



## RATE SCHEDULE

Effective Date: April 1, 2021  
Supersedes: October 1, 2020

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### Zone: Snare System

<u>Wholesale Primary Service:</u>	<u>Northland Utilities (Yellowknife) Ltd.</u>
Demand Charge:	\$8.10 /kVA
Energy Charge:	21.27 ¢/kWh
Minimum Monthly Bill:	\$8.10 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

#### Notes:

1. NUL-Yellowknife is subject to a 100% demand ratchet beginning April 1, 2002. Therefore, billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



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### Zone: Snare System

#### Industrial Primary Service:

#### Envir. Protection Div./Con Mine

Demand Charge:	\$11.76 /kVA
Energy Charge:	18.70 ¢/kWh
Minimum Monthly Bill:	\$11.76 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

#### Notes:

1. Billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



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### Zone: Snare System

#### Residential Government

Monthly Service Charge:	\$18.00
<b><u>Energy Charge</u></b>	
Behchoko	37.94 ¢/kWh
Dettah	42.28 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.70 ¢/kWh

#### Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	34.97 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.70 ¢/kWh

**Zone: Snare System**

**General Service Government**

Demand Charge:	\$8.00/kW
<b><u>Energy Charge</u></b>	
Behchoko	43.71 ¢/kWh
Dettah	49.11 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.70 ¢/kWh

**General Service Non-Government**

Demand Charge:	\$8.00 /kW
Energy Charge:	34.37 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.70 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month’s maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

\* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

**Zone: Thermal**

**Residential Government**

Monthly Service Charge: \$18.00

**Energy Charge**

Wha Ti	118.51	¢/kWh
Gameti	181.88	¢/kWh
Lutsel K'e	110.05	¢/kWh
Fort Simpson	102.91	¢/kWh
Fort Liard	109.38	¢/kWh
Wrigley	193.27	¢/kWh
Nahanni Butte	233.17	¢/kWh
Jean Marie River	208.37	¢/kWh
Inuvik	84.57	¢/kWh
Tuktoyaktuk	99.21	¢/kWh
Fort McPherson	114.33	¢/kWh
Aklavik	90.85	¢/kWh
Deline	116.59	¢/kWh
Fort Good Hope	101.47	¢/kWh
Paulatuk	172.24	¢/kWh
Sachs Harbour	213.16	¢/kWh
Tsiigehtchic	157.94	¢/kWh
Colville Lake	322.66	¢/kWh
Ulukhaktok	99.14	¢/kWh
Tulita	125.43	¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh



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### Zone: Thermal

#### Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	68.37 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

**Zone: Thermal**

**General Service Government**

Demand Charge: \$8.00/kW

**Energy Charge**

Wha Ti	111.42	¢/kWh
Gameti	211.73	¢/kWh
Lutsel K'e	103.65	¢/kWh
Fort Simpson	91.31	¢/kWh
Fort Liard	99.87	¢/kWh
Wrigley	209.33	¢/kWh
Nahanni Butte	304.65	¢/kWh
Jean Marie River	284.78	¢/kWh
Inuvik	76.19	¢/kWh
Tuktoyaktuk	89.24	¢/kWh
Fort McPherson	105.93	¢/kWh
Aklavik	87.93	¢/kWh
Deline	111.42	¢/kWh
Fort Good Hope	90.01	¢/kWh
Paulatuk	164.85	¢/kWh
Sachs Harbour	202.37	¢/kWh
Tsiigehtchic	141.70	¢/kWh
Colville Lake	284.23	¢/kWh
Ulukhaktok	90.89	¢/kWh
Tulita	122.71	¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

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### Zone: Thermal

#### General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	58.60 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

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### Zone: Norman Wells

#### Residential Government

Monthly Service Charge:	\$18.00
<b><u>Energy Charge</u></b>	
Norman Wells	62.65 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

#### Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	53.43 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh



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### Zone: Norman Wells

#### General Service Government

Demand Charge:	\$8.00/kW
<u>Energy Charge</u> Norman Wells	57.65 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

#### General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	49.08 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

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### Zone: Taltson System

#### Residential Government

Monthly Service Charge: \$18.00

#### Energy Charge

Fort Smith 24.85 ¢/kWh

Fort Resolution 31.59 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

#### Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 23.86 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh



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### Zone: Taltson System

#### General Service Government

Demand Charge:	\$8.00/kW
<b><u>Energy Charge</u></b>	
Fort Smith	19.62 ¢/kWh
Fort Resolution	27.48 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.99 ¢/kWh

#### General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	18.84 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.99 ¢/kWh

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### Zone: Taltson System

#### Wholesale Service:

#### Northland Utilities (NWT) Ltd.

Demand Charge:

N/A

#### Energy Charge:

Firm Power

11.98 ¢/kWh

Interruptible Power

5.36 ¢/kWh

**Rate Schedule: Streetlighting  
Community: All**

**Monthly Cost per Lamp (Dollars)**

	Light-Emitting Diode (LED)			High Pressure Sodium			
	50w	100w	274w	c100	c150	c250	c400
<b>Snare System</b>							
Behchoko	9.89	19.78	54.21	26.17	38.95	61.83	96.87
Dettah	9.89	19.78	54.21	26.17	38.95	61.83	96.87
<b>Taltson System</b>							
Fort Smith	5.49	10.99	30.11	14.54	21.63	34.34	53.80
Fort Resolution	5.49	10.99	30.11	17.39	25.87	41.07	64.34
<b>Norman Wells</b>							
Norman Wells	20.44	40.87	111.99	33.77	50.26	79.78	124.99
<b>Thermal System</b>							
Wha Ti	20.44	40.87	111.99	78.55	116.89	185.54	290.68
Gameti	20.44	40.87	111.99	94.36	140.43	222.90	349.21
Lutsel K'e	20.44	40.87	111.99	70.64	105.12	166.86	261.41
Fort Simpson	20.44	40.87	111.99	46.59	69.34	110.06	172.43
Fort Liard	20.44	40.87	111.99	68.12	101.38	160.92	252.11
Wrigley	20.44	40.87	111.99	108.63	161.66	256.60	402.01
Nahanni Butte	20.44	40.87	111.99	144.43	214.94	341.18	534.52
Jean Marie River	20.44	40.87	111.99	151.59	225.60	358.09	561.01
Inuvik	20.44	40.87	111.99	40.03	59.58	94.57	148.16
Tuktoyaktuk	20.44	40.87	111.99	54.33	80.85	128.34	201.07
Fort McPherson	20.44	40.87	111.99	51.55	76.72	121.77	190.77
Aklavik	20.44	40.87	111.99	49.39	73.50	116.67	182.78
Deline	20.44	40.87	111.99	40.35	60.05	95.32	149.33
Fort Good Hope	20.44	40.87	111.99	47.75	71.06	112.80	176.72
Paulatuk	20.44	40.87	111.99	76.98	114.57	181.85	284.90
Sachs Harbour	20.44	40.87	111.99	92.24	137.26	217.88	341.35
Tsiigehtchic	20.44	40.87	111.99	80.80	120.25	190.87	299.03
Colville Lake	20.44	40.87	111.99	324.11	482.33	765.61	1199.46
Ulukhaktok	20.44	40.87	111.99	52.85	78.66	124.85	195.60
Tulita	20.44	40.87	111.99	58.36	86.86	137.87	216.00

**Rate Schedule: Streetlighting  
Community: All**

**NWT Stabilization Fund Rate Rider:  
Monthly Cost per Lamp (Dollars)**

	Light-Emitting Diode (LED)			High Pressure Sodium			
	50w	100w	274w	c100	c150	c250	c400
<b>Snare System</b>							
Behchoko	0.11	0.22	0.61	0.30	0.44	0.70	1.10
Dettah	0.11	0.22	0.61	0.30	0.44	0.70	1.10
<b>Taltson System</b>							
Fort Smith	0.16	0.32	0.87	0.42	0.62	0.99	1.55
Fort Resolution	0.16	0.32	0.87	0.42	0.62	0.99	1.55
<b>Norman Wells</b>							
Norman Wells	0.14	0.29	0.79	0.38	0.57	0.90	1.41
<b>Thermal System</b>							
Wha Ti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Gameti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Lutsel K'e	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Simpson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Liard	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Wrigley	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Nahanni Butte	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Jean Marie River	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Inuvik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tuktoyaktuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort McPherson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Aklavik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Deline	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Good Hope	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Paulatuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Sachs Harbour	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tsiigehtchic	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Colville Lake	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Ulukhaktok	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tulita	0.14	0.29	0.79	0.38	0.57	0.90	1.41



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### Zone: Taltson System

#### Interruptible Energy For Heating - Retail

Monthly Service Charge	N/A
Demand Charge:	N/A

#### Energy Charge:

Interruptible Energy	7.53 ¢/kWh
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#### Interruptible Energy For Heating - Wholesale

Monthly Service Charge	N/A
Demand Charge:	N/A

#### Energy Charge:

Interruptible Energy	5.36 ¢/kWh
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