

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Zone: Snare System

<u>Wholesale Primary Service:</u>	<u>Naka Power Utilities (Yellowknife)</u>
Demand Charge:	\$8.10 /kVA
Energy Charge:	24.39 ¢/kWh
Minimum Monthly Bill:	\$8.10 /kVA
NWT Stabilization Fund Rate Rider:	1.09 ¢/kWh
Sunk Cost Deferral Account Rider:	0.42 ¢/kWh
GRA Shortfall Rider:	0.01 ¢/kWh

Notes:

1. The billing demand for Naka (YK) shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Zone: Snare System

<u>Industrial Primary Service:</u>	Environ. Protection Division/Con Mine
Demand Charge:	\$11.76 /kVA
Energy Charge:	24.96 ¢/kWh
Minimum Monthly Bill:	\$11.76 /kVA
NWT Stabilization Fund Rate Rider:	1.09 ¢/kWh
Global Adjustment Rider:	0.74 ¢/kWh
Sunk Cost Deferral Account Rider:	0.42 ¢/kWh
GRA Shortfall Rider:	5.33 ¢/kWh

Notes:

1. The billing Demand for Industrial customers shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12-month period ending with the current billing month.

Zone: Snare System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Behchokò 43.05 ¢/kWh

Dettah 47.98 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.12 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: -0.33 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 39.68 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.12 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: -0.33 ¢/kWh

Zone: Snare System

General Service Government

Demand Charge: \$8.00 /kW

Energy Charge

Behchokò 49.40 ¢/kWh

Dettah 55.50 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.12 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: -0.33 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 38.84 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.12 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: -0.33 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Zone: Thermal

Residential Government

Monthly Service Charge	\$18.00
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Energy Charge

Wha Ti	154.10	¢/kWh
Gameti	236.50	¢/kWh
Łutselk'e	143.10	¢/kWh
Fort Simpson	133.81	¢/kWh
Fort Liard	142.23	¢/kWh
Wrigley	251.31	¢/kWh
Nahanni Butte	303.19	¢/kWh
Jean Marie River	270.95	¢/kWh
Inuvik	109.97	¢/kWh
Tuktoyaktuk	129.00	¢/kWh
Fort McPherson	148.66	¢/kWh
Aklavik	118.13	¢/kWh
Délıne	151.60	¢/kWh
Fort Good Hope	131.94	¢/kWh
Paulatuk	223.97	¢/kWh
Sachs Harbour	277.17	¢/kWh
Tsiigehtchic	205.37	¢/kWh
Colville Lake	419.56	¢/kWh
Ulukhaktok	128.91	¢/kWh
Tulita	163.10	¢/kWh

Minimum Monthly Bill:	\$18.00
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NWT Stabilization Fund Rate Rider:	1.01	¢/kWh
Global Adjustment Rider:	0.74	¢/kWh
Sunk Cost Deferral Account Rider:	0.42	¢/kWh
GRA Shortfall Rider:	7.72	¢/kWh

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Zone: Thermal

Residential Non-Government

Monthly Service Charge:	\$18.00
Energy Charge:	88.96 ¢/kWh
Minimum Monthly Bill:	\$18.00
NWT Stabilization Fund Rate Rider:	1.01 ¢/kWh
Global Adjustment Rider:	0.74 ¢/kWh
Sunk Cost Deferral Account Rider:	0.42 ¢/kWh
GRA Shortfall Rider:	7.72 ¢/kWh

Zone: Thermal

General Service Government

Demand Charge: \$8.00 /kW

Energy Charge

Wha Ti	144.85	¢/kWh
Gameti	275.25	¢/kWh
Łutselk'e	134.75	¢/kWh
Fort Simpson	118.70	¢/kWh
Fort Liard	129.83	¢/kWh
Wrigley	272.13	¢/kWh
Nahanni Butte	396.05	¢/kWh
Jean Marie River	370.21	¢/kWh
Inuvik	99.05	¢/kWh
Tuktoyaktuk	116.01	¢/kWh
Fort McPherson	137.71	¢/kWh
Aklavik	114.31	¢/kWh
Délıne	144.85	¢/kWh
Fort Good Hope	117.01	¢/kWh
Paulatuk	214.31	¢/kWh
Sachs Harbour	263.08	¢/kWh
Tsiigehtchic	184.21	¢/kWh
Colville Lake	369.50	¢/kWh
Ulukhaktok	118.16	¢/kWh
Tulita	159.52	¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by-Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider:	1.01	¢/kWh
Global Adjustment Rider:	0.74	¢/kWh
Sunk Cost Deferral Account Rider:	0.42	¢/kWh
GRA Shortfall Rider:	7.72	¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

Effective Date: February 1, 2026

Supersedes: April 1, 2025

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Zone: Thermal

General Service Non-Government

Demand Charge:	\$8.00 /kW
Energy Charge:	76.31 ¢/kWh
Minimum Monthly Bill:	\$40.00
Stand-by Charge:	\$24.00 /kW
NWT Stabilization Fund Rate Rider:	1.01 ¢/kWh
Global Adjustment Rider:	0.74 ¢/kWh
Sunk Cost Deferral Account Rider:	0.42 ¢/kWh
GRA Shortfall Rider:	7.72 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Zone: Norman Wells

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Norman Wells 86.78 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: 7.72 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 71.30 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: 7.72 ¢/kWh

Zone: Norman Wells

General Service Government

Demand Charge: \$8.00 /kW

Energy Charge

Norman Wells 79.84 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: 7.72 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 65.55 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.01 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: 7.72 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

* Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.

Zone: Taltson System

Residential Government

Monthly Service Charge: \$18.00

Energy Charge

Hay River	40.83 ¢/kWh
Fort Smith	35.05 ¢/kWh
Fort Resolution	44.55 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider:	1.10 ¢/kWh
Global Adjustment Rider:	0.74 ¢/kWh
Misc. Deferral Transfers Rider (Hay River only):	0.18 ¢/kWh
Sunk Cost Deferral Account Rider:	0.42 ¢/kWh
GRA Shortfall Rider:	10.40 ¢/kWh

Residential Non-Government

Monthly Service Charge: \$18.00

Energy Charge: 32.42 ¢/kWh

Minimum Monthly Bill: \$18.00

NWT Stabilization Fund Rate Rider:	1.10 ¢/kWh
Global Adjustment Rider:	0.74 ¢/kWh
Misc. Deferral Transfers Rider:	0.18 ¢/kWh
Sunk Cost Deferral Account Rider:	0.42 ¢/kWh
GRA Shortfall Rider:	10.40 ¢/kWh

* The NWT Stabilization rider does not apply to Hay River.

* The Deferral Account for Miscellaneous Deferral Account Transfers only applies to Hay River.

Zone: Taltson System

General Service Government

Demand Charge: \$8.00 /kW

Energy Charge

Hay River 33.69 ¢/kWh

Fort Smith 27.89 ¢/kWh

Fort Resolution 39.09 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.10 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Misc. Deferral Transfers Rider: 0.18 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: 10.40 ¢/kWh

General Service Non-Government

Demand Charge: \$8.00 /kW

Energy Charge: 25.88 ¢/kWh

Minimum Monthly Bill: \$40.00

Stand-by Charge: \$24.00 /kW

NWT Stabilization Fund Rate Rider: 1.10 ¢/kWh

Global Adjustment Rider: 0.74 ¢/kWh

Misc. Deferral Transfers Rider: 0.18 ¢/kWh

Sunk Cost Deferral Account Rider: 0.42 ¢/kWh

GRA Shortfall Rider: 10.40 ¢/kWh

* General Service – Billing Demand shall be the greater of the current month's maximum Demand or the maximum Demand experienced during the 12 month period ending with the current billing month.

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- * Stand-by eligibility is negotiated with NTPC on a per customer basis and subject to all applicable energy rates and riders.
 - * The NWT Stabilization rider does not apply to Hay River.
 - * The Deferral Account for Miscellaneous Deferral Account Transfers only applies to Hay River.

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Zone: Taltson System

<u>Wholesale Primary Service:</u>	Naka Power Utilities (NWT)	
Demand Charge:	N/A	
<u>Energy Charge:</u>		
Firm Power	22.54	¢/kWh
Misc. Deferral Transfers Rider:	0.28	¢/kWh
Sunk Cost Deferral Account Rider:	0.42	¢/kWh
GRA Shortfall Rider:	-0.69	¢/kWh

Rate Schedule: Streetlighting
Community: All

Monthly Cost per Lamp (Dollars)

	Light-Emitting Diode (LED)				High Pressure Sodium			
	50w	100w	170w	274w	c100	c150	c250	c400
Snare System								
125 Behchokò	11.18	22.36	38.01	61.26	29.58	44.02	69.88	109.47
126 Dettah	11.18	22.36	38.01	61.26	29.58	44.02	69.88	109.47
Taltson System								
119 Hay River	8.43	16.86	28.66	46.19	21.59	32.14	51.01	79.91
128 Fort Smith	7.80	15.60	26.52	42.74	20.13	29.96	47.56	74.51
130 Fort Resolution	7.80	15.60	26.52	42.74	24.08	35.83	56.88	89.11
Norman Wells								
137 Norman Wells	25.01	50.03	85.04	137.07	46.65	69.43	110.21	172.66
Thermal System								
123 Wha Ti	25.01	50.03	85.04	137.07	101.85	151.58	240.60	376.93
124 Gameti	25.01	50.03	85.04	137.07	122.36	182.10	289.04	452.83
127 Łutselk'e	25.01	50.03	85.04	137.07	91.60	136.31	216.37	338.98
131 Fort Simpson	25.01	50.03	85.04	137.07	60.42	89.91	142.72	223.59
132 Fort Liard	25.01	50.03	85.04	137.07	88.34	131.46	208.67	326.92
133 Wrigley	25.01	50.03	85.04	137.07	140.86	209.63	332.74	521.30
134 Nahanni Butte	25.01	50.03	85.04	137.07	187.29	278.72	442.42	693.12
135 Jean Marie River	25.01	50.03	85.04	137.07	196.57	292.54	464.35	727.48
136 Inuvik	25.01	50.03	85.04	137.07	51.91	77.26	122.63	192.12
138 Tuktoyaktuk	25.01	50.03	85.04	137.07	70.45	104.85	166.42	260.73
139 Fort McPherson	25.01	50.03	85.04	137.07	66.85	99.48	157.90	247.38
140 Aklavik	25.01	50.03	85.04	137.07	64.05	95.31	151.29	237.02
141 Délı̨nę	25.01	50.03	85.04	137.07	52.33	77.87	123.60	193.65
142 Fort Good Hope	25.01	50.03	85.04	137.07	61.92	92.15	146.27	229.16
143 Paulatuk	25.01	50.03	85.04	137.07	99.83	148.56	235.81	369.44
144 Sachs Harbour	25.01	50.03	85.04	137.07	119.61	178.00	282.53	442.63
145 Tsiigehtchic	25.01	50.03	85.04	137.07	104.78	155.93	247.51	387.76
146 Colville Lake	25.01	50.03	85.04	137.07	420.28	625.46	992.79	1555.37
147 Ulukhaktok	25.01	50.03	85.04	137.07	68.54	102.00	161.90	253.64
148 Tulita	25.01	50.03	85.04	137.07	75.68	112.63	178.78	280.09

**NWT Stabilization Fund Rate Rider:
Monthly Cost per Lamp (Dollars)**

	Light-Emitting Diode (LED)				High Pressure Sodium			
	50w	100w	170w	274w	c100	c150	c250	c400
Snare System								
125 Behchokò	0.22	0.43	0.38	1.19	0.47	0.71	1.12	1.75
126 Dettah	0.22	0.43	0.38	1.19	0.47	0.71	1.12	1.75
Taltson System								
119 Hay River								
128 Fort Smith	0.21	0.43	0.26	1.17	0.47	0.69	1.1	1.72
130 Fort Resolution	0.21	0.43	0.26	1.17	0.47	0.69	1.1	1.72
Norman Wells								
137 Norman Wells	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
Thermal System								
123 Wha Ti	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
124 Gameti	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
127 Łutsek'e	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
131 Fort Simpson	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
132 Fort Liard	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
133 Wrigley	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
134 Nahanni Butte	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
135 Jean Marie River	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
136 Inuvik	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
138 Tuktoyaktuk	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
139 Fort McPherson	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
140 Aklavik	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
141 Délı̨nę	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
142 Fort Good Hope	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
143 Paulatuk	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
144 Sachs Harbour	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
145 Tsiigehtchic	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
146 Colville Lake	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
147 Ulukhaktok	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58
148 Tulı̨ta	0.20	0.39	0.49	1.07	0.43	0.64	1.01	1.58

* The NWT Stabilization rider does not apply to Hay River.

**GRA Shortfall Rider:
Monthly Cost per Lamp (Dollars)**

	Light-Emitting Diode (LED)				High Pressure Sodium			
	50w	100w	170w	274w	c100	c150	c250	c400
Snare System								
125 Behchokò	-0.06	-0.12	-0.20	-0.33	-0.14	-0.21	-0.33	-0.52
126 Dettah	-0.06	-0.12	-0.20	-0.33	-0.14	-0.21	-0.33	-0.52
Taltson System								
119 Hay River	1.90	3.80	6.45	10.40	4.40	6.55	10.40	16.29
128 Fort Smith	1.90	3.80	6.45	10.40	4.40	6.55	10.40	16.29
130 Fort Resolution	1.90	3.80	6.45	10.40	4.40	6.55	10.40	16.29
Norman Wells								
137 Norman Wells	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
Thermal System								
123 Wha Ti	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
124 Gameti	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
127 Łutselk'e	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
131 Fort Simpson	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
132 Fort Liard	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
133 Wrigley	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
134 Nahanni Butte	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
135 Jean Marie River	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
136 Inuvik	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
138 Tuktoyaktuk	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
139 Fort McPherson	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
140 Aklavik	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
141 Délı̨nę	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
142 Fort Good Hope	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
143 Paulatuk	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
144 Sachs Harbour	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
145 Tsiigehtchic	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
146 Colville Lake	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
147 Ulukhaktok	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09
148 Tulı̨ta	1.41	2.82	4.79	7.72	3.27	4.86	7.72	12.09

**Global Adjustment Rider:
Monthly Cost per Lamp (Dollars)**

	Light-Emitting Diode (LED)				High Pressure Sodium			
	50w	100w	170w	274w	c100	c150	c250	c400
Snare System								
125 Behchokò	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
126 Dettah	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
Taltson System								
119 Hay River	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
128 Fort Smith	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
130 Fort Resolution	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
Norman Wells								
137 Norman Wells	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
Thermal System								
123 Wha Ti	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
124 Gameti	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
127 Łutselk'e	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
131 Fort Simpson	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
132 Fort Liard	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
133 Wrigley	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
134 Nahanni Butte	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
135 Jean Marie River	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
136 Inuvik	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
138 Tuktoyaktuk	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
139 Fort McPherson	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
140 Aklavik	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
141 Délıne	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
142 Fort Good Hope	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
143 Paulatuk	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
144 Sachs Harbour	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
145 Tsiigehtchic	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
146 Colville Lake	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
147 Ulukhaktok	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16
148 Tulita	0.14	0.27	0.46	0.74	0.31	0.47	0.74	1.16

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Sunk Cost Deferral Account Rider: Monthly Cost per Lamp (Dollars)

	Light-Emitting Diode (LED)				High Pressure Sodium			
	50w	100w	170w	274w	c100	c150	c250	c400
Snare System								
125 Behchokò	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
126 Dettah	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
Taltson System								
119 Hay River	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
128 Fort Smith	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
130 Fort Resolution	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
Norman Wells								
137 Norman Wells	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
Thermal System								
123 Wha Ti	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
124 Gameti	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
127 Łutselk'e	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
131 Fort Simpson	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
132 Fort Liard	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
133 Wrigley	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
134 Nahanni Butte	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
135 Jean Marie River	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
136 Inuvik	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
138 Tuktoyaktuk	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
139 Fort McPherson	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
140 Aklavik	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
141 Délı̨nę	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
142 Fort Good Hope	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
143 Paulatuk	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
144 Sachs Harbour	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
145 Tsiigehtchic	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
146 Colville Lake	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
147 Ulukhaktok	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66
148 Tulita	0.08	0.15	0.26	0.42	0.18	0.26	0.42	0.66

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Rate Schedule: Streetlighting
Community: Hay River

Misc. Deferral Transfers (DMDT) Rider:
Monthly Cost per Lamp (Dollars)

Taltson System
 119 Hay River

Light-Emitting Diode (LED)			High Pressure Sodium			
50w	100w	274w	c100	c150	c250	c400
0.02	0.04	0.11	0.05	0.07	0.11	0.17

Effective Date: February 1, 2026

Supersedes: April 1, 2025

Zone: Taltson System

Interruptible Energy For Heating - Retail

Monthly Service Charge: N/A

Demand Charge: N/A

Energy Charge:

Interruptible Energy 6.30 ¢/kWh

Interruptible Energy For Heating - Wholesale

Monthly Service Charge: N/A

Demand Charge: N/A

Energy Charge:

Interruptible Energy 4.23 ¢/kWh