



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Snare System

Wholesale Primary Service:

Northland Utilities (Yellowknife) Ltd.

Demand Charge:	\$8.10 /kVA
Energy Charge:	21.27 ¢/kWh
Minimum Monthly Bill:	\$8.10 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

Notes:

1. NUL-Yellowknife is subject to a 100% demand ratchet beginning April 1, 2002. Therefore, billing demand for NUL-Yellowknife shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Snare System

Industrial Primary Service:

Envir. Protection Div./Con Mine

Demand Charge:	\$11.76 /kVA
Energy Charge:	18.70 ¢/kWh
Minimum Monthly Bill:	\$11.76 /kVA
NWT Stabilization Fund Rate Rider:	0.69 ¢/kWh

Notes:

1. Billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Snare System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Behchoko 37.94 ¢/kWh

Dettah 42.28 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 34.97 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Snare System

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Behchoko 43.71 ¢/kWh

Dettah 49.11 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 34.37 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.70 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Thermal

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Wha Ti	118.51	¢/kWh
Gameti	181.88	¢/kWh
Lutsel K'e	110.05	¢/kWh
Fort Simpson	102.91	¢/kWh
Fort Liard	109.38	¢/kWh
Wrigley	193.27	¢/kWh
Nahanni Butte	233.17	¢/kWh
Jean Marie River	208.37	¢/kWh
Inuvik	84.57	¢/kWh
Tuktoyaktuk	99.21	¢/kWh
Fort McPherson	114.33	¢/kWh
Aklavik	90.85	¢/kWh
Deline	116.59	¢/kWh
Fort Good Hope	101.47	¢/kWh
Paulatuk	172.24	¢/kWh
Sachs Harbour	213.16	¢/kWh
Tsiigehtchic	157.94	¢/kWh
Colville Lake	322.66	¢/kWh
Ulukhaktok	99.14	¢/kWh
Tulita	125.43	¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Thermal

Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	68.37 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

Zone: Thermal

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Wha Ti	111.42	¢/kWh
Gameti	211.73	¢/kWh
Lutsel K'e	103.65	¢/kWh
Fort Simpson	91.31	¢/kWh
Fort Liard	99.87	¢/kWh
Wrigley	209.33	¢/kWh
Nahanni Butte	304.65	¢/kWh
Jean Marie River	284.78	¢/kWh
Inuvik	76.19	¢/kWh
Tuktoyaktuk	89.24	¢/kWh
Fort McPherson	105.93	¢/kWh
Aklavik	87.93	¢/kWh
Deline	111.42	¢/kWh
Fort Good Hope	90.01	¢/kWh
Paulatuk	164.85	¢/kWh
Sachs Harbour	202.37	¢/kWh
Tsiigehtchic	141.70	¢/kWh
Colville Lake	284.23	¢/kWh
Ulukhaktok	90.89	¢/kWh
Tulita	122.71	¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Thermal

General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	58.60 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	0.90 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Norman Wells

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Norman Wells 62.65 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 53.43 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Norman Wells

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Norman Wells 57.65 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 49.08 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.90 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Taltson System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Fort Smith 24.85 ¢/kWh

Fort Resolution 31.59 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 23.86 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Taltson System

General Service Government

Demand Charge: \$8.00/kW

Energy Charge

Fort Smith 19.62 ¢/kWh

Fort Resolution 27.48 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 18.84 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 0.99 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Taltson System

Wholesale Service:

Northland Utilities (NWT) Ltd.

Demand Charge:

N/A

Energy Charge:

Firm Power

11.98 ¢/kWh

Interruptible Power

4.23 ¢/kWh

Rate Schedule: Streetlighting

Community: All

Monthly Cost per Lamp (Dollars)

	Light-Emitting Diode (LED)			High Pressure Sodium			
	50w	100w	274w	c100	c150	c250	c400
Snare System							
Behchoko	9.89	19.78	54.21	26.17	38.95	61.83	96.87
Dettah	9.89	19.78	54.21	26.17	38.95	61.83	96.87
Taltson System							
Fort Smith	5.49	10.99	30.11	14.54	21.63	34.34	53.80
Fort Resolution	5.49	10.99	30.11	17.39	25.87	41.07	64.34
Norman Wells							
Norman Wells	20.44	40.87	111.99	33.77	50.26	79.78	124.99
Thermal System							
Wha Ti	20.44	40.87	111.99	78.55	116.89	185.54	290.68
Gameti	20.44	40.87	111.99	94.36	140.43	222.90	349.21
Lutsel K'e	20.44	40.87	111.99	70.64	105.12	166.86	261.41
Fort Simpson	20.44	40.87	111.99	46.59	69.34	110.06	172.43
Fort Liard	20.44	40.87	111.99	68.12	101.38	160.92	252.11
Wrigley	20.44	40.87	111.99	108.63	161.66	256.60	402.01
Nahanni Butte	20.44	40.87	111.99	144.43	214.94	341.18	534.52
Jean Marie River	20.44	40.87	111.99	151.59	225.60	358.09	561.01
Inuvik	20.44	40.87	111.99	40.03	59.58	94.57	148.16
Tuktoyaktuk	20.44	40.87	111.99	54.33	80.85	128.34	201.07
Fort McPherson	20.44	40.87	111.99	51.55	76.72	121.77	190.77
Aklavik	20.44	40.87	111.99	49.39	73.50	116.67	182.78
Deline	20.44	40.87	111.99	40.35	60.05	95.32	149.33
Fort Good Hope	20.44	40.87	111.99	47.75	71.06	112.80	176.72
Paulatuk	20.44	40.87	111.99	76.98	114.57	181.85	284.90
Sachs Harbour	20.44	40.87	111.99	92.24	137.26	217.88	341.35
Tsiigehtchic	20.44	40.87	111.99	80.80	120.25	190.87	299.03
Colville Lake	20.44	40.87	111.99	324.11	482.33	765.61	1199.46
Ulukhaktok	20.44	40.87	111.99	52.85	78.66	124.85	195.60
Tulita	20.44	40.87	111.99	58.36	86.86	137.87	216.00

**Rate Schedule: Streetlighting
Community: All**

**NWT Stabilization Fund Rate Rider:
Monthly Cost per Lamp (Dollars)**

	Light-Emitting Diode (LED)			High Pressure Sodium			
	50w	100w	274w	c100	c150	c250	c400
Snare System							
Behchoko	0.11	0.22	0.61	0.30	0.44	0.70	1.10
Dettah	0.11	0.22	0.61	0.30	0.44	0.70	1.10
Taltson System							
Fort Smith	0.16	0.32	0.87	0.42	0.62	0.99	1.55
Fort Resolution	0.16	0.32	0.87	0.42	0.62	0.99	1.55
Norman Wells							
Norman Wells	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Thermal System							
Wha Ti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Gameti	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Lutsel K'e	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Simpson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Liard	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Wrigley	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Nahanni Butte	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Jean Marie River	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Inuvik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tuktoyaktuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort McPherson	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Aklavik	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Deline	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Fort Good Hope	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Paulatuk	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Sachs Harbour	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tsiigehtchic	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Colville Lake	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Ulukhaktok	0.14	0.29	0.79	0.38	0.57	0.90	1.41
Tulita	0.14	0.29	0.79	0.38	0.57	0.90	1.41



RATE SCHEDULE

Effective Date: October 1, 2020

Supersedes: April 1, 2020

Zone: Taltson System

Interruptible Energy For Heating - Retail

Monthly Service Charge	N/A
Demand Charge:	N/A

Energy Charge:

Interruptible Energy	6.30 ¢/kWh
----------------------	------------

Interruptible Energy For Heating - Wholesale

Monthly Service Charge	N/A
Demand Charge:	N/A

Energy Charge:

Interruptible Energy	4.23 ¢/kWh
----------------------	------------