,699	8,266
16	Customers	2	2	2	2	2
17	Av. MWh Sales/Cust.	17,357	17,170	6,219	4,350	4,133
18	Revenue (000s)	4,068	1,564	964	548	454
19	Cents /kWh	11.72	4.55	7.75	6.30	5.49
<b>Streetlights</b>						
20	Sales (MWh)	1,788	1,713	1,714	1,524	1,498
21	Revenue (000s)	1,043	991	937	925	920
22	Cents /kWh	58.33	57.86	54.70	60.68	61.43
<b>Total Company</b>						
23	<b>Sales (MWh)</b>	<b>317,991</b>	<b>337,487</b>	<b>312,196</b>	<b>309,322</b>	<b>312,154</b>
24	Customers	8,712	8,183	8,260	8,321	8,429
25	Revenue (000s)	63,748	65,332	63,582	63,128	63,618
26	Cents /kWh	20.05	19.36	20.37	20.41	20.38
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	<b>11,999</b>	<b>11,387</b>	<b>11,231</b>	<b>10,776</b>	<b>10,836</b>
28	<b>Total Losses</b>	<b>19,953</b>	<b>24,367</b>	<b>19,137</b>	<b>15,915</b>	<b>16,952</b>
29	<b>Losses - % of Gen.</b>	<b>5.7%</b>	<b>6.5%</b>	<b>5.6%</b>	<b>4.7%</b>	<b>5.0%</b>
30	<b>Total Generation</b>	<b>349,943</b>	<b>373,241</b>	<b>342,563</b>	<b>336,013</b>	<b>339,942</b>
<b>Source (MWh)</b>						
31	Hydro Generation	239,436	262,461	258,194	251,860	254,760
32	Gas Generation	25,966	23,484	22,907	29,425	29,838
33	Gas Efficiency	3,600	3,391	3,409	3,399	3,399
34	Cubic Meters (000s)	7,213	6,926	6,720	8,656	8,777
35	Diesel Generation	77,212	78,405	52,896	46,716	46,594
36	Diesel Efficiency	3,575	3,636	3,559	3,586	3,581
37	Liters (000s)	21,597	21,566	14,862	13,027	13,012
38	Purchased Power	7,350	8,892	8,566	8,012	8,750
39	Total Generation	349,964	373,241	342,563	336,013	339,942
<b>% of Total Generation</b>						
40	Hydro	68.4%	70.3%	75.4%	75.0%	74.9%
41	Gas	7.4%	6.3%	6.7%	8.8%	8.8%
42	Diesel	22.1%	21.0%	15.4%	13.9%	13.7%
43	Purchased	2.1%	2.4%	2.5%	2.4%	2.6%
<b>Peak (kW)</b>						
44	Total Peak	65,837	66,121	65,097	63,515	64,576
45	Load Factor	60.68%	64.44%	60.07%	60.39%	59.93%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
Hydro

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	15,743	15,917	15,096	14,528	14,864
2	Customers	1,870	1,712	1,738	1,744	1,772
3	Av. MWh Sales/Cust.	8.42	9.30	8.69	8.33	8.39
4	Revenue (000s)	2,662	2,741	2,569	2,469	2,536
5	Cents/kWh	16.91	17.22	17.02	16.99	17.06
<b>General Service</b>						
6	Sales (MWh)	16,998	16,048	15,686	15,731	15,782
7	Customers	420	402	392	398	396
8	Av. MWh Sales/Cust.	40.43	39.92	40.01	39.54	39.83
9	Revenue (000s)	2,714	2,653	2,490	2,502	2,490
10	Cents /kWh	15.97	16.53	15.88	15.90	15.78
<b>Wholesale</b>						
11	Sales (MWh)	181,655	198,593	196,840	198,383	200,519
12	Customers	2	2	2	2	2
13	Revenue (000s)	19,951	22,112	21,551	21,775	22,010
14	Cents /kWh	10.98	11.13	10.95	10.98	10.98
<b>Industrial</b>						
15	Sales (MWh)	34,713	34,340	12,438	8,699	8,266
16	Customers	2	2	2	2	2
17	Av. MWh Sales/Cust.	17,357	17,170	6,219	4,350	4,133
18	Revenue (000s)	4,068	1,564	964	548	454
19	Cents /kWh	11.72	4.55	7.75	6.30	5.49
<b>Streetlights</b>						
20	Sales (MWh)	471	465	485	463	421
21	Revenue (000s)	121	121	120	126	126
22	Cents /kWh	25.66	26.06	24.69	27.23	29.93
<b>Total Company</b>						
23	<b>Sales (MWh)</b>	<b>249,580</b>	<b>265,363</b>	<b>240,544</b>	<b>237,804</b>	<b>239,851</b>
24	Customers	2,294	2,118	2,134	2,145	2,172
25	Revenue (000s)	29,516	29,191	27,694	27,419	27,616
26	Cents /kWh	11.83	11.00	11.51	11.53	11.51
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	<b>8,488</b>	<b>8,044</b>	<b>7,956</b>	<b>7,734</b>	<b>7,767</b>
28	<b>Total Losses</b>	<b>15,144</b>	<b>19,160</b>	<b>13,905</b>	<b>11,085</b>	<b>12,066</b>
29	<b>Losses - % of Gen.</b>	<b>5.5%</b>	<b>6.5%</b>	<b>5.3%</b>	<b>4.3%</b>	<b>4.6%</b>
30	<b>Total Generation</b>	<b>273,213</b>	<b>292,566</b>	<b>262,406</b>	<b>256,622</b>	<b>259,684</b>
<b>Source (MWh)</b>						
31	Hydro Generation	239,436	262,461	258,194	251,860	254,760
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	33,798	30,106	4,212	4,762	4,923
36	Diesel Efficiency	3.673	3.779	3.725	3.476	3.477
37	Liters (000s)	9,202	7,966	1,131	1,370	1,416
38	Purchased Power					
39	Total Generation	273,234	292,566	262,406	256,622	259,684
<b>% of Total Generation</b>						
40	Hydro	87.6%	89.7%	98.4%	98.1%	98.1%
41	Gas					
42	Diesel	12.4%	10.3%	1.6%	1.9%	1.9%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	50,154	50,400	49,400	48,035	48,857
45	Load Factor	62.19%	66.27%	60.64%	60.99%	60.51%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
Thermal

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	27,676	28,698	28,600	28,481	28,922
2	Customers	5,006	4,568	4,633	4,675	4,759
3	Av. MWh Sales/Cust.	5.53	6.28	6.17	6.09	6.08
4	Revenue (000s)	15,316	15,997	15,956	15,802	16,047
5	Cents/kWh	55.34	55.74	55.79	55.48	55.48
<b>General Service</b>						
6	Sales (MWh)	39,418	42,178	41,822	41,975	42,305
7	Customers	1,412	1,497	1,493	1,500	1,499
8	Av. MWh Sales/Cust.	27.92	28.17	28.02	27.98	28.23
9	Revenue (000s)	17,994	19,273	19,114	19,108	19,161
10	Cents /kWh	45.65	45.70	45.70	45.52	45.29
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	1,317	1,248	1,229	1,061	1,077
21	Revenue (000s)	922	870	818	799	794
22	Cents /kWh	70.01	69.71	66.52	75.28	73.75
<b>Total Company</b>						
23	<b>Sales (MWh)</b>	<b>68,411</b>	<b>72,124</b>	<b>71,651</b>	<b>71,517</b>	<b>72,304</b>
24	Customers	6,418	6,065	6,126	6,175	6,258
25	Revenue (000s)	34,232	36,141	35,888	35,708	36,002
26	Cents /kWh	50.04	50.11	50.09	49.93	49.79
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	<b>3,511</b>	<b>3,344</b>	<b>3,274</b>	<b>3,043</b>	<b>3,068</b>
28	<b>Total Losses</b>	<b>4,808</b>	<b>5,208</b>	<b>5,232</b>	<b>4,831</b>	<b>4,886</b>
29	<b>Losses - % of Gen.</b>	<b>6.3%</b>	<b>6.5%</b>	<b>6.5%</b>	<b>6.1%</b>	<b>6.1%</b>
30	<b>Total Generation</b>	<b>76,730</b>	<b>80,675</b>	<b>80,157</b>	<b>79,391</b>	<b>80,258</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation	25,966	23,484	22,907	29,425	29,838
33	Gas Efficiency	3,600	3,391	3,409	3,399	3,399
34	Cubic Meters (000s)	7,213	6,926	6,720	8,656	8,777
35	Diesel Generation	43,413	48,299	48,684	41,954	41,671
36	Diesel Efficiency	3,502	3,551	3,546	3,599	3,594
37	Liters (000s)	12,395	13,600	13,731	11,658	11,596
38	Purchased Power	7,350	8,892	8,566	8,012	8,750
39	Total Generation	76,730	80,675	80,157	79,391	80,258
<b>% of Total Generation</b>						
40	Hydro					
41	Gas	33.8%	29.1%	28.6%	37.1%	37.2%
42	Diesel	56.6%	59.9%	60.7%	52.8%	51.9%
43	Purchased	9.6%	11.0%	10.7%	10.1%	10.9%
<b>Peak (kW)</b>						
44	Total Peak	15,682	15,721	15,697	15,481	15,719
45	Load Factor	55.85%	58.58%	58.29%	58.54%	58.13%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
101 Snare System

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	4,141	4,411	4,275	3,934	4,200
2	Customers	602	544	554	550	558
3	Av. MWh Sales/Cust.	6.88	8.11	7.72	7.15	7.52
4	Revenue (000s)	952	1,062	970	899	954
5	Cents /kWh	22.98	24.07	22.69	22.86	22.71
<b>General Service</b>						
6	Sales (MWh)	3,743	3,382	3,168	3,153	3,074
7	Customers	115	129	113	113	112
8	Av. MWh Sales/Cust.	32.54	26.22	28.03	27.85	27.50
9	Revenue (000s)	1,077	1,070	930	926	905
10	Cents /kWh	28.78	31.64	29.37	29.39	29.45
<b>Wholesale</b>						
11	Sales (MWh)	150,720	167,244	163,280	164,347	165,990
12	Customers	1	1	1	1	1
13	Revenue (000s)	18,478	20,621	20,155	20,157	20,369
14	Cents /kWh	12.26	12.33	12.34	12.27	12.27
<b>Industrial</b>						
15	Sales (MWh)	34,713	34,340	12,438	8,699	8,266
16	Customers	2	2	2	2	2
17	Av. MWh Sales/Cust.	17357	17170	6219	4350	4133
18	Revenue (000s)	4,068	1,564	964	548	454
19	Cents /kWh	11.72	4.55	7.75	6.30	5.49
<b>Streetlights</b>						
20	Sales (MWh)	105	93	100	90	90
21	Revenue (000s)	53	53	50	57	57
22	Cents /kWh	50.48	57.14	50.18	63.29	62.92
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>193,423</b>	<b>209,470</b>	<b>183,260</b>	<b>180,222</b>	<b>181,620</b>
24	Customers	720	676	670	666	673
25	Revenue (000s)	24,628	24,370	23,070	22,587	22,739
26	Cents /kWh	12.73	11.63	12.59	12.53	12.52
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	5,828	7,006	6,291	5,938	6,015
28	<b>Total Losses (note 1)</b>	10,920	10,490	8,314	6,637	7,573
29	<b>Losses - % of Gen.</b>	5.2%	4.6%	4.2%	3.4%	3.9%
30	<b>Total Generation</b>	<b>210,171</b>	<b>226,966</b>	<b>197,865</b>	<b>192,797</b>	<b>195,208</b>
<b>Source (MWh)</b>						
31	Hydro Generation	177,500	197,386	194,455	188,561	190,810
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation (note 2)	32,671	29,580	3,410	4,237	4,398
36	Diesel Efficiency	3.698	3.797	3.844	3.500	3.500
37	Liters (000s)	8,834	7,789	887	1,210	1,256
38	Purchased Power					
39	Total Generation	210,171	226,966	197,865	192,797	195,208
<b>% of Total Generation</b>						
40	Hydro	84.5%	87.0%	98.3%	97.8%	97.7%
41	Gas					
42	Diesel	15.5%	13.0%	1.7%	2.2%	2.3%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	39,500	37,800	36,600	35,585	36,280
45	Load Factor	60.7%	68.5%	61.7%	61.8%	61.4%

note 1: Includes both transmission losses and distribution losses in Bechoko (108) and Dettah (109)

note 2: Includes diesel generation for Bechoko (108) and Dettah (109)

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
104 Wha-ti

Schedule A.2  
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	808	818	812	817	830
2	Customers	102	122	126	125	128
3	Av. MWh Sales/Cust.	7.89	6.71	6.44	6.54	6.47
4	Revenue (000s)	643	655	651	655	665
5	Cents /kWh	79.56	80.02	80.20	80.12	80.16
<b>General Service</b>						
6	Sales (MWh)	887	738	735	729	722
7	Customers	37	28	31	33	36
8	Av. MWh Sales/Cust.	24.09	26.35	23.72	22.24	20.31
9	Revenue (000s)	656	548	548	546	542
10	Cents /kWh	73.94	74.32	74.48	74.80	75.08
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	17	18	21	21	21
21	Revenue (000s)	22	24	27	27	27
22	Cents /kWh	123.70	129.88	129.87	129.89	129.89
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>1,713</b>	<b>1,575</b>	<b>1,568</b>	<b>1,567</b>	<b>1,572</b>
24	Customers	139	150	157	158	164
25	Revenue (000s)	1,320	1,227	1,226	1,227	1,234
26	Cents /kWh	77.10	77.93	78.17	78.30	78.48
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	32.6	23	23	23	23
28	<b>Total Losses</b>	116	111	113	119	119
29	<b>Losses - % of Gen.</b>	6.2%	6.5%	6.6%	7.0%	7.0%
30	<b>Total Generation</b>	<b>1,861</b>	<b>1,708</b>	<b>1,704</b>	<b>1,710</b>	<b>1,714</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,861	1,708	1,704	1,710	1,714
36	Diesel Efficiency	3,147	3,654	3,778	3,711	3,711
37	Liters (000s)	591	468	451	461	462
38	Purchased Power					
39	Total Generation	1,861	1,708	1,704	1,710	1,714
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	455	370	365	373	375
45	Load Factor	46.7%	52.7%	53.3%	52.3%	52.2%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
105 Gameti

Schedule A.3  
Revised Oct 1 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	446	447	437	438	444
2	Customers	84	77	79	79	80
3	Av. MWh Sales/Cust.	5.30	5.81	5.53	5.54	5.53
4	Revenue (000s)	387	387	379	379	385
5	Cents /kWh	86.77	86.39	86.65	86.60	86.60
<b>General Service</b>						
6	Sales (MWh)	390	403	393	401	388
7	Customers	21	21	23	22	22
8	Av. MWh Sales/Cust.	18.95	19.19	17.07	18.21	17.55
9	Revenue (000s)	413	425	416	424	410
10	Cents /kWh	105.77	105.61	105.91	105.77	105.80
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	14	17	16	16	16
21	Revenue (000s)	18	21	19	19	19
22	Cents /kWh	127.82	122.77	119.40	118.94	118.94
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>851</b>	<b>867</b>	<b>846</b>	<b>854</b>	<b>848</b>
24	Customers	105	98	102	101	102
25	Revenue (000s)	819	833	814	822	814
26	Cents /kWh	96.18	96.02	96.22	96.20	95.99
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	52	64	85	47	47
28	<b>Total Losses</b>	39	39	59	43	42
29	<b>Losses - % of Gen.</b>	4.1%	4.0%	5.9%	4.5%	4.5%
30	<b>Total Generation</b>	<b>941</b>	<b>970</b>	<b>990</b>	<b>944</b>	<b>937</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	941	970	990	944	937
36	Diesel Efficiency	3.464	3.254	3.259	3.398	3.398
37	Liters (000s)	272	298	304	278	276
38	Purchased Power					
39	Total Generation	941	970	990	944	937
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	241	215	220	208	206
45	Load Factor	44.6%	51.5%	51.4%	51.9%	51.9%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
108 Behchoko

Schedule A.4  
Revised Oct 1 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	3,539	3,796	3,674	3,334	3,602
2	Customers	517	458	466	463	469
3	Av. MWh Sales/Cust.	6.85	8.29	7.88	7.20	7.68
4	Revenue (000s)		921	831	762	816
5	Cents /kWh		24.27	22.63	22.84	22.65
<b>General Service</b>						
6	Sales (MWh)	3,442	3,151	2,947	2,925	2,846
7	Customers	98	106	91	91	90
8	Av. MWh Sales/Cust.	35.13	29.72	32.38	32.07	31.62
9	Revenue (000s)		997	861	855	834
10	Cents /kWh		31.65	29.22	29.24	29.31
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	89	79	86	76	76
21	Revenue (000s)		46	43	50	50
22	Cents /kWh		58.40	50.15	64.99	65.66
<b>Total Community</b>						
23	Sales (MWh)	7,071	7,026	6,707	6,336	6,523
24	Customers	615	564	557	555	559
25	Revenue (000s)		1,965	1,735	1,666	1,700
26	Cents /kWh		27.96	25.88	26.30	26.05
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>					
28	<b>Total Losses (note 1)</b>					
29	<b>Losses - % of Gen.</b>					
30	<b>Total Generation</b>	7,071				
<b>Source (MWh)</b>						
31	Hydro Generation	7,050				
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	21			21	21
36	Diesel Efficiency	3				
37	Liters (000s)	7				
38	Purchased Power					
39	Total Generation	7,071				
<b>% of Total Generation</b>						
40	Hydro	99.7%				
41	Gas					
42	Diesel	0.3%				
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak (note2)					
45	Load Factor					

note 1: Losses are included in Snare System (101) figures

note2: Peaks not included in forecast

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
109 Dettah

Schedule A.5  
Revised Oct 1 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	602	614	601	599	599
2	Customers	86	86	88	87	89
3	Av. MWh Sales/Cust.	7.03	7.14	6.83	6.91	6.71
4	Revenue (000s)		140	138	138	138
5	Cents /kWh		22.84	23.02	22.97	23.06
<b>General Service</b>						
6	Sales (MWh)	301	231	221	228	227
7	Customers	17	23	22	22	22
8	Av. MWh Sales/Cust.	17.64	10.06	10.04	10.35	10.46
9	Revenue (000s)		73	70	71	71
10	Cents /kWh		31.56	31.47	31.29	31.23
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	16	14	14	13	14
21	Revenue (000s)		7	7	7	7
22	Cents /kWh		50.16	50.41	53.42	48.43
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>919</b>	<b>860</b>	<b>836</b>	<b>840</b>	<b>841</b>
24	Customers	103	109	110	109	111
25	Revenue (000s)		221	215	216	216
26	Cents /kWh		25.64	25.71	25.70	25.70
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>					
28	<b>Total Losses (note 1)</b>					
29	<b>Losses - % of Gen.</b>					
30	<b>Total Generation</b>					
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation					
36	Diesel Efficiency					
37	Liters (000s)					
38	Purchased Power					
39	Total Generation					
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel					
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak (note 2)					
45	Load Factor					

note 1: Losses are included in Snare System (101) figures

note 2: Peaks not included in forecast

note 3: Revenue for the 2002/03 Negotiated Settlement is in the Snare System (101) figures.

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Schedule A.6  
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	710	739	689	705	723
2	Customers	122	118	122	120	122
3	Av. MWh Sales/Cust.	5.82	6.26	5.65	5.88	5.91
4	Revenue (000s)	467	484	454	463	475
5	Cents /kWh	65.77	65.47	65.89	65.73	65.72
<b>General Service</b>						
6	Sales (MWh)	583	661	677	686	697
7	Customers	33	36	36	38	40
8	Av. MWh Sales/Cust.	17.91	18.36	18.80	17.97	17.56
9	Revenue (000s)	355	398	408	414	421
10	Cents /kWh	60.92	60.21	60.24	60.34	60.49
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	29	29	29	29	30
21	Revenue (000s)	22	31	31	32	32
22	Cents /kWh	76.60	107.57	107.31	109.50	107.39
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>1,322</b>	<b>1,429</b>	<b>1,395</b>	<b>1,420</b>	<b>1,450</b>
24	Customers	154	154	158	158	162
25	Revenue (000s)	844	913	893	909	929
26	Cents /kWh	63.87	63.89	64.02	64.02	64.06
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	103	87	96	79	81
28	<b>Total Losses</b>	94	80	79	90	92
29	<b>Losses - % of Gen.</b>	6.2%	5.0%	5.0%	5.7%	5.7%
30	<b>Total Generation</b>	<b>1,519</b>	<b>1,595</b>	<b>1,570</b>	<b>1,590</b>	<b>1,622</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,519	1,595	1,570	1,590	1,622
36	Diesel Efficiency	3.793	3.792	3.772	3.778	3.778
37	Liters (000s)	400	421	416	421	429
38	Purchased Power					
39	Total Generation	1,519	1,595	1,570	1,590	1,622
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	356	360	340	351	358
45	Load Factor	48.8%	50.6%	52.7%	51.7%	51.7%

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Summary of Generation, Sales, and Revenue  
201 Taltson System

Schedule A.7  
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	11,601	11,506	10,822	10,595	10,663
2	Customers	1,267	1,168	1,184	1,193	1,213
3	Av. MWh Sales/Cust.	9.15	9.85	9.14	8.88	8.79
4	Revenue (000s)	1,710	1,680	1,600	1,570	1,582
5	Cents /kWh	14.74	14.60	14.78	14.81	14.83
<b>General Service</b>						
6	Sales (MWh)	13,255	12,666	12,518	12,578	12,708
7	Customers	305	273	279	285	284
8	Av. MWh Sales/Cust.	43.40	46.40	44.87	44.19	44.67
9	Revenue (000s)	1,637	1,583	1,560	1,575	1,585
10	Cents /kWh	12.35	12.50	12.46	12.53	12.47
<b>Wholesale</b>						
11	Sales (MWh)	30,935	31,348	33,560	34,036	34,528
12	Customers	1	1	1	1	1
13	Revenue (000s)	1,473	1,491	1,396	1,617	1,641
14	Cents /kWh	4.76	4.76	4.16	4.75	4.75
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	366	372	385	374	331
21	Revenue (000s)	68	68	70	69	69
22	Cents /kWh	18.51	18.24	18.07	18.60	20.98
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>56,157</b>	<b>55,893</b>	<b>57,285</b>	<b>57,582</b>	<b>58,231</b>
24	Customers	1,574	1,442	1,464	1,479	1,499
25	Revenue (000s)	4888	4,821	4,625	4,832	4,877
26	Cents /kWh	8.70	8.63	8.07	8.39	8.38
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	2,660	1,037	1,665	1,796	1,753
28	<b>Total Losses (note 1)</b>	4,225	8,670	5,591	4,447	4,493
29	<b>Losses - % of Gen.</b>	6.7%	13.2%	8.7%	7.0%	7.0%
30	<b>Total Generation</b>	<b>63,042</b>	<b>65,600</b>	<b>64,541</b>	<b>63,825</b>	<b>64,476</b>
<b>Source (MWh)</b>						
31	Hydro Generation	61,936	65,074	63,738	63,300	63,950
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,106	526	802	526	526
36	Diesel Efficiency	3,059	2,979	3,290	3,297	3,297
37	Liters (000s)	362	177	244	159	159
38	Purchased Power					
39	Total Generation	63,042	65,600	64,541	63,825	64,476
<b>% of Total Generation</b>						
40	Hydro	98.2%	99.2%	98.8%	99.2%	99.2%
41	Gas					
42	Diesel	1.8%	0.8%	1.2%	0.8%	0.8%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	10,654	12,600	12,800	12,449	12,577
45	Load Factor	67.5%	59.4%	57.6%	58.5%	58.5%

note 1: Includes transmission and distribution losses from Ft. Smith (201) and Ft. Resolution (203)

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201 Ft. Smith

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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	10,107	10,032	9,424	9,207	9,299
2	Customers	1009	958	973	983	1,004
3	Av. MWh Sales/Cust.	10.02	10.47	9.69	9.37	9.27
4	Revenue (000s)	1444	1,426	1,358	1,329	1,345
5	Cents /kWh	14.29	14.21	14.41	14.44	14.46
<b>General Service</b>						
6	Sales (MWh)	12,158	11,521	11,412	11,467	11,581
7	Customers	236	208	214	219	218
8	Av. MWh Sales/Cust.	51.46	55.39	53.33	52.41	53.12
9	Revenue (000s)	1,453	1,391	1,378	1,392	1,400
10	Cents /kWh	11.95	12.07	12.07	12.14	12.09
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	277	291	305	300	263
21	Revenue (000s)	49	51	53	53	52
22	Cents /kWh	17.52	17.45	17.27	17.53	19.82
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>22,542</b>	<b>21,845</b>	<b>21,141</b>	<b>20,974</b>	<b>21,143</b>
24	Customers	1,245	1,166	1,187	1,201	1,222
25	Revenue (000s)	2,946	2,868	2,788	2,774	2,797
26	Cents /kWh	13.07	13.13	13.19	13.22	13.23
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	2,660	788	690	746	725
28	<b>Total Losses (note 1)</b>	4,225				
29	<b>Losses - % of Gen.</b>					
30	<b>Total Generation</b>	<b>29,427</b>	<b>22,633</b>	<b>21,830</b>	<b>21,720</b>	<b>21,868</b>
<b>Source (MWh)</b>						
31	Hydro Generation	28,321	22,156	21,365	21,255	21,403
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,106	477	466	466	466
36	Diesel Efficiency	3.440	3.323	3.177	3.277	3.277
37	Liters (000s)	322	144	147	142	142
38	Purchased Power					
39	Total Generation	29,427	22,633	21,830	21,720	21,868
<b>% of Total Generation</b>						
40	Hydro	96.2%	97.9%	97.9%	97.9%	97.9%
41	Gas					
42	Diesel	3.8%	2.1%	2.1%	2.1%	2.1%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak (note 2)					
45	Load Factor					

note 1: Losses are included in Taltson System (201) figures

note2: Peaks not included in forecast

Northwest Territories Power Corporation  
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Summary of Generation, Sales, and Revenue  
203 Ft. Resolution

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	1,495	1,474	1,397	1,387	1,364
2	Customers	259	210	211	211	210
3	Av. MWh Sales/Cust.	5.78	7.02	6.62	6.58	6.51
4	Revenue (000s)	266	254	242	240	237
5	Cents /kWh	17.78	17.22	17.30	17.33	17.37
<b>General Service</b>						
6	Sales (MWh)	1,097	1,145	1,106	1,111	1,127
7	Customers	69	65	65	66	66
8	Av. MWh Sales/Cust.	15.86	17.62	17.02	16.88	16.96
9	Revenue (000s)	184	192	182	184	186
10	Cents /kWh	16.80	16.72	16.46	16.53	16.48
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	88	80	80	74	68
21	Revenue (000s)	19	17	17	17	17
22	Cents /kWh	21.62	21.11	21.11	22.95	25.42
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>2,680</b>	<b>2,699</b>	<b>2,583</b>	<b>2,572</b>	<b>2,559</b>
24	Customers	<b>328</b>	<b>275</b>	<b>276</b>	<b>277</b>	<b>276</b>
25	Revenue (000s)	<b>469</b>	<b>462</b>	<b>441</b>	<b>441</b>	<b>440</b>
26	Cents /kWh	17.51	17.13	17.06	17.15	17.19
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>		104	111	111	111
28	<b>Total Losses (note 1)</b>					
29	<b>Losses - % of Gen.</b>					
30	<b>Total Generation</b>	<b>2,680</b>	<b>2,803</b>	<b>2,695</b>	<b>2,683</b>	<b>2,670</b>
<b>Source (MWh)</b>						
31	Hydro Generation		2,754	2,358	2,623	2,610
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation		49	337	60	60
36	Diesel Efficiency		1.482	3.459	3.459	3.459
37	Liters (000s)	40	33	97	17	17
38	Purchased Power					
39	Total Generation		2,803	2,695	2,683	2,670
<b>% of Total Generation</b>						
40	Hydro		98.3%	87.5%	97.8%	97.8%
41	Gas					
42	Diesel		1.7%	12.5%	2.2%	2.2%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak (note 2)		620	n/a	n/a	n/a
45	Load Factor		51.6%	n/a	n/a	n/a

note 1: Losses are included in Taltson System (201) figures

note2: Peaks not included in forecast

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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	2,942	2,877	2,782	2,888	2,896
2	Customers	534	487	493	491	497
3	Av. MWh Sales/Cust.	5.51	5.91	5.64	5.88	5.82
4	Revenue (000s)	1,198	1,165	1,131	1,169	1,173
5	Cents /kWh	40.73	40.49	40.66	40.48	40.51
<b>General Service</b>						
6	Sales (MWh)	4,204	4,311	4,388	4,423	4,534
7	Customers	158	159	148	152	151
8	Av. MWh Sales/Cust.	26.67	27.11	29.65	29.14	30.06
9	Revenue (000s)	1,401	1,457	1,472	1,490	1,522
10	Cents /kWh	33.32	33.79	33.55	33.68	33.57
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	110	119	117	120	124
21	Revenue (000s)	52	57	56	58	54
22	Cents /kWh	47.01	48.31	48.10	48.51	43.85
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>7,256</b>	<b>7,306</b>	<b>7,287</b>	<b>7,431</b>	<b>7,554</b>
24	Customers	<b>692</b>	<b>646</b>	<b>641</b>	<b>643</b>	<b>648</b>
25	Revenue (000s)	<b>2,650</b>	<b>2,679</b>	<b>2,660</b>	<b>2,717</b>	<b>2,749</b>
26	Cents /kWh	36.53	36.67	36.50	36.56	36.40
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	320	263	231	254	244
28	<b>Total Losses</b>	433	408	460	446	453
29	<b>Losses - % of Gen.</b>	5.4%	5.1%	5.8%	5.5%	5.5%
30	<b>Total Generation</b>	<b>8,009</b>	<b>7,978</b>	<b>7,979</b>	<b>8,131</b>	<b>8,251</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	8,009	7,978	7,979	8,131	8,251
36	Diesel Efficiency	3,763	3,774	3,713	3,755	3,755
37	Liters (000s)	2,129	2,114	2,149	2,165	2,197
38	Purchased Power					
39	Total Generation	8,009	7,978	7,979	8,131	8,251
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	1,615	1,440	1,400	1,516	1,539
45	Load Factor	56.6%	63.2%	65.1%	61.2%	61.2%

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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	1,033	1,024	1,021	1,044	1,037
2	Customers	170	173	173	171	171
3	Av. MWh Sales/Cust.	6.08	5.92	5.90	6.12	6.07
4	Revenue (000s)	450	447	438	455	452
5	Cents /kWh	43.59	43.70	42.86	43.57	43.60
<b>General Service</b>						
6	Sales (MWh)	2,267	1,464	1,418	1,446	1,359
7	Customers	62	56	54	56	54
8	Av. MWh Sales/Cust.	36.27	26.14	26.26	25.92	25.31
9	Revenue (000s)	805	545	560	571	539
10	Cents /kWh	35.52	37.21	39.46	39.49	39.68
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	67	68	68	51	46
21	Revenue (000s)	33	33	33	34	34
22	Cents /kWh	48.21	48.87	48.90	67.23	73.82
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>3,368</b>	<b>2,555</b>	<b>2,507</b>	<b>2,541</b>	<b>2,442</b>
24	Customers	<b>232</b>	<b>229</b>	<b>227</b>	<b>226</b>	<b>225</b>
25	Revenue (000s)	<b>1,288</b>	<b>1,025</b>	<b>1,030</b>	<b>1,060</b>	<b>1,025</b>
26	Cents /kWh	38.25	40.12	41.10	41.72	41.99
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	56	45	33	38	37
28	<b>Total Losses</b>	258	251	232	193	186
29	<b>Losses - % of Gen.</b>	7.0%	8.8%	8.4%	7.0%	7.0%
30	<b>Total Generation</b>	<b>3,681</b>	<b>2,851</b>	<b>2,771</b>	<b>2,772</b>	<b>2,665</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	3,681	2,851	2,771	2,772	2,665
36	Diesel Efficiency	3,665	3,709	3,636	3,725	3,725
37	Liters (000s)	1,005	769	762	744	715
38	Purchased Power					
39	Total Generation	3,681	2,851	2,771	2,772	2,665
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	836	510	540	538	517
45	Load Factor	50.3%	63.8%	58.6%	58.8%	58.8%

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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	319	304	280	276	256
2	Customers	56	57	54	52	52
3	Av. MWh Sales/Cust.	5.73	5.33	5.19	5.33	4.96
4	Revenue (000s)	261	249	230	227	211
5	Cents /kWh	81.81	82.09	82.21	82.09	82.39
<b>General Service</b>						
6	Sales (MWh)	394	374	329	343	316
7	Customers	40	32	33	30	31
8	Av. MWh Sales/Cust.	9.88	11.68	9.98	11.27	10.34
9	Revenue (000s)	357	335	300	310	286
10	Cents /kWh	90.69	89.51	90.96	90.41	90.72
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	34	39	43	31	28
21	Revenue (000s)	31	32	35	35	35
22	Cents /kWh	89.81	83.32	82.02	109.96	121.50
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>748</b>	<b>716</b>	<b>652</b>	<b>650</b>	<b>600</b>
24	Customers	96	89	87	82	82
25	Revenue (000s)	650	616	565	571	532
26	Cents /kWh	86.86	86.03	86.62	87.83	88.63
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	30	24	27	25	25
28	<b>Total Losses</b>	58	32	55	45	41
29	<b>Losses - % of Gen.</b>	7.0%	4.1%	7.5%	6.2%	6.2%
30	<b>Total Generation</b>	<b>836</b>	<b>772</b>	<b>735</b>	<b>719</b>	<b>666</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	836	772	735	719	666
36	Diesel Efficiency	3.617	3.413	3.386	3.525	3.525
37	Liters (000s)	231	226	217	204	189
38	Purchased Power					
39	Total Generation	836	772	735	719	666
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	224	198	189	187	173
45	Load Factor	42.5%	44.5%	44.4%	44.0%	44.0%

Northwest Territories Power Corporation  
 2006/07 - 2007/08 General Rate Application  
 Summary of Generation, Sales, and Revenue  
 208 Nahanni Butte

Schedule A.13  
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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	170	143	178	157	156
2	Customers	35	35	35	36	35
3	Av. MWh Sales/Cust.	4.86	4.09	5.02	4.40	4.39
4	Revenue (000s)	170	159	178	158	157
5	Cents /kWh	100.17	111.07	100.07	100.64	100.65
<b>General Service</b>						
6	Sales (MWh)	177	170	166	155	138
7	Customers	18	14	15	15	16
8	Av. MWh Sales/Cust.	9.86	12.16	11.08	10.20	8.77
9	Revenue (000s)	240	229	224	210	188
10	Cents /kWh	135.53	134.66	135.01	135.48	136.27
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	9	11	11	10	11
21	Revenue (000s)	16	20	19	18	18
22	Cents /kWh	163.58	176.69	178.46	179.29	161.95
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>357</b>	<b>324</b>	<b>355</b>	<b>322</b>	<b>305</b>
24	Customers	53	49	50	51	51
25	Revenue (000s)	426	408	421	385	363
26	Cents /kWh	119.42	125.69	118.78	119.89	118.98
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	36	28	33	18	17
28	<b>Total Losses</b>	21	41	22	25	24
29	<b>Losses - % of Gen.</b>	5.2%	10.4%	5.4%	7.0%	7.0%
30	<b>Total Generation</b>	<b>415</b>	<b>393</b>	<b>410</b>	<b>365</b>	<b>346</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	415	393	410	365	346
36	Diesel Efficiency	2,311	2,440	2,594	2,511	2,511
37	Liters (000s)	180	161	158	145	138
38	Purchased Power					
39	Total Generation	415	393	410	365	346
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	131	125	118	125	119
45	Load Factor	36.2%	35.9%	39.6%	33.3%	33.3%

Northwest Territories Power Corporation  
 2006/07 - 2007/08 General Rate Application  
 Summary of Generation, Sales, and Revenue  
 209 Jean Marie River

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 Revised Oct 1 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	101	119	110	121	123
2	Customers	25	22	23	22	22
3	Av. MWh Sales/Cust.	4.07	5.40	4.77	5.53	5.47
4	Revenue (000s)	91	102	98	107	109
5	Cents /kWh	89.88	85.58	89.17	88.49	88.53
<b>General Service</b>						
6	Sales (MWh)	105	108	95	109	111
7	Customers	18	15	15	15	16
8	Av. MWh Sales/Cust.	5.77	7.20	6.31	7.15	7.11
9	Revenue (000s)	138	140	124	141	144
10	Cents /kWh	131.54	129.92	130.58	129.76	129.76
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	11	12	11	10	11
21	Revenue (000s)	20	22	19	18	18
22	Cents /kWh	175.89	174.15	174.14	186.59	174.14
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>218</b>	<b>239</b>	<b>216</b>	<b>239</b>	<b>244</b>
24	Customers	43	37	38	37	38
25	Revenue (000s)	249	264	241	266	271
26	Cents /kWh	114.47	110.19	111.73	111.30	110.94
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	37	31	31	14	14
28	<b>Total Losses</b>	19	57	58	19	19
29	<b>Losses - % of Gen.</b>	7.0%	17.3%	19.0%	7.0%	7.0%
30	<b>Total Generation</b>	<b>274</b>	<b>327</b>	<b>304</b>	<b>272</b>	<b>278</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	274	327	304	272	278
36	Diesel Efficiency	2.520	2.591	2.907	2.749	2.749
37	Liters (000s)	109	126	105	99	101
38	Purchased Power					
39	Total Generation	274	327	304	272	278
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	80	64	70	62	64
45	Load Factor	39.1%	58.4%	49.6%	49.8%	49.8%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
301 Inuvik

Schedule A.15  
Revised Oct 1 2007

Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	8,939	9,043	9,082	8,879	9,057
2	Customers	1,526	1,339	1,371	1,410	1,454
3	Av. MWh Sales/Cust.	5.86	6.75	6.62	6.30	6.23
4	Revenue (000s)	3,791	3,806	3,883	3,742	3,821
5	Cents /kWh	42.41	42.10	42.76	42.15	42.19
<b>General Service</b>						
6	Sales (MWh)	16,236	18,601	18,502	18,458	18,643
7	Customers	411	466	463	463	461
8	Av. MWh Sales/Cust.	39.46	39.92	39.96	39.90	40.44
9	Revenue (000s)	5,736	6,627	6,573	6,558	6,615
10	Cents /kWh	35.33	35.63	35.52	35.53	35.48
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	234	238	299	234	259
21	Revenue (000s)	121	139	139	128	127
22	Cents /kWh	51.94	58.52	46.56	54.44	48.99
<b>Total Community</b>						
23	Sales (MWh)	25,409	27,881	27,884	27,571	27,958
24	Customers	1,937	1,805	1,834	1,873	1,915
25	Revenue (000s)	9,649	10,572	10,596	10,428	10,563
26	Cents /kWh	37.97	37.92	38.00	37.82	37.78
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	1,422	1,783	1,612	1,548	1,570
28	<b>Total Losses</b>	2,020	1,221	1,318	1,854	1,880
29	<b>Losses - % of Gen.</b>	7.0%	4.0%	4.3%	6.0%	6.0%
30	<b>Total Generation</b>	28,851	30,885	30,813	30,973	31,408
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation	25,966	23,484	22,907	29,425	29,838
33	Gas Efficiency	3,600	3,391	3,409	3,399	3,399
34	Cubic Meters (000s)	7,213	6,926	6,720	8,656	8,777
35	Diesel Generation	2,885	7,401	7,906	1,549	1,570
36	Diesel Efficiency	3,450	3,693	3,524	3,635	3,635
37	Liters (000s)	836	2,004	2,243	426	460
38	Purchased Power					
39	Total Generation	28,851	30,885	30,813	30,973	31,408
<b>% of Total Generation</b>						
40	Hydro					
41	Gas	90.0%	76.0%	74.3%	95.0%	95.0%
42	Diesel	10.0%	24.0%	25.7%	5.0%	5.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	5,098	5,670	5,670	5,605	5,683
45	Load Factor	64.6%	62.2%	62.0%	63.1%	63.1%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
304 Norman Wells

Schedule A.16  
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	2,546	2,839	2,779	2,875	2,952
2	Customers	377	362	365	370	376
3	Av. MWh Sales/Cust.	6.76	7.84	7.61	7.77	7.86
4	Revenue (000s)	867	955	937	967	992
5	Cents /kWh	34.04	33.63	33.70	33.62	33.59
<b>General Service</b>						
6	Sales (MWh)	3,978	4,646	4,715	4,849	5,043
7	Customers	114	136	144	147	148
8	Av. MWh Sales/Cust.	34.84	34.16	32.74	33.03	34.17
9	Revenue (000s)	1214	1,399	1,479	1,467	1,518
10	Cents /kWh	30.52	30.12	31.36	30.25	30.11
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	159	146	146	131	114
21	Revenue (000s)	57	52	52	52	52
22	Cents /kWh	36.17	35.82	35.84	39.75	45.55
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>6,683</b>	<b>7,632</b>	<b>7,640</b>	<b>7,855</b>	<b>8,110</b>
24	Customers	491	498	509	517	523
25	Revenue (000s)	2138	2,407	2,468	2,485	2,562
26	Cents /kWh	31.99	31.53	32.30	31.64	31.59
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	152	67	101	81	89
28	<b>Total Losses</b>	515	1,256	1,232	594	614
29	<b>Losses - % of Gen.</b>	7.0%	14.0%	13.7%	7.0%	7.0%
30	<b>Total Generation</b>	<b>7,350</b>	<b>8,955</b>	<b>8,973</b>	<b>8,530</b>	<b>8,813</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation		63	407	518	63
36	Diesel Efficiency		3.277	3.506	3.414	3.414
37	Liters (000s)	10	19	116	152	18
38	Purchased Power	7,350	8,892	8,566	8,012	8,750
39	Total Generation	7,350	8,955	8,973	8,530	8,813
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel		0.7%	4.5%	6.1%	0.7%
43	Purchased	100.0%	99.3%	95.5%	93.9%	99.3%
<b>Peak (kW)</b>						
44	Total Peak	1,548	1,580	1,580	1,415	1,545
45	Load Factor	54.2%	64.7%	64.8%	68.8%	65.1%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
305 Tuktoyaktuk

Schedule A.17  
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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	2,029	2,109	2,008	2,074	2,123
2	Customers	365	325	325	325	328
3	Av. MWh Sales/Cust.	5.56	6.49	6.18	6.38	6.48
4	Revenue (000s)	1329	1,359	1,308	1,348	1,379
5	Cents /kWh	65.49	64.46	65.15	64.99	64.94
<b>General Service</b>						
6	Sales (MWh)	1,701	1,655	1,663	1,696	1,682
7	Customers	69	83	84	82	82
8	Av. MWh Sales/Cust.	24.63	19.94	19.80	20.58	20.54
9	Revenue (000s)	997	965	972	989	980
10	Cents /kWh	58.61	58.32	58.45	58.30	58.28
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	111	85	87	69	68
21	Revenue (000s)	75	58	60	59	59
22	Cents /kWh	68.29	68.52	68.54	86.13	86.34
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>3,840</b>	<b>3,848</b>	<b>3,758</b>	<b>3,838</b>	<b>3,874</b>
24	Customers	434	408	409	407	410
25	Revenue (000s)	2401	2,382	2,340	2,396	2,418
26	Cents /kWh	62.52	61.91	62.26	62.42	62.43
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	208	198	226	193	200
28	<b>Total Losses</b>	303	452	404	302	305
29	<b>Losses - % of Gen.</b>	7.0%	10.0%	9.2%	7.0%	7.0%
30	<b>Total Generation</b>	<b>4,351</b>	<b>4,498</b>	<b>4,388</b>	<b>4,334</b>	<b>4,379</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	4,351	4,498	4,388	4,334	4,379
36	Diesel Efficiency	3,581	3,680	3,622	3,697	3,697
37	Liters (000s)	1,215	1,222	1,211	1,172	1,185
38	Purchased Power					
39	Total Generation	4,351	4,498	4,388	4,334	4,379
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	861	840	840	804	813
45	Load Factor	57.7%	61.1%	59.6%	61.5%	61.5%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
306 Ft. McPherson

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	1,393	1,488	1,533	1,520	1,515
2	Customers	290	264	271	275	278
3	Av. MWh Sales/Cust.	4.80	5.64	5.66	5.53	5.45
4	Revenue (000s)	799	846	870	863	861
5	Cents /kWh	57.35	56.82	56.76	56.76	56.81
<b>General Service</b>						
6	Sales (MWh)	1,672	1,672	1,529	1,595	1,550
7	Customers	62	65	61	61	60
8	Av. MWh Sales/Cust.	26.79	25.72	25.06	26.32	26.05
9	Revenue (000s)	833	839	763	794	772
10	Cents /kWh	49.81	50.17	49.94	49.77	49.80
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	100	76	59	56	59
21	Revenue (000s)	62	47	37	37	37
22	Cents /kWh	62.42	61.98	62.26	65.79	62.26
<b>Total Community</b>						
23	Sales (MWh)	<b>3,165</b>	<b>3,236</b>	<b>3,120</b>	<b>3,170</b>	<b>3,125</b>
24	Customers	<b>353</b>	<b>329</b>	<b>332</b>	<b>335</b>	<b>338</b>
25	Revenue (000s)	<b>1,694</b>	<b>1,732</b>	<b>1,670</b>	<b>1,693</b>	<b>1,670</b>
26	Cents /kWh	53.53	53.50	53.52	53.40	53.43
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	231	23	153	153	153
28	<b>Total Losses</b>	174	170	160	146	144
29	<b>Losses - % of Gen.</b>	4.9%	4.9%	4.7%	4.2%	4.2%
30	<b>Total Generation</b>	<b>3,571</b>	<b>3,429</b>	<b>3,434</b>	<b>3,470</b>	<b>3,422</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	3,571	3,429	3,434	3,470	3,422
36	Diesel Efficiency	3,381	3,071	3,609	3,609	3,609
37	Liters (000s)	1,056	1,117	952	962	948
38	Purchased Power					
39	Total Generation	3,571	3,429	3,434	3,470	3,422
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	754	704	720	767	757
45	Load Factor	54.1%	55.6%	54.4%	51.6%	51.6%

Northwest Territories Power Corporation  
 2006/07 - 2007/08 General Rate Application  
 Summary of Generation, Sales, and Revenue  
 307 Aklavik

Schedule A.19  
 Revised Oct 1 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	1,399	1,329	1,317	1,255	1,256
2	Customers	271	241	238	245	246
3	Av. MWh Sales/Cust.	5.17	5.51	5.53	5.12	5.10
4	Revenue (000s)	861	814	790	773	773
5	Cents /kWh	61.52	61.29	59.97	61.56	61.58
<b>General Service</b>						
6	Sales (MWh)	1,095	1,268	1,265	1,187	1,190
7	Customers	74	72	73	74	75
8	Av. MWh Sales/Cust.	14.74	17.62	17.33	16.08	15.92
9	Revenue (000s)	656	746	743	700	703
10	Cents /kWh	59.90	58.81	58.69	59.00	59.06
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	105	92	68	60	55
21	Revenue (000s)	64	57	43	43	44
22	Cents /kWh	61.55	62.12	62.86	72.31	79.39
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>2,599</b>	<b>2,689</b>	<b>2,650</b>	<b>2,502</b>	<b>2,501</b>
24	Customers	<b>345</b>	<b>313</b>	<b>311</b>	<b>319</b>	<b>321</b>
25	Revenue (000s)	<b>1581</b>	<b>1,617</b>	<b>1,575</b>	<b>1,516</b>	<b>1,520</b>
26	Cents /kWh	60.84	60.15	59.43	60.60	60.77
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	102	127	117	98	109
28	<b>Total Losses</b>	102	92	123	158	158
29	<b>Losses - % of Gen.</b>	3.6%	3.1%	4.2%	5.7%	5.7%
30	<b>Total Generation</b>	<b>2,802</b>	<b>2,907</b>	<b>2,890</b>	<b>2,758</b>	<b>2,769</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,802	2,907	2,890	2,758	2,769
36	Diesel Efficiency	3,428	3,421	3,299	3,475	3,475
37	Liters (000s)	817	850	876	794	797
38	Purchased Power					
39	Total Generation	2,802	2,907	2,890	2,758	2,769
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	588	724	724	632	635
45	Load Factor	54.4%	45.8%	45.6%	49.8%	49.8%

Northwest Territories Power Corporation  
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Summary of Generation, Sales, and Revenue  
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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	1,183	1,143	1,207	1,149	1,152
2	Customers	237	202	209	207	210
3	Av. MWh Sales/Cust.	4.99	5.66	5.78	5.54	5.47
4	Revenue (000s)	736	708	745	709	712
5	Cents /kWh	62.19	61.92	61.72	61.76	61.81
<b>General Service</b>						
6	Sales (MWh)	1,126	1,209	1,178	1,173	1,174
7	Customers	48	56	54	54	53
8	Av. MWh Sales/Cust.	23.31	21.58	21.82	21.72	22.13
9	Revenue (000s)	638	693	677	673	673
10	Cents /kWh	56.68	57.30	57.41	57.40	57.36
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	20	59	37	31	34
21	Revenue (000s)	22	28	17	16	16
22	Cents /kWh	111.81	46.86	46.34	50.93	46.39
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>2,330</b>	<b>2,412</b>	<b>2,423</b>	<b>2,353</b>	<b>2,360</b>
24	Customers	<b>286</b>	<b>258</b>	<b>263</b>	<b>261</b>	<b>264</b>
25	Revenue (000s)	<b>1,397</b>	<b>1,428</b>	<b>1,439</b>	<b>1,399</b>	<b>1,401</b>
26	Cents /kWh	59.95	59.23	59.39	59.44	59.37
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	<b>88</b>	<b>58</b>	<b>56</b>	<b>57</b>	<b>57</b>
28	<b>Total Losses</b>	<b>182</b>	<b>251</b>	<b>230</b>	<b>180</b>	<b>181</b>
29	<b>Losses - % of Gen.</b>	<b>7.0%</b>	<b>9.2%</b>	<b>8.5%</b>	<b>7.0%</b>	<b>7.0%</b>
30	<b>Total Generation</b>	<b>2,600</b>	<b>2,721</b>	<b>2,710</b>	<b>2,590</b>	<b>2,598</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,600	2,721	2,710	2,590	2,598
36	Diesel Efficiency	3,471	3,591	3,515	3,546	3,546
37	Liters (000s)	749	758	771	730	733
38	Purchased Power					
39	Total Generation	2,600	2,721	2,710	2,590	2,598
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	584	550	550	527	528
45	Load Factor	50.8%	56.5%	56.2%	56.2%	56.2%

Northwest Territories Power Corporation  
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Summary of Generation, Sales, and Revenue  
309 Ft. Good Hope

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Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	823	1,208	1,224	1,232	1,255
2	Customers	202	190	196	191	193
3	Av. MWh Sales/Cust.	4.08	6.36	6.24	6.46	6.49
4	Revenue (000s)	570	818	826	829	845
5	Cents /kWh	69.28	67.67	67.52	67.32	67.31
<b>General Service</b>						
6	Sales (MWh)	1,497	1,373	1,288	1,336	1,332
7	Customers	54	54	50	52	51
8	Av. MWh Sales/Cust.	27.85	25.43	25.77	25.59	26.04
9	Revenue (000s)	876	807	757	785	782
10	Cents /kWh	58.54	58.79	58.79	58.77	58.75
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	89	82	73	56	57
21	Revenue (000s)	63	63	51	44	43
22	Cents /kWh	70.67	76.39	70.29	78.23	75.79
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>2,409</b>	<b>2,663</b>	<b>2,585</b>	<b>2,623</b>	<b>2,644</b>
24	Customers	<b>255</b>	<b>244</b>	<b>246</b>	<b>243</b>	<b>244</b>
25	Revenue (000s)	<b>1,509</b>	<b>1,687</b>	<b>1,635</b>	<b>1,658</b>	<b>1,670</b>
26	Cents /kWh	62.65	63.36	63.25	63.20	63.18
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	139	126	76	101	93
28	<b>Total Losses</b>	60	145	187	153	154
29	<b>Losses - % of Gen.</b>	2.3%	4.9%	6.6%	5.3%	5.3%
30	<b>Total Generation</b>	<b>2,608</b>	<b>2,934</b>	<b>2,849</b>	<b>2,877</b>	<b>2,891</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,608	2,934	2,849	2,877	2,891
36	Diesel Efficiency	3.556	3.606	3.507	3.576	3.576
37	Liters (000s)	733	814	812	805	808
38	Purchased Power					
39	Total Generation	2,608	2,934	2,849	2,877	2,891
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	637	603	603	635	638
45	Load Factor	46.7%	55.5%	53.9%	51.7%	51.7%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
310 Tulita

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	1,023	1,002	1,037	1,014	1,039
2	Customers	174	158	160	161	164
3	Av. MWh Sales/Cust.	5.89	6.34	6.48	6.29	6.33
4	Revenue (000s)	859	840	868	849	870
5	Cents /kWh	83.98	83.80	83.69	83.75	83.73
<b>General Service</b>						
6	Sales (MWh)	760	889	809	829	821
7	Customers	54	60	60	60	61
8	Av. MWh Sales/Cust.	14.18	14.81	13.48	13.76	13.54
9	Revenue (000s)	627	729	666	681	675
10	Cents /kWh	82.56	82.06	82.30	82.19	82.28
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	55	36	36	34	36
21	Revenue (000s)	53	34	34	34	34
22	Cents /kWh	95.12	93.21	94.37	98.13	93.77
<b>Total Community</b>						
23	Sales (MWh)	1,838	1,927	1,882	1,877	1,896
24	Customers	227	218	220	221	225
25	Revenue (000s)	1,539	1,603	1,568	1,564	1,579
26	Cents /kWh	83.73	83.17	83.29	83.33	83.29
<b>GENERATION (MWh)</b>						
27	Total Station Service	172	127	122	107	108
28	Total Losses	112	197	170	149	150
29	Losses - % of Gen.	5.3%	8.8%	7.8%	7.0%	7.0%
30	Total Generation	2,122	2,251	2,173	2,132	2,154
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	2,122	2,251	2,173	2,132	2,154
36	Diesel Efficiency	3,587	3,591	3,616	3,634	3,634
37	Liters (000s)	592	627	601	587	593
38	Purchased Power					
39	Total Generation	2,122	2,251	2,173	2,132	2,154
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	518	546	546	520	525
45	Load Factor	46.8%	47.1%	45.4%	46.8%	46.8%

Northwest Territories Power Corporation  
 2006/07 - 2007/08 General Rate Application  
 Summary of Generation, Sales, and Revenue  
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	389	554	523	491	500
2	Customers	85	88	87	88	91
3	Av. MWh Sales/Cust.	4.57	6.29	6.01	5.59	5.51
4	Revenue (000s)	385	541	512	482	491
5	Cents /kWh	99.05	97.72	97.90	98.19	98.24
<b>General Service</b>						
6	Sales (MWh)	416	680	674	649	662
7	Customers	32	36	36	37	36
8	Av. MWh Sales/Cust.	12.84	18.88	18.73	17.55	18.17
9	Revenue (000s)	381	621	622	600	611
10	Cents /kWh	91.53	91.34	92.21	92.47	92.35
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	35	25	25	23	25
21	Revenue (000s)	38	27	27	26	26
22	Cents /kWh	107.69	107.29	107.29	113.08	107.29
<b>Total Community</b>						
23	Sales (MWh)	839	1,258	1,222	1,163	1,187
24	Customers	117	124	123	125	127
25	Revenue (000s)	803	1,189	1,161	1,109	1,129
26	Cents /kWh	95.68	94.47	94.95	95.29	95.14
<b>GENERATION (MWh)</b>						
27	Total Station Service	86	50	53	52	51
28	Total Losses	69	107	69	91	93
29	Losses - % of Gen.	7.0%	7.5%	5.1%	7.0%	7.0%
30	Total Generation	994	1,415	1,344	1,306	1,331
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	994	1,415	1,344	1,306	1,331
36	Diesel Efficiency	3,397	3,508	3,481	3,492	3,492
37	Liters (000s)	293	403	386	374	381
38	Purchased Power					
39	Total Generation	994	1,415	1,344	1,306	1,331
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	214	258	258	245	250
45	Load Factor	53.0%	62.6%	59.5%	60.8%	60.8%

Northwest Territories Power Corporation  
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 Summary of Generation, Sales, and Revenue  
 312 Sachs Harbour

Schedule A.24  
 Revised Oct 1 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	322	243	269	266	265
2	Customers	76	55	54	53	53
3	Av. MWh Sales/Cust.	4.22	4.43	4.98	4.99	5.02
4	Revenue (000s)	331	291	275	272	271
5	Cents /kWh	102.87	119.52	102.18	102.08	102.05
<b>General Service</b>						
6	Sales (MWh)	555	524	501	495	474
7	Customers	29	21	23	22	22
8	Av. MWh Sales/Cust.	19.15	24.96	22.16	22.48	21.15
9	Revenue (000s)	514	485	467	461	442
10	Cents /kWh	92.55	92.54	93.17	93.22	93.35
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	48	44	31	29	31
21	Revenue (000s)	55	44	31	33	33
22	Cents /kWh	114.27	100.81	101.52	113.51	108.38
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>926</b>	<b>812</b>	<b>800</b>	<b>790</b>	<b>770</b>
24	Customers	105	76	77	75	75
25	Revenue (000s)	900	820	773	766	746
26	Cents /kWh	97.27	101.08	96.52	96.96	96.95
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	97	104	96	44	43
28	<b>Total Losses</b>	38	70	68	42	41
29	<b>Losses - % of Gen.</b>	3.6%	7.1%	7.1%	4.8%	4.8%
30	<b>Total Generation</b>	<b>1,061</b>	<b>986</b>	<b>965</b>	<b>876</b>	<b>853</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,061	986	965	876	853
36	Diesel Efficiency	3.281	3.242	3.073	3.189	3.189
37	Liters (000s)	323	304	314	275	268
38	Purchased Power					
39	Total Generation	1,061	986	965	876	853
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	234	211	211	202	197
45	Load Factor	51.8%	53.3%	52.2%	49.5%	49.5%

Northwest Territories Power Corporation  
2006/07 - 2007/08 General Rate Application  
Summary of Generation, Sales, and Revenue  
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Schedule A.25  
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	307	352	363	371	385
2	Customers	75	74	73	71	72
3	Av. MWh Sales/Cust.	4.11	4.75	4.97	5.19	5.33
4	Revenue (000s)	321	385	376	383	397
5	Cents /kWh	104.54	109.31	103.69	103.45	103.34
<b>General Service</b>						
6	Sales (MWh)	341	360	360	352	362
7	Customers	21	25	27	27	27
8	Av. MWh Sales/Cust.	16.24	14.42	13.32	13.22	13.64
9	Revenue (000s)	310	330	329	322	331
10	Cents /kWh	91.01	91.43	91.45	91.59	91.34
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	31	23	21	20	21
21	Revenue (000s)	40	29	28	28	28
22	Cents /kWh	129.35	128.69	128.82	135.26	128.82
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>679</b>	<b>735</b>	<b>744</b>	<b>743</b>	<b>768</b>
24	Customers	<b>96</b>	<b>99</b>	<b>100</b>	<b>98</b>	<b>99</b>
25	Revenue (000s)	<b>672</b>	<b>743</b>	<b>732</b>	<b>733</b>	<b>755</b>
26	Cents /kWh	98.89	101.13	98.49	98.71	98.40
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	39	44	39	42	41
28	<b>Total Losses</b>	47	62	47	55	57
29	<b>Losses - % of Gen.</b>	6.1%	7.4%	5.6%	6.6%	6.6%
30	<b>Total Generation</b>	<b>765</b>	<b>841</b>	<b>830</b>	<b>840</b>	<b>866</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	765	841	830	840	866
36	Diesel Efficiency	3.279	3.525	3.506	3.537	3.537
37	Liters (000s)	233	239	237	237	245
38	Purchased Power					
39	Total Generation	765	841	830	840	866
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	200	224	224	229	236
45	Load Factor	43.6%	42.9%	42.3%	41.9%	41.9%

Northwest Territories Power Corporation  
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314 Colville Lake

Schedule A.26  
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Line no.	Description	2002/03	2004/05	2005/06	2006/07	2007/08
		Negotiated Settlement	Actual	Actual	Forecast @ Existing Rates	Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	94	140	144	141	141
2	Customers	27	33	33	35	35
3	Av. MWh Sales/Cust.	3.44	4.24	4.36	4.05	4.00
4	Revenue (000s)	256	389	391	383	384
5	Cents /kWh	272.89	278.25	271.62	271.93	272.00
<b>General Service</b>						
6	Sales (MWh)	71	119	129	132	134
7	Customers	8	12	11	10	10
8	Av. MWh Sales/Cust.	8.41	9.94	11.76	12.65	13.41
9	Revenue (000s)	172	289	312	317	323
10	Cents /kWh	243.07	242.23	241.49	241.14	240.98
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	6	6	6	6	6
21	Revenue (000s)	24	35	35	35	35
22	Cents /kWh	412.64	601.21	601.21	601.22	601.22
<b>Total Community</b>						
23	Sales (MWh)	170	265	279	278	281
24	Customers	36	45	44	45	45
25	Revenue (000s)	452	713	738	736	743
26	Cents /kWh	265.34	269.10	264.50	264.23	263.98
<b>GENERATION (MWh)</b>						
27	Total Station Service	35	4	2	4	3
28	Total Losses	15	49	35	21	21
29	Losses - % of Gen.	7.0%	15.5%	11.0%	7.0%	7.0%
30	Total Generation	221	318	316	303	306
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	221	318	316	303	306
36	Diesel Efficiency	2.414	2.773	3.081	2.957	2.957
37	Liters (000s)	91	115	103	102	103
38	Purchased Power					
39	Total Generation	221	318	316	303	306
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	63	99	99	92	93
45	Load Factor	40.0%	36.7%	36.5%	37.6%	37.6%

Northwest Territories Power Corporation  
 2006/07 - 2007/08 General Rate Application  
 Summary of Generation, Sales, and Revenue  
 315 Ulukhaktok

Schedule A.27  
 Revised Oct 1 2007

Line no.	Description	2002/03 Negotiated Settlement	2004/05 Actual	2005/06 Actual	2006/07 Forecast @ Existing Rates	2007/08 Forecast @ Existing Rates
<b>SALES AND REVENUE</b>						
<b>Residential</b>						
1	Sales (MWh)	699	777	806	771	817
2	Customers	174	146	146	149	149
3	Av. MWh Sales/Cust.	4.02	5.32	5.52	5.19	5.47
4	Revenue (000s)	543	598	617	590	624
5	Cents /kWh	77.77	77.01	76.52	76.56	76.34
<b>General Service</b>						
6	Sales (MWh)	961	953	1,007	935	974
7	Customers	48	50	52	50	50
8	Av. MWh Sales/Cust.	20.08	19.06	19.36	18.69	19.47
9	Revenue (000s)	674	667	704	656	681
10	Cents /kWh	70.07	69.96	69.94	70.16	69.92
<b>Wholesale</b>						
11	Sales (MWh)					
12	Customers					
13	Revenue (000s)					
14	Cents /kWh					
<b>Industrial</b>						
15	Sales (MWh)					
16	Customers					
17	Av. MWh Sales/Cust.					
18	Revenue (000s)					
19	Cents /kWh					
<b>Streetlights</b>						
20	Sales (MWh)	32	24	25	23	25
21	Revenue (000s)	33	18	23	23	23
22	Cents /kWh	104.08	73.74	94.65	100.72	94.64
<b>Total Community</b>						
23	<b>Sales (MWh)</b>	<b>1,692</b>	<b>1,754</b>	<b>1,838</b>	<b>1,728</b>	<b>1,816</b>
24	Customers	<b>222</b>	<b>196</b>	<b>198</b>	<b>199</b>	<b>199</b>
25	Revenue (000s)	<b>1,250</b>	<b>1,283</b>	<b>1,345</b>	<b>1,269</b>	<b>1,328</b>
26	Cents /kWh	73.89	73.14	73.16	73.42	73.15
<b>GENERATION (MWh)</b>						
27	<b>Total Station Service</b>	71	68	62	64	64
28	<b>Total Losses</b>	133	119	111	104	110
29	<b>Losses - % of Gen.</b>	7.0%	6.1%	5.5%	5.5%	5.5%
30	<b>Total Generation</b>	<b>1,895</b>	<b>1,940</b>	<b>2,010</b>	<b>1,897</b>	<b>1,989</b>
<b>Source (MWh)</b>						
31	Hydro Generation					
32	Gas Generation					
33	Gas Efficiency					
34	Cubic Meters (000s)					
35	Diesel Generation	1,895	1,940	2,010	1,897	1,989
36	Diesel Efficiency	3.579	3.552	3.675	3.616	3.616
37	Liters (000s)	530	546	547	525	550
38	Purchased Power					
39	Total Generation	1,895	1,940	2,010	1,897	1,989
<b>% of Total Generation</b>						
40	Hydro					
41	Gas					
42	Diesel	100.0%	100.0%	100.0%	100.0%	100.0%
43	Purchased					
<b>Peak (kW)</b>						
44	Total Peak	445	430	430	448	470
45	Load Factor	48.6%	51.5%	53.4%	48.3%	48.3%