



## RATE SCHEDULE

Effective Date: May 1, 2022

Supersedes: April 1, 2022

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### Zone: Snare System

#### Wholesale Primary Service:

#### Northland Utilities (Yellowknife) Ltd.

Demand Charge:	\$8.10 /kVA
Energy Charge:	21.85 ¢/kWh
Minimum Monthly Bill:	\$8.10 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

#### Notes:

1. The billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: May 1, 2022  
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### Zone: Snare System

#### Industrial Primary Service:

#### Envir. Protection Div./Con Mine

Demand Charge:	\$11.76 /kVA
Energy Charge:	19.24 ¢/kWh
Minimum Monthly Bill:	\$11.76 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

#### Notes:

1. The billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



## RATE SCHEDULE

Effective Date: May 1, 2022  
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### Zone: Snare System

#### Residential Government

Monthly Service Charge: \$18.00

#### Energy Charge

Behchokò 38.97 ¢/kWh

Dettah 43.42 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh

#### Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 35.92 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh



## RATE SCHEDULE

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### Zone: Snare System

#### General Service Government

Demand Charge:	\$8.00/kW
<b><u>Energy Charge</u></b>	
Behchokò	44.90 ¢/kWh
Dettah	50.45 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.70 ¢/kWh

#### General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	35.31 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.70 ¢/kWh

\* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

\* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



## RATE SCHEDULE

Effective Date: May 1, 2022

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### Zone: Thermal

#### Residential Government

Monthly Service Charge: \$18.00

#### Energy Charge

Wha Ti	121.62	¢/kWh
Gameti	186.65	¢/kWh
Łutselk'e	112.94	¢/kWh
Fort Simpson	105.61	¢/kWh
Fort Liard	112.25	¢/kWh
Wrigley	198.34	¢/kWh
Nahanni Butte	239.28	¢/kWh
Jean Marie River	213.83	¢/kWh
Inuvik	86.79	¢/kWh
Tuktoyaktuk	101.81	¢/kWh
Fort McPherson	117.33	¢/kWh
Aklavik	93.23	¢/kWh
Délįne	119.65	¢/kWh
Fort Good Hope	104.13	¢/kWh
Paulatuk	176.76	¢/kWh
Sachs Harbour	218.75	¢/kWh
Tsiigehtchic	162.08	¢/kWh
Colville Lake	331.12	¢/kWh
Ulukhaktok	101.74	¢/kWh
Tulit'a	128.72	¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh



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### Zone: Thermal

#### Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	70.16 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh



## RATE SCHEDULE

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### Zone: Thermal

#### General Service Government

Demand Charge: \$8.00/kW

#### Energy Charge

Wha Ti	114.33	¢/kWh
Gameti	217.26	¢/kWh
Łutselk'e	106.36	¢/kWh
Fort Simpson	93.70	¢/kWh
Fort Liard	102.48	¢/kWh
Wrigley	214.80	¢/kWh
Nahanni Butte	312.61	¢/kWh
Jean Marie River	292.22	¢/kWh
Inuvik	78.18	¢/kWh
Tuktoyaktuk	91.57	¢/kWh
Fort McPherson	108.70	¢/kWh
Aklavik	90.23	¢/kWh
Délįnę	114.33	¢/kWh
Fort Good Hope	92.36	¢/kWh
Paulatuk	169.16	¢/kWh
Sachs Harbour	207.66	¢/kWh
Tsiigehtchic	145.40	¢/kWh
Colville Lake	291.66	¢/kWh
Ulukhaktok	93.27	¢/kWh
Tulit'a	125.92	¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

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\* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



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### Zone: Thermal

#### General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	60.13 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

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## RATE SCHEDULE

Effective Date: May 1, 2022  
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### Zone: Norman Wells

#### Residential Government

Monthly Service Charge: \$18.00

#### Energy Charge

Norman Wells 64.30 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

#### Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 54.84 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh



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### Zone: Norman Wells

#### General Service Government

Demand Charge:	\$8.00/kW
<b><u>Energy Charge</u></b>	
Norman Wells	59.18 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

#### General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	50.38 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

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### Zone: Taltson System

#### Residential Government

Monthly Service Charge: \$18.00

#### Energy Charge

Fort Smith 25.53 ¢/kWh

Fort Resolution 32.46 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

#### Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 24.52 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh



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### Zone: Taltson System

#### General Service Government

Demand Charge:	\$8.00/kW
<b><u>Energy Charge</u></b>	
Fort Smith	20.20 ¢/kWh
Fort Resolution	28.29 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.99 ¢/kWh

#### General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	19.40 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.99 ¢/kWh

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### Zone: Taltson System

#### Wholesale Service:

#### Northland Utilities (NWT) Ltd.

Demand Charge:

N/A

#### Energy Charge:

Firm Power

12.28 ¢/kWh

Interruptible Power

6.15 ¢/kWh



# RATE SCHEDULE

Effective Date: May 1, 2022  
 Supersedes: April 1, 2022

Rate Schedule: Streetlighting  
 Community: All

## Monthly Cost per Lamp (Dollars)

		Light-Emitting Diode (LED)			High Pressure Sodium			
		50W	100W	274W	c100	c150	c250	c400
<b>Snare System</b>								
125	Behchokò	10.14	20.28	55.57	26.17	38.95	61.83	96.87
126	Dettah	10.14	20.28	55.57	26.17	38.95	61.83	96.87
<b>Taltson</b>								
128	Fort Smith	5.77	11.54	31.63	14.54	21.63	34.34	53.80
130	Fort Resolution	5.77	11.54	31.63	17.39	25.87	41.07	64.34
<b>Norman Wells</b>								
137	Norman Wells	20.95	41.89	114.79	33.77	50.26	79.78	124.99
<b>Thermal</b>								
123	Wha Ti	20.95	41.89	114.79	78.55	116.89	185.54	290.68
124	Gameti	20.95	41.89	114.79	94.36	140.43	222.90	349.21
127	Łutselk'e	20.95	41.89	114.79	70.64	105.12	166.86	261.41
131	Fort Simpson	20.95	41.89	114.79	46.59	69.34	110.06	172.43
132	Fort Liard	20.95	41.89	114.79	68.12	101.38	160.92	252.11
133	Wrigley	20.95	41.89	114.79	108.63	161.66	256.60	402.01
134	Nahanni Butte	20.95	41.89	114.79	144.43	214.94	341.18	534.52
135	Jean Marie River	20.95	41.89	114.79	151.59	225.60	358.09	561.01
136	Inuvik	20.95	41.89	114.79	40.03	59.58	94.57	148.16
138	Tuktoyaktuk	20.95	41.89	114.79	54.33	80.85	128.34	201.07
139	Fort McPherson	20.95	41.89	114.79	51.55	76.72	121.77	190.77
140	Aklavik	20.95	41.89	114.79	49.39	73.50	116.67	182.78
141	Délįnę	20.95	41.89	114.79	40.35	60.05	95.32	149.33
142	Fort Good Hope	20.95	41.89	114.79	47.75	71.06	112.80	176.72
143	Paulatuk	20.95	41.89	114.79	76.98	114.57	181.85	284.90
144	Sachs Harbour	20.95	41.89	114.79	92.24	137.26	217.88	341.35
145	Tsiigehtchic	20.95	41.89	114.79	80.80	120.25	190.87	299.03
146	Colville Lake	20.95	41.89	114.79	324.11	482.33	765.61	1199.46
147	Ulukhaktok	20.95	41.89	114.79	52.85	78.66	124.85	195.60
148	Tulit'a	20.95	41.89	114.79	58.36	86.86	137.87	216.00

**Rate Schedule: Streetlighting  
Community: All**

**NWT Stabilization Fund Rate Rider:  
Monthly Cost per Lamp (Dollars)**

		Light-Emitting Diode (LED)			High Pressure Sodium			
		50W	100W	274W	c100	c150	c250	c400
<b>Snare System</b>								
125	Behchokò	0.11	0.22	0.61	0.30	0.44	0.70	1.10
126	Dettah	0.11	0.22	0.61	0.30	0.44	0.70	1.10
<b>Taltson</b>								
128	Fort Smith	0.16	0.32	0.87	0.42	0.62	0.99	1.55
130	Fort Resolution	0.16	0.32	0.87	0.42	0.62	0.99	1.55
<b>Norman Wells</b>								
137	Norman Wells	0.14	0.29	0.79	0.38	0.57	0.90	1.41
<b>Thermal</b>								
123	Wha Ti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
124	Gameti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
127	Łutselk'e	0.14	0.29	0.79	0.38	0.57	0.90	1.41
131	Fort Simpson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
132	Fort Liard	0.14	0.29	0.79	0.38	0.57	0.90	1.41
133	Wrigley	0.14	0.29	0.79	0.38	0.57	0.90	1.41
134	Nahanni Butte	0.14	0.29	0.79	0.38	0.57	0.90	1.41
135	Jean Marie River	0.14	0.29	0.79	0.38	0.57	0.90	1.41
136	Inuvik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
138	Tuktoyaktuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
139	Fort McPherson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
140	Aklavik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
141	Délıne	0.14	0.29	0.79	0.38	0.57	0.90	1.41
142	Fort Good Hope	0.14	0.29	0.79	0.38	0.57	0.90	1.41
143	Paulatuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
144	Sachs Harbour	0.14	0.29	0.79	0.38	0.57	0.90	1.41
145	Tsiigehtchic	0.14	0.29	0.79	0.38	0.57	0.90	1.41
146	Colville Lake	0.14	0.29	0.79	0.38	0.57	0.90	1.41
147	Ulukhaktok	0.14	0.29	0.79	0.38	0.57	0.90	1.41
148	Tulit'a	0.14	0.29	0.79	0.38	0.57	0.90	1.41



## RATE SCHEDULE

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### Zone: Taltson System

#### Interruptible Energy For Heating - Retail

Monthly Service Charge	N/A
Demand Charge:	N/A

#### Energy Charge:

Interruptible Energy	10.32 ¢/kWh
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#### Interruptible Energy For Heating - Wholesale

Monthly Service Charge	N/A
Demand Charge:	N/A

#### Energy Charge:

Interruptible Energy	7.93 ¢/kWh
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