



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Snare System

Wholesale Primary Service:

Northland Utilities (Yellowknife) Ltd.

Demand Charge:	\$8.10 /kVA
Energy Charge:	21.85 ¢/kWh
Minimum Monthly Bill:	\$8.10 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

Notes:

1. NUL-Yellowknife is subject to a 100% demand ratchet beginning April 1, 2002. Therefore, billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Snare System

Industrial Primary Service:

Envir. Protection Div./Con Mine

Demand Charge:	\$11.76 /kVA
Energy Charge:	19.24 ¢/kWh
Minimum Monthly Bill:	\$11.76 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

Notes:

1. Billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Snare System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Behchoko 38.97 ¢/kWh

Dettah 43.42 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 35.92 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Snare System

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Behchoko 44.90 ¢/kWh

Dettah 50.45 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 35.31 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Thermal

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Wha Ti	121.62	¢/kWh
Gameti	186.65	¢/kWh
Lutsel K'e	112.94	¢/kWh
Fort Simpson	105.61	¢/kWh
Fort Liard	112.25	¢/kWh
Wrigley	198.34	¢/kWh
Nahanni Butte	239.28	¢/kWh
Jean Marie River	213.83	¢/kWh
Inuvik	86.79	¢/kWh
Tuktoyaktuk	101.81	¢/kWh
Fort McPherson	117.33	¢/kWh
Aklavik	93.23	¢/kWh
Deline	119.65	¢/kWh
Fort Good Hope	104.13	¢/kWh
Paulatuk	176.76	¢/kWh
Sachs Harbour	218.75	¢/kWh
Tsiigehtchic	162.08	¢/kWh
Colville Lake	331.12	¢/kWh
Ulukhaktok	101.74	¢/kWh
Tulita	128.72	¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Thermal

Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	70.16 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

Zone: Thermal

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Wha Ti	114.33	¢/kWh
Gameti	217.26	¢/kWh
Lutsel K'e	106.36	¢/kWh
Fort Simpson	93.70	¢/kWh
Fort Liard	102.48	¢/kWh
Wrigley	214.80	¢/kWh
Nahanni Butte	312.61	¢/kWh
Jean Marie River	292.22	¢/kWh
Inuvik	78.18	¢/kWh
Tuktoyaktuk	91.57	¢/kWh
Fort McPherson	108.70	¢/kWh
Aklavik	90.23	¢/kWh
Deline	114.33	¢/kWh
Fort Good Hope	92.36	¢/kWh
Paulatuk	169.16	¢/kWh
Sachs Harbour	207.66	¢/kWh
Tsiigehtchic	145.40	¢/kWh
Colville Lake	291.66	¢/kWh
Ulukhaktok	93.27	¢/kWh
Tulita	125.92	¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

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* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Thermal

General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	60.13 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

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RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Norman Wells

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Norman Wells 64.30 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 54.84 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Norman Wells

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Norman Wells 59.18 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 50.38 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

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* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Taltson System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Fort Smith 25.53 ¢/kWh

Fort Resolution 32.46 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 24.52 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Taltson System

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Fort Smith 20.20 ¢/kWh

Fort Resolution 28.29 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 19.40 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



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Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Taltson System

Wholesale Service:

Northland Utilities (NWT) Ltd.

Demand Charge:

N/A

Energy Charge:

Firm Power

12.28 ¢/kWh

Interruptible Power

6.15 ¢/kWh

Rate Schedule: Streetlighting

Community: All

Monthly Cost per Lamp (Dollars)

		Light-Emitting Diode (LED)			High Pressure Sodium			
		50W	100W	274W	c100	c150	c250	c400
Snare System								
125	Behchokq	10.14	20.28	55.57	26.17	38.95	61.83	96.87
126	Dettah	10.14	20.28	55.57	26.17	38.95	61.83	96.87
Taltson								
128	Fort Smith	5.77	11.54	31.63	14.54	21.63	34.34	53.80
130	Fort Resolution	5.77	11.54	31.63	17.39	25.87	41.07	64.34
Norman Wells								
137	Norman Wells	20.95	41.89	114.79	33.77	50.26	79.78	124.99
Thermal								
123	Wha Ti	20.95	41.89	114.79	78.55	116.89	185.54	290.68
124	Gameti	20.95	41.89	114.79	94.36	140.43	222.90	349.21
127	Łutselk'e	20.95	41.89	114.79	70.64	105.12	166.86	261.41
131	Fort Simpson	20.95	41.89	114.79	46.59	69.34	110.06	172.43
132	Fort Liard	20.95	41.89	114.79	68.12	101.38	160.92	252.11
133	Wrigley	20.95	41.89	114.79	108.63	161.66	256.60	402.01
134	Nahanni Butte	20.95	41.89	114.79	144.43	214.94	341.18	534.52
135	Jean Marie River	20.95	41.89	114.79	151.59	225.60	358.09	561.01
136	Inuvik	20.95	41.89	114.79	40.03	59.58	94.57	148.16
138	Tuktoyaktuk	20.95	41.89	114.79	54.33	80.85	128.34	201.07
139	Fort McPherson	20.95	41.89	114.79	51.55	76.72	121.77	190.77
140	Aklavik	20.95	41.89	114.79	49.39	73.50	116.67	182.78
141	Déłıne	20.95	41.89	114.79	40.35	60.05	95.32	149.33
142	Fort Good Hope	20.95	41.89	114.79	47.75	71.06	112.80	176.72
143	Paulatuk	20.95	41.89	114.79	76.98	114.57	181.85	284.90
144	Sachs Harbour	20.95	41.89	114.79	92.24	137.26	217.88	341.35
145	Tsiigehtchic	20.95	41.89	114.79	80.80	120.25	190.87	299.03
146	Colville Lake	20.95	41.89	114.79	324.11	482.33	765.61	1199.46
147	Ulukhaktok	20.95	41.89	114.79	52.85	78.66	124.85	195.60
148	Tulit'a	20.95	41.89	114.79	58.36	86.86	137.87	216.00

**Rate Schedule: Streetlighting
Community: All**

**NWT Stabilization Fund Rate Rider:
Monthly Cost per Lamp (Dollars)**

	Light-Emitting Diode (LED)			High Pressure Sodium			
	50w	100w	274w	c100	c150	c250	c400
Snare System							
Behchoko	0.11	0.22	0.61	0.30	0.44	0.70	1.10
Dettah	0.11	0.22	0.61	0.30	0.44	0.70	1.10
Taltson System							
Fort Smith	0.16	0.32	0.87	0.42	0.62	0.99	1.55
Fort Resolution	0.16	0.32	0.87	0.42	0.62	0.99	1.55
Norman Wells							
Norman Wells	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Thermal System							
Wha Ti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Gameti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Lutsel K'e	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Simpson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Liard	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Wrigley	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Nahanni Butte	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Jean Marie River	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Inuvik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tuktoyaktuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort McPherson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Aklavik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Deline	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Good Hope	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Paulatuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Sachs Harbour	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tsiigehtchic	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Colville Lake	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Ulukhaktok	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tulita	0.14	0.29	0.79	0.38	0.57	0.90	1.41



RATE SCHEDULE

Effective Date: October 1, 2022

Supersedes: April 1, 2022

Zone: Taltson System

Interruptible Energy For Heating - Retail

Monthly Service Charge	N/A
Demand Charge:	N/A

Energy Charge:

Interruptible Energy	14.64 ¢/kWh
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Interruptible Energy For Heating - Wholesale

Monthly Service Charge	N/A
Demand Charge:	N/A

Energy Charge:

Interruptible Energy	11.90 ¢/kWh
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