



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Snare System

Wholesale Primary Service:

Northland Utilities (Yellowknife) Ltd.

Demand Charge:	\$8.10 /kVA
Energy Charge:	22.66 ¢/kWh
Minimum Monthly Bill:	\$8.10 /kVA
NWT Stabilization Fund Rate Rider:	1.09 ¢/kWh
Snare Zone Drought O&M Rider:	2.29 ¢/kWh

Notes:

1. The billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Snare System

Industrial Primary Service:

Envir. Protection Div./Con Mine

Demand Charge: \$11.76 /kVA

Energy Charge: 19.92 ¢/kWh

Minimum Monthly Bill: \$11.76 /kVA

NWT Stabilization Fund Rate Rider: 1.09 ¢/kWh

Snare Zone Drought O&M Rider: 2.29 ¢/kWh

Notes:

1. The billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Snare System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Behchokò 40.42 ¢/kWh

Dettah 45.05 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.12 ¢/kWh

Snare Zone Drought O&M Rider: 2.34 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 37.26 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.12 ¢/kWh

Snare Zone Drought O&M Rider: 2.34 ¢/kWh



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Snare System

General Service Government

Demand Charge:	\$8.00/kW
<u>Energy Charge</u>	
Behchokò	46.57 ¢/kWh
Dettah	52.32 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	1.12 ¢/kWh
Snare Zone Drought O&M Rider:	2.34 ¢/kWh

General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	36.62 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	1.12 ¢/kWh
Snare Zone Drought O&M Rider:	2.34 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Thermal

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Wha Ti	125.89	¢/kWh
Gameti	193.20	¢/kWh
Łutselk'e	116.90	¢/kWh
Fort Simpson	109.32	¢/kWh
Fort Liard	116.19	¢/kWh
Wrigley	205.30	¢/kWh
Nahanni Butte	247.68	¢/kWh
Jean Marie River	221.34	¢/kWh
Inuvik	89.83	¢/kWh
Tuktoyaktuk	105.38	¢/kWh
Fort McPherson	121.45	¢/kWh
Aklavik	96.50	¢/kWh
Délįnę	123.85	¢/kWh
Fort Good Hope	107.79	¢/kWh
Paulatuk	182.96	¢/kWh
Sachs Harbour	226.43	¢/kWh
Tsiigehtchic	167.77	¢/kWh
Colville Lake	342.74	¢/kWh
Ulukhaktok	105.31	¢/kWh
Tulit'a	133.24	¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Thermal

Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	72.63 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	1.01 ¢/kWh

Zone: Thermal

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Wha Ti	118.35	¢/kWh
Gameti	224.91	¢/kWh
Łutselk'e	110.10	¢/kWh
Fort Simpson	96.99	¢/kWh
Fort Liard	106.09	¢/kWh
Wrigley	222.36	¢/kWh
Nahanni Butte	323.61	¢/kWh
Jean Marie River	302.50	¢/kWh
Inuvik	80.93	¢/kWh
Tuktoyaktuk	94.79	¢/kWh
Fort McPherson	112.52	¢/kWh
Aklavik	93.40	¢/kWh
Délįnę	118.35	¢/kWh
Fort Good Hope	95.61	¢/kWh
Paulatuk	175.11	¢/kWh
Sachs Harbour	214.97	¢/kWh
Tsiigehtchic	150.52	¢/kWh
Colville Lake	301.92	¢/kWh
Ulukhaktok	96.55	¢/kWh
Tulit'a	130.35	¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Thermal

General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	62.25 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	1.01 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Norman Wells

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Norman Wells 70.89 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 58.21 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Norman Wells

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Norman Wells 65.24 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 53.47 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Taltson System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Fort Smith 28.12 ¢/kWh

Fort Resolution 35.75 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.10 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 25.99 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.10 ¢/kWh



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Taltson System

General Service Government

Demand Charge:	\$8.00/kW
<u>Energy Charge</u>	
Fort Smith	22.20 ¢/kWh
Fort Resolution	31.10 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	1.10 ¢/kWh

General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	20.53 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	1.10 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Taltson System

Wholesale Service:

Northland Utilities (NWT) Ltd.

Demand Charge:

N/A

Energy Charge:

Firm Power

13.05 ¢/kWh

Interruptible Power

6.54 ¢/kWh

Rate Schedule: Streetlighting

Community: All

Monthly Cost per Lamp (Dollars)

		Light-Emitting Diode (LED)			High Pressure Sodium			
		50W	100W	274W	c100	c150	c250	c400
Snare System								
125	Behchokò	10.54	21.08	57.76	27.89	41.50	65.87	103.20
126	Dettah	10.54	21.08	57.76	27.89	41.50	65.87	103.20
Taltson								
128	Fort Smith	6.37	12.75	34.92	16.45	24.48	38.86	60.88
130	Fort Resolution	6.37	12.75	34.92	19.67	29.28	46.47	72.81
Norman Wells								
137	Norman Wells	21.71	43.42	118.96	38.22	56.88	90.28	141.44
Thermal								
123	Wha Ti	21.71	43.42	118.96	83.43	124.17	197.09	308.77
124	Gameti	21.71	43.42	118.96	100.23	149.17	236.77	370.94
127	Łutselk'e	21.71	43.42	118.96	75.03	111.66	177.25	277.68
131	Fort Simpson	21.71	43.42	118.96	49.49	73.65	116.91	183.16
132	Fort Liard	21.71	43.42	118.96	72.36	107.69	170.94	267.80
133	Wrigley	21.71	43.42	118.96	115.39	171.72	272.57	427.03
134	Nahanni Butte	21.71	43.42	118.96	153.42	228.32	362.41	567.78
135	Jean Marie River	21.71	43.42	118.96	161.03	239.64	380.38	595.92
136	Inuvik	21.71	43.42	118.96	42.53	63.29	100.46	157.38
138	Tuktoyaktuk	21.71	43.42	118.96	57.71	85.89	136.33	213.58
139	Fort McPherson	21.71	43.42	118.96	54.76	81.49	129.35	202.65
140	Aklavik	21.71	43.42	118.96	52.46	78.08	123.93	194.16
141	Déljñę	21.71	43.42	118.96	42.86	63.79	101.25	158.63
142	Fort Good Hope	21.71	43.42	118.96	50.72	75.49	119.82	187.72
143	Paulatuk	21.71	43.42	118.96	81.77	121.70	193.17	302.63
144	Sachs Harbour	21.71	43.42	118.96	97.98	145.81	231.44	362.59
145	Tsiigehtchic	21.71	43.42	118.96	85.83	127.73	202.75	317.64
146	Colville Lake	21.71	43.42	118.96	344.28	512.35	813.26	1274.11
147	Ulukhaktok	21.71	43.42	118.96	56.14	83.55	132.62	207.77
148	Tulit'a	21.71	43.42	118.96	62.00	92.26	146.45	229.44



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Rate Schedule: Streetlighting
Community: All

NWT Stabilization Fund Rate Rider:
Monthly Cost per Lamp (Dollars)

		Light-Emitting Diode (LED)			High Pressure Sodium			
		50W	100W	274W	c100	c150	c250	c400
Snare System								
125	Behchokò	0.11	0.22	0.61	0.30	0.44	0.70	1.10
126	Dettah	0.11	0.22	0.61	0.30	0.44	0.70	1.10
Taltson								
128	Fort Smith	0.16	0.32	0.87	0.42	0.62	0.99	1.55
130	Fort Resolution	0.16	0.32	0.87	0.42	0.62	0.99	1.55
Norman Wells								
137	Norman Wells	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Thermal								
123	Wha Ti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
124	Gameti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
127	Łutselk'e	0.14	0.29	0.79	0.38	0.57	0.90	1.41
131	Fort Simpson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
132	Fort Liard	0.14	0.29	0.79	0.38	0.57	0.90	1.41
133	Wrigley	0.14	0.29	0.79	0.38	0.57	0.90	1.41
134	Nahanni Butte	0.14	0.29	0.79	0.38	0.57	0.90	1.41
135	Jean Marie River	0.14	0.29	0.79	0.38	0.57	0.90	1.41
136	Inuvik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
138	Tuktoyaktuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
139	Fort McPherson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
140	Aklavik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
141	Délıne	0.14	0.29	0.79	0.38	0.57	0.90	1.41
142	Fort Good Hope	0.14	0.29	0.79	0.38	0.57	0.90	1.41
143	Paulatuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
144	Sachs Harbour	0.14	0.29	0.79	0.38	0.57	0.90	1.41
145	Tsiigehtchic	0.14	0.29	0.79	0.38	0.57	0.90	1.41
146	Colville Lake	0.14	0.29	0.79	0.38	0.57	0.90	1.41
147	Ulukhaktok	0.14	0.29	0.79	0.38	0.57	0.90	1.41
148	Tulit'a	0.14	0.29	0.79	0.38	0.57	0.90	1.41

**Rate Schedule: Streetlighting
Community: All**

**NTPC GRA Shortfall Rider:
Monthly Cost per Lamp (Dollars)**

		Light-Emitting Diode (LED)			High Pressure Sodium			
		50W	100W	274W	c100	c150	c250	c400
Snare System								
125	Behchokò	0.03	0.06	0.16	0.07	0.11	0.17	0.27
126	Dettah	0.03	0.06	0.16	0.07	0.11	0.17	0.27
Taltson								
128	Fort Smith	0.07	0.14	0.39	0.18	0.27	0.43	0.67
130	Fort Resolution	0.07	0.14	0.39	0.18	0.27	0.43	0.67
Norman Wells								
137	Norman Wells	0.08	0.15	0.41	0.30	0.45	0.71	1.11
Thermal								
123	Wha Ti	0.12	0.24	0.65	0.30	0.45	0.71	1.11
124	Gameti	0.12	0.24	0.65	0.30	0.45	0.71	1.11
127	Łutselk'e	0.12	0.24	0.65	0.30	0.45	0.71	1.11
131	Fort Simpson	0.12	0.24	0.65	0.30	0.45	0.71	1.11
132	Fort Liard	0.12	0.24	0.65	0.30	0.45	0.71	1.11
133	Wrigley	0.12	0.24	0.65	0.30	0.45	0.71	1.11
134	Nahanni Butte	0.12	0.24	0.65	0.30	0.45	0.71	1.11
135	Jean Marie River	0.12	0.24	0.65	0.30	0.45	0.71	1.11
136	Inuvik	0.12	0.24	0.65	0.30	0.45	0.71	1.11
138	Tuktoyaktuk	0.12	0.24	0.65	0.30	0.45	0.71	1.11
139	Fort McPherson	0.12	0.24	0.65	0.30	0.45	0.71	1.11
140	Aklavik	0.12	0.24	0.65	0.30	0.45	0.71	1.11
141	Déłıne	0.12	0.24	0.65	0.30	0.45	0.71	1.11
142	Fort Good Hope	0.12	0.24	0.65	0.30	0.45	0.71	1.11
143	Paulatuk	0.12	0.24	0.65	0.30	0.45	0.71	1.11
144	Sachs Harbour	0.12	0.24	0.65	0.30	0.45	0.71	1.11
145	Tsiigehtchic	0.12	0.24	0.65	0.30	0.45	0.71	1.11
146	Colville Lake	0.12	0.24	0.65	0.30	0.45	0.71	1.11
147	Ulukhaktok	0.12	0.24	0.65	0.30	0.45	0.71	1.11
148	Tulit'a	0.12	0.24	0.65	0.30	0.45	0.71	1.11



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

**Rate Schedule: Streetlighting
Community: All**

**Snare Zone Drought O&M Rider:
Monthly Cost per Lamp (Dollars)**

Snare System
125 Behchokò
126 Dettah

Light-Emitting Diode (LED)			High Pressure Sodium			
50W	100W	274W	c100	c150	c250	c400
0.45	0.90	2.48	0.99	1.47	2.34	3.67
0.45	0.90	2.48	0.99	1.47	2.34	3.67



RATE SCHEDULE

Effective Date: June 1, 2024

Supersedes: May 1, 2024

Zone: Taltson System

Interruptible Energy For Heating - Retail

Monthly Service Charge	N/A
Demand Charge:	N/A

Energy Charge:

Interruptible Energy	15.31 ¢/kWh
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Interruptible Energy For Heating - Wholesale

Monthly Service Charge	N/A
Demand Charge:	N/A

Energy Charge:

Interruptible Energy	12.52 ¢/kWh
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